

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCS State of New Mexico
Energy Minerals and Natural Resources
AUG 27 2014 Conservation Division
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Operating	Contact: Brian Wall
Address: 2130 W. Bender Hobbs, NM 88240	Telephone No.: 575-738-1739
Facility Name: CMU North Inj Plant (CMU 178)	Facility Type: Injection Plant

Surface Owner: State	Mineral Owner:	API No.: (closest well) 3002532549
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LOCATION OF RELEASE

Unit Letter D	Section 20	Township 17S	Range 33E	Feet from the 1300	North/South Line North	Feet from the 20	East/West Line West	County Lea
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Latitude: 32.8237368378172 Longitude: -103.693895562117

NATURE OF RELEASE



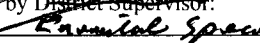
Type of Release: Produced Water / Oil	Volume of Release: 10 bbls / 10bbls	Volume Recovered: 2 bbls / 10 bbls
Source of Release: Tank	Date and Hour of Occurrence: 05/20/2014	Date and Hour of Discovery: 05/20/2014 0700
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Jennifer Van Curen- BLM Geoffrey Leking- NMOCD	
By Whom? Brian Wall	Date and Hour 05/21/2014 0700	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: On May 20, 2014, at approximately 0700 hours I arrived at the Caprock Maljamar North Injection Plant, upon arriving I noticed fluid on the ground around the produced water tanks. I notice that the tank which the Caprock Maljamar "B" battery pumps to, over flowed some time during the night before. I notified Darren Sooter, my assistant Foreman, of the incident. I then notified D&T Trucking, and had a vacuum truck sent to my location to pick up the fluid off the ground. On Monday May 19, 2014 at approximately 0100 hours the Caprock Maljamar "A & B" had to be shut in due to pump failure at the North injection plant. Upon fixing the North injectoin plant pump and bring the two leases back on line there was a large amount of fluid sent to the North injection plant. The injection pump was unable to keep up with the amount of fluid sent and the tank over flowed. The tank which over flowed was from the "B" battery and does not have an alarm on it, for high tank level. The tank which comes from the "A" battery does not have an alarm on it, for high tank level as well. I spoke with an electrician, who is working on the electrical at the North injection plant, and he is going to be installing an alarm on both tanks.

Describe Area Affected and Cleanup Action Taken.*: The spill from the tank was a stream approximately 1 foot wide and ran approximately 36 foot long, to a low area. The fluid pooled in an area approximately 36 foot wide and 30 foot long. There was approximately 20 bbl. of fluid on the ground, estimated 10 bbls oil, and 10 bbls produced water. The amount recovered was approximately 10 bbls oil, and 2 bbls produced water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION 
Printed Name: Brian Wall	Approved by District Supervisor: 

AUG 28 2014

Title: Construction Foreman II	Approval Date: <i>7-28-14</i>	Expiration Date: <i>10-1-14</i>
E-mail Address: bwall@linenergy.com	Conditions of Approval: <i>Site Safety Report</i>	Attached <input type="checkbox"/> <i>IRP-3198</i>
Date: 05/21/2014 Phone: 806-367-0645		

* Attach Additional Sheets If Necessary

*Relocate & install new gas
NMOC guides. Safety Fitch
6-14/15, 10-1-14*

*Dgrid 269324
N70 1420 949510
P70 1420 949700*

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AUG 27 2014
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