

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

AUG 13 2014

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1422639350

OPERATOR		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company: BOPCO, L.P. <i>2100737</i>	Contact: Tony Savoie		
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329		
Facility Name: JRU-DI-1-JRU-21 SWD	Facility Type: Exploration and Production		

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-41074
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	21	22S	30E	1508	North	1926	East	Eddy

Latitude N 32.380643 Longitude W 103.884473

NATURE OF RELEASE

Type of Release: Produced water	Volume of Release: 600 bbls.	Volume Recovered: 500 bbls.
Source of Release: SWD Pump	Date and Hour of Occurrence: 8/8/14 Time unknown	Date and Hour of Discovery: 8/8/14 at approximately 12:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher and Jim Amos (BLM)	
By Whom? Tony Savoie	Date and Hour: 8/8/14 at 1:26 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
An 8"x6" reducer failed on the suction side of the SWD horizontal pumps. The pumps shut down on low suction and the valves to the pump were manually closed. The fitting was replaced.

Describe Area Affected and Cleanup Action Taken.*
The SWD pumps were enclosed in 0 perm containment with a holding capacity of approximately 500 bbls. The fluid ran over the containment walls and impacted approximately 900 sq.ft. of caliche pad. The spill traveled off the pad via a narrow gully for approximately 750 ft. spread out and impacted approximately 6,400 sq.ft. of pasture area. All of the fluid on the pad and pasture area soaked into the ground. BOPCO is in the process of setting up an Arch survey to gain access to the area to be remediated. The spill area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Waste Management and Remediation Specialist	Approval Date: <i>8/14/14</i>	Expiration Date: <i>NIA</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION PROPOSAL NO LATER THAN:	
Date: 8/13/14 Phone: 432-556-8730	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

2R2 2440

End Point 8-8-14

Flagged well

Release Point 8/8/14

JRU-DI-1

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