HOSSS OCD

Have Approval of written plan Need AFE

District |
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

AUG 1 1 2914 of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

RECEIVED Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	•		Rele	ease Notific	atic	on and Co	rrective A	ction			
OPERATOR Initial Report Final Repor											
Name of Company ConocoPhillips Company						Contact John W. Gates					
Address 3300 North A St. Bidg 6, Midland, TX 79705-5406 Facility Name MCA Station I						6 Telephone No. 505,391,3158 Facility Type Oil and Gas					
Surface Owner Federal Mineral Ow						Federal	· ·	Lease No LC-0601995			
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	l'eet from the	North/South Line Feet from the East/West Line			East/West Line	County		
A	30	17S	32E		-				Lea		
		•		Latitude		Longi	tude		,		
NATURE OF RELEASE											
Type of Release						lume of Release		Volume Recovered			
Crude Oil & Produced Water Source of Release						bbl (40oil, 28v			(30oil, 20water) Date and Hour of Discovery		
Thief Hatch on south water tank						19/2012 0400		04/19/2012 0630			
Was Immediate Notice Given?						If YES, To Whom?					
						Trishia Bad Bear (BLM) & Geoffrey Leking (NMOCD) Date and Hour 04/19/2012 0700					
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.					
☐ Yes ⊠ No											
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
Spill was caused by the north transfer pump getting trash in the pump which caused the pump to not move any fluid. Water level											
climbed resulting in tank overflow. Spill site will be delineated/remediated in accordance with BLM & NMOCD guidelines											
		and Cleanup									
180' x 35', 165' x 20', 65' x 20', 145' x 6', 110' x 80' area of facility pad and road. Each area is 1" deep. Vacuum truck was called and ~30 bbls of oil and ~ 20 bbls of produced water was recovered											
and ~50 ppis of on and ~ 20 ppis of produced water was recovered											
								inderstand that pure			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state	, or local la	ws and/or reg	ulations.								
0/ 1/						OIL CONSERVATION DIVISION					
Signature: JMM W. Vat											
Printed Name: John W. Gates						Approved by District Supervisor					
Title: HSER Lead						Approval Da	te: 8-//-/4	Expiration	Date: 10	7-13-14	
E-mail Address: John.W.Gates@conocophillips.com						Conditions of Approval: Attached					
Date: 4/20	/2012	•	Phone	505.391.3158			STTE Suple	regard,	1	3230	
		nal Sheets If				·			11/2-	<u></u>	

Attach Additional Sheets If Necessary

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