<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

nAB142_3751598

State of New Mexico Energy Minerals and Natural Resources

RECEIVED AUG % 2 2014

Form C-141 Revised October 10, 2003

NMOCD ARTESIA Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance with Rule 116 on back side of form

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

n AB142-3151598			OPERATOR										
Name of Company				OGRID Num	I .	Contact							
Yates Petroleum Corporation 25575						Robert Asher							
Address	هـــــه			Telephone No.									
						575-748-1471 Facility Type							
Bebop BPE State Com #1-H 30-015-37551						Battery							
Decop BI L	State Con	1 π1-11	1 1 1	Datery									
Surface Owner Mineral Owner						Lease No.							
State State						VO-7679						i	
•	LOCATION OF RELEASE												
Unit Letter	Section	Township-	Ränge	Feet from the	North/S	South Line	Feet from the	1	est Line	County			
D	36	25S	31E	660'	1	North	330'	N	/est	Eddy			
L	<u> </u>	<u> </u>						L		L			
Latitude 32.09213 Longitude 103.73863													
NATURE OF RELEASE													
Type of Release						Volume of	Volume Recovered						
Produced Water Source of Release						Date and Hour of Occurrence			1700 B/PW Date and Hour of Discovery				
Produced water flow line						5/13/2014; 12:30 PM 5/13/2014;							
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required						Mike Bratcher/NMOCD II					CEI	VEDII	
By Whom?						Date and Hour							
Robert Asher/Yates Petroleum Corporation						5/14/2014, AM (Email)					NUG 2 2	2014	
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A					~ ~ ~		
☐ Yes ☑ No If a Watercourse was Impacted, Describe Fully.*						11/21					OCD A	RTESIA	
N/A													
Describe Cause of Problem and Remedial Action Taken.*													
The water flow line ruptured from pressure build-up, causing the release. Vacuum truck(s) were called, roustabout crew called to repair line.													
Describe Area Affected and Cleanup Action Taken.*													
An approximate area of 50' X 125' (north side of production pad) and an approximate area of 100' X 150' (west side of production pad). Flow line repaired. Production pad will be scraped; impacted soils will be taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be													
taken and an	alysis ran fo	or TPH & BT	EX (chlor	des for document	ation). I	f initial analy	tical results for T	PH & B	TEX are u	nder RRAL	's a Final	Report, C-	
taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to													
Ground Water: >100' (approximately 325', per the ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 0.													
			ivan abov	e is true and comp	slate to th	he best of my	knowledge and	understar	ad that nur	sugat to NA	4OCD rule	ac and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION													
ا لا الموري ا						OIL CONDERVATION DIVISION							
Signature:						Signed By Mily Bours							
D	n 1	. 1	}	Approved by District Supervisor:									
Printed Name: Robert Asher													
Title: NM E	nvironment	al Regulatory	Superviso	or		Approval Da	nte: 8/25/14	+ 1	Expiration	Date: N	IA		
E-mail Addr	ess: boba@)yatespetroleu	m.com			Conditions of	of Approval:			A			
						Remediation per OCD Rule &				Attache	u U		
Date: Thurse				575-748-4217	,	Guidelines. SUBMIT REMEDIATION							
* Attach Add	itional She	eets If Neces	sary			PROPOSAL NO LATER THAN:					28	3P-2454	

Patterson, Heather, EMNRD

From:

Bob Asher <BobA@yatespetroleum.com>

Sent:

Friday, August 22, 2014 3:14 PM

To:

Bratcher, Mike, EMNRD

Cc:

Patterson, Heather, EMNRD

Subject:

C-141 (Bebop BPE State Com. #1-H)

Attachments:

Bebop BPE State Com 1H 5132014.pdf

Mike,

Per our telephone conversation 8/19/2014, here is the Initial C-141 for the Bebop BPE State Com. #1, 5/13/2014 release.

Thank you.

Robert Asher

NM Environmental Regulatory Supervisor

Yates Petroleum Corporation

105 S. 4th Street Artesia, NM 88210 575-748-4217 (Office) 575-365-4021 (Cell)

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