MDistrict I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

MOBES OCD

SEP 0 2 2014

Form C-141 Revised August 8, 2011

Submit I Copy to appropriate District Office in **RECEIVED**

Release Notification and Corrective Action

		OPERATOR	\boxtimes	Initial Report	Final Report
Name of Company CHEVRON		Contact David Pagano			
Address HCR 60, BOX 423 - Lovington, NM 88260		Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816			
Physical: 56 Texas Camp Road, Lovington NM 88260					
Facility Name: VGWU Injection Header #3 / Well #104		Facility Type: Produced Water Injection Header / Injection Well			
Surface Owner: State of New Mexico	Mineral Own	er State of New Mexico	A	PI No. 30-025-3	1858

LOCATION OF RELEASE

Longitude: 32.785062° Latitude: -103.512814°									
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
								Lea	
0	36	17.08	34E	310	South	2300	East		

NATURE OF RELEASE

Type of Release Spill to Land	Volume of Release 86.7bbls of Produced Water	Volume Recovered 78 bbls of Produced Water		
Source of Release 1" nipple on VGWU #104 injection line on the injection header	Date and Hour of Occurrence 8/24/2013 7:48PM	Date and Hour of Discovery 8/25/2013 8:00AM		
Was Immediate Notice Given?	If YES, To Whom? Geoffrey Leking			
By Whom? David Pagano	Date and Hour 8/25/13 10:00AM left voicemail			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.		
If a Watercourse was Impacted, Describe Fully.*				

Describe Cause of Problem and Remedial Action Taken.*

The release occurred on the VGWU injection header #3 at the threaded connection where a 1" stainless steel nipple threads into the flange on the downside of the turbine meter. Leak was due to split in the threads on the 1" nipple. Field Specialist discovered leak while starting rounds and immediately shut in well to contain the leak and then contacted a vacuum truck to pickup standing fluids.

Describe Area Affected and Cleanup Action Taken. *

Release resulted in an approx 60' by 20' rectangular section with a 35' diameter pool to the South of the injection header with about 80% of the pool off the pad in the pasture. The release also resulted in another 45' by 12 rectangular section to the North West of the satellite and a 27' circular pool to the South West of the injection header also in the pasture area. Vacuum truck vacuumed up standing fluids and recovered approx 78 bbls of produced water. Next step is to excavate visibly contaminated soil up to 18" and haul off to disposal facility. Contamination beyond 18" will be remediated by Chevron EMC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: David Pagant	<u>OIL CONSE</u>	ERVATION D	IVISION
Printed Name: David Pagano	Approved by Distriet Supervisor	Enville Sp	ewh
Title: Health & Environmental Specialist	Approval Date: 9-1-14	Expiration Da	te: 11-2-19
Date: 8/26/13 Phone: 505-787-9816	Conditions of Approval: Site S.	sple	Attached / IRD - 3292
Attach Additional Sheets If Necessary	as por Noroco gunde.	bat and Subalt find	09-10 4323 NTO 1424 5319 38
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