

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised March 17, 1999

AUG 20 2014

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report

Final Report

Name of Company	CHEVRON	Contact	David Pagano/ Kim Klahsen 432-894-3298
Address	56 Texas Camp Road, Lovington NM 88260	Telephone No.	Office: 575-396-4414 ext 222 Cellular: 432-894-3298
Facility Name:	State AN 5	Facility Type:	Producing Well
Surface Owner:	Mineral Owner	Lease No.	

LOCATION OF RELEASE-API #

Longitude: degrees minutes seconds Latitude: degrees minutes seconds

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	Lea
J	7	18 S	35 E						

NATURE OF RELEASE- Chlorides= ~40,000 ppm

Latitude= 32.76148806; Long. = -103.45995590

Type of Release	Crude Oil and produced water	Volume of Release	5.7 Bbls Oil and 82 Bbls produced water	Volume Recovered	~65 bbls
Source of Release :	Battery	Date and Hour of Occurrence	7/29/11 @ 10:20 a.m.	Date and Hour of Discovery	7/29/11 @ 11:00 a.m.
Was Immediate Notice Given?	x Yes <input type="checkbox"/> No Not Required	If YES, To Whom?	Mr. Leking by E- Mail		
By Whom? /	Kim Klahsen				
Was a Watercourse Reached?	<input type="checkbox"/> Yes x No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

A poly flow line parted on the weld and released fluid to the ground surface. Approximately 65 bbls of total fluid were recovered with a vacuum truck. The soil will be evaluated to determine the extent of remediation.

Describe Area Affected and Cleanup Action Taken.*

Isolated battery to ensure spill was minimized. Clean up.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION		
Printed Name: Kim Klahsen	Approved by <input type="checkbox"/> District Supervisor: <i>Kim Klahsen</i>		
Title: Safety Specialist	Approval Date: 8-20-14	Expiration Date: 10-22-14	
Date: August 2, 2011 Phone: 432-4894-3298	Conditions of Approval: <i>5.76 bbls oil & 82 bbls water</i>	Attached <input type="checkbox"/> <i>RP-3259</i>	

* Attach Additional Sheets If Necessary

Submit final C-141 by 10-22-14

*69-14 4323
F70 142324 9427
A70 1423 249612
P70 1423 249778*

AUG 21 2014