

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy Minerals and Natural Resources
AUG 20 2014 Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	CHEVRON U.S.A Inc.	Contact:	Josie DeLeon
Address	56 Texas Camp Road, Lovington, NM 88260	Telephone No.	Office: 575-396-4414 ext 222 Cellular: 432-425-1528
Facility Name	Vacuum Glorietta West Unit #85	Facility Type	Production Well
Surface Owner	State of New Mexico	Mineral Owner	State of New Mexico
		API No.	3002520236

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	6	18.0S	35.0E					Lea

Latitude 32.787698° Longitude -103.514739°

NATURE OF RELEASE

Type of Release	Produced Water Spill; oil	Volume of Release	0.12 BO and 123.6 BW	Volume Recovered	60 BW
Source of Release	Flowline leak due to integrity of line	Date and Hour of Occurrence	08/29/12 03:00	Date and Hour of Discovery	08/29/12 9:30
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mr. Leking via voicemail		
By Whom?	Nick Moschetti	Date and Hour	08/29/12 10:45		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*

Flowline leak occurred while rig was flowing back well throughout the night into the header to relieve pressure. VGSAU 85 is a submersible production well that is currently down and has been down since early June. There is a rig currently rigged up on the well and when the well pressures up at night they release the pressure down the line to relieve pressure on the well. Our belief is that the release was due to either carbonic acid eating thru the line or CO2 breakthrough on the line causing the internal corrosion.

Describe Area Affected and Cleanup Action Taken.*

On discovery vacuum truck contacted and vacuumed up the standing fluids which were sent to disposal. 60bbls of produced water was recovered. Next steps are for the visually contaminated soil to be excavated up to 2 feet and sent off for disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature:

Printed Name: David Pagano

Title: Health & Environmental Specialist

E-mail Address: dpagn@chevron.com

Date: 09/04/12 Phone: 505-787-9816

Approved by Environmental Specialist:

Approval Date: 9-20-14

Expiration Date: 10-22-14

Conditions of Approval:

Attached ☐

IRP-3266

* Attach Additional Sheets If Necessary

AUG 21 2014

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