District II Energy Miner	of New Mexico Form C-141 Is and Natural Resources Revised August 8, 2011	
District IV 1220 Sc	ervation DivisionSubmit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.ith St. Francis Dr.Fe, NM 87505	
Release Notification and Corrective Action		
NMN 1400 356842	OPERATOR Initial Report Final Report	
Name of Company Enterprise Field Services LLC 10034		
PO Box 4324, Houston, TX 77252 Facility Name Pipeline ROW (Line A6; S2-T255-R2	Telephone No. 432-686-5404	
Surface Owner BLM Mineral Own	r NA Lease No. NA	
LOCATION OF RELEASE		
Unit Letter Section Township Range Feet from the N 2 25S 26E 26E 1000000000000000000000000000000000000	th/South Line Feet from the East/West Line County Eddy	
Latitude: <u>N 32.16</u>	<u>19</u> Longitude: <u>W -104.27445</u>	
NATURE OF RELEASE		
Type of Release Natural Gas Source of Release Suspected corrosion leak.	Volume of Release425 MCFVolume Recovered: NatGas - 0Date and Hour of OccurrenceDate and Hour of Discovery12/20/201315:00-17:00 MST12/20/201315:0015:00 MST	
Was Immediate Notice Given?	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
	RECEIVED	
Describe Cause of Problem and Remedial Action Taken.*		
Suspected corrosion leak. All gas was lost to atmosphere. BLM has b Describe Area Affected and Cleanup Action Taken.* To be determined.	n notified.	
I hereby certify that the information given above is true and complete regulations all operators are required to report and/or file certain relea public health or the environment. The acceptance of a C-141 report to should their operations have failed to adequately investigate and remo	o the best of my knowledge and understand that pursuant to NMOCD rules and e notifications and perform corrective actions for releases which may endanger the NMOCD marked as "Final Report" does not relieve the operator of liability iate contamination that pose a threat to ground water, surface water, human health t does not relieve the operator of responsibility for compliance with any other	
Signature: ly 2 Aught	OIL CONSERVATION DIVISION	
Printed Name: Terry L. Hurlburt	Approved by District Supervisor: Signed By Mile Brance	
Title: Sr. Vice President	Approval Date: Expiration Date:	
E-mail Address: snolan@eprod.com	Conditions of Approval:	
Date: 12-23-201 Phone: 713-381-6595 * Attach Additional Sheets If Necessary	emediation per OCD Rule & Guidelines, &	
FJMW1334646231	Ebruasy 3,2014 2RP-2139	
FJMW1334640231 iJMW1400357191	\mathbf{O}	



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ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner) ENTERPRISE PRODUCTS OPERATING LLC

December 23, 2013

7012 3460 0003 3115 8947 Return Receipt Requested

Mr. Mike Bratcher New Mexico Oil Conservation Division District 2 Office 811 South First Street Artesia, New Mexico 88210

RE: Form C-141 Report Gas Loss Reported in the Carlsbad Gathering Field

Mr. Bratcher:

Pursuant to 29 (19.15.29) NMAC please find enclosed the requisite C-141 Form for the December 20, 2013 release from our Marquardt (well) tie-in line to the A-6 lateral in our Carlsbad Gathering Field, Eddy County. The leak is a suspected internal corrosion failure. There were no liquids associated with this release.

If you have any questions or need more information, please contact Jim Heap by phone at 432-686-5404, by email at <u>jkheap@eprod.com</u> or me at 713-381-6684.

Regards,

Jon & Fields

Jon E. Fields Director, Field Environmental

	RECEIVED
	DEC 26 2013
1	NMOCD ARTESIA

/sjn attachments

rational NA teoretaria References

P. O. BOX 4324 HOUSTON, TX 77210-4324 713.381.6500 1100 LOUISIANA STREET HOUSTON, TX 77002-5227 www.enterpriseproducts.com