

MDistrict I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

SEP 02 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Form C-141
Revised August 8, 2011

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Chevron USA Inc.	Contact	David A. Pagano
Address	15 Smith Rd., Midland, TX, 79705	Telephone No.	wk: 575-396-4414X275 cell: 505-787-9816
Facility Name:	West Lovington Unit No. 72	Facility Type:	Production Well
Surface Owner	NA	Mineral Owner	State of New Mexico
		API No.	3002530964

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	4	17S	36E	2600	N	1350	W	Lea

Latitude = 32.863975° Longitude = -103.363827°

NATURE OF RELEASE

Type of Release	Spill to Land	Volume of Release	0.55 bbl oil & 10.0 bbl produced water	Volume Recovered	0mcf
Source of Release	West Suction Tank	Date and Hour of Occurrence	11/13/13 2:00PM	Date and Hour of Discovery	11/13/13 2:00PM
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Geoffrey Leking		
By Whom?	James Trujillo	Date and Hour	11/14/13 10:30AM		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

N/A

Describe Cause of Problem and Remedial Action Taken.*

Well was shut in for 24 hour chemical treatment. While the well was shut in, well reached higher bottom hole pressure than stuffing box rating and the BOP rams did not hold leading to a stuffing box leak.

Describe Area Affected and Cleanup Action Taken.*

Spill area was approx. 108' by 18' area rectangular are to the West of the well head and a 24. Vacuum Truck called out to vacuum up standing fluids and backhoe excavated top layer of soil approx. 12-18". Vacuum Truck Recovered 9.5 bbls of fluid. Next step is to take samples to determine effectiveness of local remediation and possibly turn remediation over to the Chevron Environmental Management Company.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>David Pagano</i>	OIL CONSERVATION DIVISION	
Printed Name: David A. Pagano	Approved by Environmental Specialist:	
Title: Health & Environmental Specialist	Approval Date: 9-2-14	Expiration Date: 11-2-14
E-mail Address: dpagn@chevron.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/23/13 Phone: 505-787-9816	<i>Site Supervisor requested. Done by E. remediation done as per NMOCD guide. Submit File C-141 by 11-2-14</i>	<i>IRP-3298</i> <i>original 248333</i> <i>1701424541014</i> <i>1701424541197</i>

* Attach Additional Sheets If Necessary

SEP 05 2014