State of New Mexico **Energy Minerals and Natural Resources**

p 701425 951421

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 1 Conv to appropriate District Office in Sacronance August 19.15.29 NMAC.

RECEIVED Release Notification and Corrective Action &

	OPERATOR	Initial Report	Final Report
Name of Company – Legacy Reserves	Contact – Brain Cunningham		
Address - 303 W. Main St.	Telephone No		
Facility Name – Wallingford #3 LSE	Facility Type		

Surface Owner – Federal	Mineral Owner – Federal	API No. 30-025-7292

LOCA	TION	OF	REI	EASE
LUCA		UI.	ILL'IL	

Surface Owner – rederat				Mineral Owner – Federal			APINC	API NO. 30-025-7292		
LOCATION OF RELEASE									·91	
Unit Letter C	Section 32	Township 17S	Range 32E	Feet from the 990	North/South Line North	Feet from the 2310	East/West Line West	County Lea		

Latitude 32.7956 Longitude -103.7897

NATURE OF RELEASE

Type of Release - Crude		Volume of Release 2 bbl	Volume Recovered 0			
Source of Release flow line		Date and Hour of Occurrence 8/31/14	Date and Hour of Discovery 8/31/14 1800hrs			
Was Immediate Notice Given?		If YES, To Whom?				
	Yes No Not Required					
By Whom?		Date and Hour				
Was a Watercourse Reached?	Yes No	If YES, Volume Impacting the Wa	tercourse.			
If a Watercourse was Impacted, D	Describe Fully.*					
•	-					
Describe Cause of Problem and R	emedial Action Taken *		······································			
Flow line developed a small leak.	The well was immediately shut in.					
Describe Area Affected and Clear	un Action Takan *		······································			
Describe Area Arrected and Clear	rup Action Taken.					
The area that was affected was pro	edominately on a old location with minir	nal spray in the pasture adjacent to th	e highway. The flow line was replaced.			
The contaminated soil was remov	ed and disposed of at a licensed disposal	. Fresh soil was put back in.				
L hereby certify that the information	on given above is true and complete to the	e hest of my knowledge and understa	and that pursuant to NMOCD rules and			
regulations all operators are requi	red to report and/or file certain release no	otifications and perform corrective ac	tions for releases which may endanger			
public health or the environment.	The acceptance of a C-141 report by the	NMOCD marked as "Final Report"	does not relieve the operator of liability			
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Tederal, state, or local laws alloror	regulations.	OIL CONSERV	ATION DIVISION			
OIL CONSERVATION DIVISION						
Signature: Burn unmug an						
Approved by Environmental Specialist:						
Printed Name: Brian	Junaingham					
Title: Production F	erman	Approval Date: 9-18-14	Expiration Date:			
E-mail Address: Cuani	1 alexando com	Conditions of Approval:				
E-man Address: DCunni	repar @ kgacy 1p. com	Conditions of Approval:	Attached 🔲			
Date: 9/2/14	Phone: 432. 23 4 9450		IRP- 3327			
Attach Additional Sheets If Ne			Decid June 74			
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		SEP 10	1014 N70/415 9:5/303			