

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

AUG 14 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Enterprise Crude Pipeline LLC	Contact: Christopher A Spore
Address: P.O. Box 4324; Houston, Texas 77210-4324	Telephone No.: 432-214-3264
Facility Name: Hobbs Station (Crude)	Facility Type: Crude Oil Storage and Transmission

Surface Owner: Enterprise Crude Pipeline LLC	Mineral Owner	API No. 30-025-33738
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County:
B	22	19S	R38E	877'	440'	938'	385'	Lea

Latitude 32.650447 Longitude -103.14018

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release 150 bbl	Volume Recovered 89 bbl
Source of Release Tank Line	Date and Hour of Occurrence: 7/13/2014 18:15	Date and Hour of Discovery: 7/13/2014 18:15
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? Randolph Stuart	Date and Hour: 7/23/2013 21:44	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Cause of release is corrosion on the 12" tank line. A Hydrovac and a roustabout crew were dispatched to assist with uncovering the line for repair. After the line was dug out, the Enterprise tech found 2" hole about 6' from a welded joint in the pipe. A 12" clamp was installed at around 16:30.

Describe Area Affected and Cleanup Action Taken.*

Vacuum trucks were brought in to collect free oil. Surface expression of crude staining was approximately 100' x 100'; Depth of impacts was approximately 3 feet below ground surface. Impacted soils are being hauled to a disposal facility.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jon Fields</i>	OIL CONSERVATION DIVISION	
Printed Name: Jon E. Fields	Approved by Environmental Specialist:	
Title: Director Field Environmental	Approval Date: 8.14.14	Expiration Date: 10.16.14
E-mail Address: snolan@eprod.com	Conditions of Approval: Site Supples required Delinate & remediate area as per NMOC guides. Submit Final C-141 by 10.16.14	Attached <input type="checkbox"/> 1RP-3243
Date: 8/14/14	Phone: 713-381-6595	

* Attach Additional Sheets If Necessary

AUG 14 2014