

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 14 2014

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Enterprise Crude Pipeline LLC	Contact: Christopher A Spore
Address: P.O. Box 4324; Houston, Texas 77210-4324	Telephone No.: 432-214-3264
Facility Name: Hobbs Station (Crude)	Facility Type: Crude Oil Storage and Transmission

Surface Owner: Enterprise Crude Pipeline LLC	Mineral Owner	API No. 30-025-31738 570
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
B	22	19S	R38E	1014'	313'	801'	526'	Lea

Latitude 32.650249° Longitude -103.138950°

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 8 bbl	Volume Recovered: 4 bbl
Source of Release: Tank suction line	Date and Hour of Occurrence: 7/27/2014 1130	Date and Hour of Discovery: 7/27/2014 1130
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Cause of release is corrosion on the 10" tank suction line. A Hydrovac and a roustabout crew were dispatched to assist with uncovering the line for repair. After the line was dug out, the Enterprise tech found 1/4" hole about 1/2" from a welded joint in the pipe. The joint was taped with black pipe tape and the hole was under the taped area. A 10" clamp was installed at around 4:30 PM.

Describe Area Affected and Cleanup Action Taken.*

Released crude oil was contained within the tank dike. Surface expression of crude staining was approximately 14' x 6'. Depth of impacts was approximately 3 feet below ground surface. Impacted soils are being hauled to a disposal facility.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Jon Fields</i>	Approved by Environmental Specialist:	
Printed Name: Jon E Fields	Approval Date: 8-14-14	Expiration Date: 10-16-14
Title: Director Field Environmental	Conditions of Approval: <i>Site Suppl. report</i>	
E-mail Address: snolan@eprod.com	Attached <input type="checkbox"/> 1RP-3242	
Date: 8-14-2014 Phone: 713-381-6595		

AUG 14 2014

Deplete & remediate area as per
NMOC guidelines. Submit Final
C-141 by 10-16-14

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