District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

HOBBS OCD

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Subariff Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Santa Fe, NM 87505

Release Notification and Corrective Action

OPERATOR Initial Report Final Report													
Name of Co	mpany Cl	IEVRON U.			Contact David Pagano								
			n, NM 88260		Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816								
Facility Name Vacuum Central Vacuum Unit #295 Facility Type Production Well													
Surface Own	ner State	e of New Me	Mineral O	wner	State of New Mexico API No. 3002534944								
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	***************************************	South Line	Feet from the	East/West Line		County	•		
٨	6	18.0S	34.0E	669	N		10	È			Lea		
Latitude 32.78238512 Longitude -103.4884544													
					URE	OF RELI			***************************************	Ma.			
Type of Relea	Type of Release Produced Water & Oil Spill to land Volume of Release 1.67 bbls of Volume Recovered												
Type of Refer	ise ryour	acca water t	to land		Oil & 5.67 bbls of Produced 0 bbls Water				CCCOVCICG	770103			
Source of Rel	ease Wa	ter Injection §	mp		Date and Hour of Occurrence Date and H				4	our of Discovery			
Was Immedia	te Notice (liven?			04/19/12 09:30 04/19/12 10:45 If YES, To Whom?								
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			No 🛛 Not Re	equired									
By Whom?				Date and Hour									
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* Well pressured up and released fluids through the top of the stuffing box. A total of 1.67bbls of oil and 5.00 bbls of Produced water were released. Field Specialist immediately shut in well to contain release.													
Describe Area Affected and Cleanup Action Taken.*													
The spill was contained on the well pad. On discovery vacuum truck contacted and vacuumed up the standing fluids which were sent to disposal. Visually contaminated soil was back dragged and sent off for disposal.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Dani R						OIL CONSERVATION DIVISION							
Printed Name	e: David	Pagano /		•	Approved by Environmental Specialist:								
Title: Health & Environmental Specialist						Approval Da	te: F-/5-/9	,	Expiration	Date: 16-17-19			
E-mail Addre	ess: david	d.pagano@ch	1		Conditions of Approval: Attached								
Date: .04/20/	12	Phone:	9816	***************************************	Relente & moleto an Attached RP-3246						e		
Date: 04/20/12 Phone: 505-787-9816 privaco gunt 1RP-3246 Attach Additional Sheets If Necessary 09,66,433													

MTO 142L 756133 PTO 142L 756253

AUG 1 8 2014