District I District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

HOBBS @CD

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
SEP 0 3 ZU14 District Office in accordance with Rule 116 on back side of form

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			Rele	ease Notific	atior	and Co	rrective A	ction	سمط الاستار مواهد	- 	
OPERATOR 2						x Initial Report Final Report					
Name of Company - Southwest Royalties Inc.						Contact - Luis Gonzalez					
Address - 6 Desta Drive, Ste 2100						Telephone No. 423-661-4708					
Facility Name – Ammons Madera						Facility Type battery					
Surface Owner - State Mineral Owner:						private			Lease No. 21355		
LOCATION OF RELEASE											
1 1 1						rth/South Line Feet from the East/ uth 990 West			West Line County Lea		
Latitude Longitude											
NATURE OF RELEASE											
Type of Release - Produced Water and skim of oil						Volume of Release 22 bbls of water and 2 bbls of oil Volume 1bbl oil			ume Recovered - 18 bbls water		
Source of Release- battery water tank overflowed						Date and Hour of Occurrence Date and			d Hour of Discovery 14 @ ~ 1200 Hrs		
Was Immediate Notice Given? x Yes ☐ No ☐ Not Required						If YES, To Whom? OCD - Mr. Mark Whitaker					
By Whom? Kenneth Allen Production Field Foreman						Date and Hour 8 – 27 - 14 @ ~ 1200 Hrs					
Was a Watercourse Reached? Yes No						If YES, Volume Impacting the Watercourse. NA					
16 - 33/-4	T					1		i		ulan mananana a si si sa da da	
If a waterco	urse was im	pacted, Descr	ibe ruity.	· NA							
Describe Cause of Problem and Remedial Action Taken.* The high fluid level automation system failed allowing tanks to overflow water in to the fire											
wall (dikes) all fluids were contained inside the fire wall. We have recovered all free fluids standing at present time which it consisted of ~21 Bbls of produced water and 2 Bbls of oil .Delineation/Excavation process will be performed accordingly by requirements.											
produced w	ner unu 2 D	ois oj ou .vei	incurion,	excuvation proces	13 WHI D	e perjormen	sccorumgly by re	<i>чин степ</i>			
Describe Ar	Describe Area Affected and cleanup Action Taken: The tanks surrounding area inside the fire wall soils were affected, which is an area approx: 20' x										
75' We hav	e recovered	free fluids sta	inding ins	ide the fire wall, a	and as o	f today we h	ave moved equipn	nent to be	gin the e	excavation process of all	
	affected soils and to place material on to a plastic liner outside the battery for further removal of soils to a proper Disposal. Then we will proceed by sampling the soil and run analysis to determine salt and TPH concentrations.										
										suant to NMOCD rules and	
										eases which may endanger	
should their	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
		iddition, NMC ws and/or regi		otance of a C-141	report d	oes not reliev	e the operator of	responsib	ility for c	compliance with any other	
		-	OIL CONSERVATION DIVISION								
Signature:						Approved by	District Supervise	or:			
Printed Name: Luis A Gonzalez Enniel Spraker											
Title: Envi	ronmental	Regulatory	trator		Approval Da	te: 9-3-/9			Date: 1/- 3-/9		
E-mail Addi	ress: Igonza	lez@claytonv	villiams.co	om	e (Conditions o				Attached	
Date: Se	ptember 3, 2	2014	į	Phone: 432-661-4 1	708	Dah 95	16 Suplie project proces guida	m a a	•	IRP-3301	
Attach Add						pr No	roco gundo	2		0211d 21355 NO 1424 647-196	
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