State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

20 14

SEP 1 6 2014 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

			Kele	ease Notifica	tion	and Co	orrective A	ction					
nAB142	595 US	RID				<b>OPERA</b>	ΓOR	$\bowtie$	Initia	al Report		Final Report	
Name of Co	mpany: B	OPCO, L.P.	100731		Contact: Tony Savoie								
			oad, N.M. 88220		Telephone No. 575-887-7329								
		Ranch Unit	/		Facility Type: Exploration and Production								
Surface Ow	ner: State	of New Mex	lco	Mineral Ow	mer: S	: State of New Mexico API No. 30-015-28623							
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range			South Line	Feet from the	East/West	Line	County:			
Н	36	225	30E	1980	Not	rth	660	East		Eddy			
				Latitude <u>N 32.3</u>	50408	Longitud	e W 103.82669	1					
								-					
NATURE OF RELEASE   Type of Release: Crude oil and produced water Volume of Release: 1 bbl. of Volume Recovered: None													
Type of Rele	ase: Crude	on and produc	ced water			Volume of Release: 1 bbl. of Volum crude oil and 7 bbls produced				Recovered: None			
						water							
Source of Re	lease: Well	head stuffing	box			Date and Hour of Occurrence:			Date and Hour of Discovery: Date				
									9/14/14 at 2:03 p.m.				
Was Immedi	ate Notice (					If YES, To Whom?							
		L	Yes [	] No 🖾 Not Req	uired								
By Whom?						Date and Hour							
Was a Water	course Read	_		7		If YES, Volume Impacting the Watercourse.							
			Yes 🛛	] No								(	
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	*									
l													
Describe Cau	use of Probl	em and Reme	dial Actio	n Taken.*									
				sure on the flow line	e. The	wellhead is e	equipped with an	E-pot, the flo	oat swi	tch in the E-	-pot shu	t down the	
well however	r the gas pre	essure continu	ed to blov	v oil and water out o	of the fa	ailed packing	. The stuffing bo	ox packing w	vas repl	aced.	-		
	1.00												
Describe Are	a Affected	and Cleanup	Action Tal	ken.* of caliche well pad.	Thef	uid goolead in	to the ground D	ua ta tha haa		o in the ener	. o norti	on of the	
impacted are			,525 sq.n	or canche wen pau.	The fi	ulu soakeu li	no me ground. D	ue to the nea	avy fain		i a porti		
			ne stained	area. Basin Environ	mental	l will remedi	ate the area.						
The impacted	l area will b	be cleaned up	in accorda	nce to the NMOCD	guide	lines.							
	<u>C (1 ) (1 )</u>				1	1 / 6		1 . 1.1					
				e is true and comple nd/or file certain rele									
				ce of a C-141 report									
				investigate and ren									
				otance of a C-141 re									
federal, state,	or local lav	ws and/or regu	ulations.										
							OIL CONSERVATION DIVISION						
Cionotuno:	The	A											
Signature:	1 Une	× mm	к				<b>n</b>	L	6				
Printed Name	e: Tony Sav	oie			I A	Approved by	Environmental S	pecialist:/7	n	10	$\sim$		
							alin			<u> </u>			
Title: Waste	Managemer	nt and Remed	iation Spe	cialist	A	Approval Dat	te: 1/1/4/	19 Expi	iration	Date:	<u>1/A</u>		
					T								
E-mail Addre	ess: tasavoie	e@basspet.com	m		C	onditions o	Annroval:			Attached			

911011 Date: \* Attach Additional Sheets If Necessary

Phone: 432-556-8730

<b>Conditions of Approval:</b> Remediation per OCD Rule & Guidelines.	Attached
SUBMIT REMEDIATION PROPOSAL NO	2

**Release Notification and Corrective Action** 

9-15-14 A.Rach Leak Investigation JRU # 16 0850 hrs. EHS Decurred 9-14-14 N. 32. 35039 W-103. 82666 Sec 36, 225, 30E 1980 FNL 330 FEL AN 50 +30 E E ],8 ity is' Road 1500 4.45 50 × 30 4 × 30' × 10' × 3" 300 0.67 10 × 10 × 3" 100 0.22 65' × 20' × 3" 1300 2.89 65' x 5' x 2"= 325 0.48 8.71 bbls total fluid 3525 S4, F1, Maybe "&" oil all aveas -> 0:28 0.06 - Still odor at 2-3" slight - 4" CI field screen 124 0.02 0.24 0.06 D.667 6615 oil