

MDistrict I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD

Form C-141  
Revised August 8, 2011

SEP 03 2014  
Submit Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company <b>CHEVRON</b>	Contact <b>David Pagano</b>
Address <b>HCR 60, BOX 423 - Lovington, NM 88260</b>	Telephone No. Office: 575-396-4414 ext 275 Cellular: 505-787-9816
Physical: <b>56 Texas Camp Road, Lovington NM 88260</b>	
Facility Name: <b>West Lovington Unit #20</b>	Facility Type: <b>Produced Water Injection Well</b>

Surface Owner: <b>State of New Mexico</b>	Mineral Owner <b>State of New Mexico</b>	API No. <b>30-025-03884</b>
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LOCATION OF RELEASE

Longitude: **32.861662 °** Latitude: **-103.374497 °**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	05	17.0S	36E					Lea

NATURE OF RELEASE

Type of Release <b>Spill to Land</b>	Volume of Release <b>36bbbls of Produced Water</b>	Volume Recovered <b>35 bbbls of Produced Water</b>
Source of Release <b>Free Water Knock Out (FWKO)</b>	Date and Hour of Occurrence <b>5/10/13 10:30AM</b>	Date and Hour of Discovery <b>5/10/13 11:00AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Geoffrey Leking</b>	
By Whom? <b>David Pagano</b>	Date and Hour <b>5/11/13 10:00AM</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Underground Steel Injection line leaked. Field Specialist isolated well and contacted vacuum truck who recovered 35bbbls of fluids.

Describe Area Affected and Cleanup Action Taken. \*

Release resulted in 60 by 104 foot pool of fluids about 180ft SE of the well pad. Hyrdo Vac truck vacuumed up standing fluids and recovered 5 bbbls of oil. Next step is to excavate visibly contaminated soil up to 18" and haul off to disposal facility. Contamination beyond 18" will be remediated by Chevron EMC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David Pagano</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>David Pagano</b>	Approved by: District Supervisor: <i>Barbara Spencer</i>	
Title: <b>Health &amp; Environmental Specialist</b>	Approval Date: <b>9-2-14</b>	Expiration Date: <b>11-2-14</b>
Date: <b>5/21/13</b> Phone: <b>505-787-9816</b>	Conditions of Approval: <i>Site Specific Request</i>	Attached <input type="checkbox"/> <b>IRP-3296</b>

\* Attach Additional Sheets If Necessary

*Helmut & Renedito are up  
NMOCD mobile. Submit final  
C-141 by 11-2-14*

*origin 4323  
NTO 1424 539904  
PTO 1424 540086*

SEP 05 2014