## State of New Mexico Energy Minerals and Natural Resources

HOBBS OCD

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 0 4 29 pmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form RECEIVED

## **Release Notification and Corrective Action**

		OPERATO	)R		Initial Report	$\boxtimes$	Final Report
Name of Company Apache Corp.		Contact	Bruce Baker				
Address PO BOX 1849, Eunice, NM 88231		Telephone No.	. (432) 631-698	2			
Facility Name White Owl Battery (nearest well)	#1)	Facility Type	Production Faci	lity			
Surface Owner Unknown	Mineral Owner	State of NM		Le	ease No. 30-025-	36689	)

## LOCATION OF DELEASE

LUCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	2	20S	38E	582	FNL	330	FWL	Lea

Latitude\_ \_ Longitude\_

NATURE OF RELEASE

Type of Release Oil	Volume of Release 150 bbl	Volume Recovered 75 bbl					
Source of Release Swedge failure	Date and Hour of Occurrence 2/15/12	Date and Hour of Discovery 2/15/12					
Was Immediate Notice Given?	If YES, To Whom?						
Yes No Not Required							
By Whom? Natalie Gladden	Date and Hour 2/15/12 4:49 pt	/15/12 4:49 pm					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*	<u> </u>						
Describe Cause of Problem and Remedial Action Taken.*							
Swedge on circulating line cracked due to corrosion and caused fluid to release inside and outside of containment walls.							
Describe Area Affected and Cleanup Action Taken.*							
The leak affected area within the earthen berm and also outside the berm onto the caliche pad for the unit well #001. Impacted soils were removed to a							
NMOCD approved disposal facility. Representative soil samples were collected from the excavations and sent to a commercial laboratory for chloride and TPH confirmation. The excavations were backfilled with clean caliche and leveled.							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability							
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
redetal, state, or rocal laws allow or regulations.	OIL CONSER	VATION-DIVISION					
0 0 1							
Signature: Pormer Archer							
Printed Name: Bruce Baker	Approved by District Supervisor.	nahus					
Trial Theorem And Transfer	Approval Date: 9.4-14	Function Dates					
Title: Environmental Tech	Approval Date: 4-4-/4	Expiration Date:					
E-mail Address: larry.baker@apachecorp.com	Conditions of Approval:	Attached					
Date: 8-30-13 Phone: (432) 631-6982		(RA 3307					
* Attach Additional Sheets If Necessary		N701424654752					

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