<u>District I</u> 1625 N. French Dr., Hobbs. NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. HOBBS OCD

Form C-141 Revised October 10, 2003

SEP 1 6 2014 District Office in accordance with Rule 116 on back side of form

				Sa	nta Fe	e, NM 875	05	620 Car	A. 0000			side of form	
			Rele	ase Notific	atio	n and Co	rrective A	ction	CEINED				
						OPERATOR			Initi	al Report		Final Report	
Name of Company Oxy USA Inc.						Contact Austin Tramell							
Address 1017 W. Stanolind Rd, Hobbs, NM						Telephone No. (575) 499-4919							
Facility Name Cotton Draw Unit 30						Facility Type Gathering							
Surface Owner BLM Mineral Owner													
LOCATION OF RELEASE  Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from the   East/West Line   County													
	·	•											
<u>E</u>	21	25S	32E	1980'		North 660' West Lea							
	Latitude <u>N 32.11768°</u> Longitude <u>W -103.68178°</u>												
NATURE OF RELEASE  NATURE OF RELEASE  Values (Paleons   Parthaut Water   Paleons   10 hbl.   Value   Value													
Type of Release Produced Water						Volume of Release 10 bbls Volume Recovered 0 bbls							
Source of Release flowline leak						Date and Hour of Occurrence O9/11/14 08:00 AM O9/11/14 08:00 AM					1		
Was Immediate Notice Given?						1f YES, To Whom?							
Yes No Not Required Tomas, Oberding NMOCD, Sol Hughes BLM													
By Whom? Austin Tramell							Date and Hour 09/13/14 @ 12:00PM						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
		. 0	Yes 🛚	No									
If a Watercou	irse was Im	pacted, Descr	ibe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*													
Leak in 2.5" injection flowline due to corrosion. Line was repaired. No fluid was able to be recovered													
Leak in 2.5°	injection flo	owline due to	corrosion.	Line was repaired	i. No fii	uid was able t	o be recovered						
						<del></del>							
Describe Are	a Affected	and Cleanup A	Action Tak	en.*		•							
	area was ap	proximately 5	i0' x 50' i	n the pasture. De	leniatio	n will take pla	ace at a later date	by SESI	accordin	g to NMOCI	D and P	3LM	
guidleines.						•							
							knowledge and u						
							nd perform correc						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
							e the operator of i						
		ws and/or regy		1									
						OIL CONSERVATION DIVISION							
Signature: A fact facell													
						Approved by District Supervisor:							
Printed Name	: Austin	1 rameii			-4		Eautol J		Com'		······		
Title: HES	Operations	Specialist				Approval Da	e: 9.16.14		Expiration	Date: //	-16.	(4	
E-mail Addre	ess: Austi	in_Tramell@c	xy.com			Conditions of	f Approval:			A	, m		
				(575) 100 100		571	of sul (-141	نسب		Attached		₹ 20	
Date:	tional She	ets If Necess		ne: (575) 499-491	9.	Dolinha	E E roughla	to an	<u> </u>	1 1/3	<u>0 - 3.</u>	d 18696	
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