District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

HOBBS OCD

Form C-141 Revised October 10, 2003

P10142602 9087

SEP 19 2014

SEP 1.8 2014 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

RECEIVED

						OPERA'	TOR				
Name of Company Oxy Permian Ltd.						Contact C	J Summers				
Address 1017 W. Stanolind Rd, Hobbs, NM						Telephone No. (575) 397-8216					
Facility Name Trickey #002						Facility Type Well location					
Surface Owner Fee Mineral Owner						ADIAL 20 005 27016					
Surface Ow	ner ree			Mineral C	wner	API No. 30-025-37216					
LOCATION OF RELEASE											
Unit Letter	Unit Letter Section Township Range Feet from the North						outh Line Feet from the East/West Line County				
		-						1			
В	18	20S	38E	660		North	1980	East_	Lea		
Latitude N 32.57844° Longitude W 103.18520°											
NATURE OF RELEASE											
Type of Release Oil and produced water						Volume of Release 3 bbls oil, Volume Recovered 0 bbls					
Source of Release Over pressure on stuffing box caused packing to						10 bbls produced water Date and Hour of Occurrence Date and Hour of Discovery					
blow out at the well head						08/28/2014					
Was Immediate Notice Given?						If YES, To Whom?					
						Tomas Obe	Tomas Oberding, NMOCD				
D. Witson 2 V at D.						D. 111 - 00/00/0014 C 10/00					
By Whom? Kathy Purvis, BBC International Was a Watercourse Reached?						Date and Hour 08/28/2014 @ 10:36 am If YES, Volume Impacting the Watercourse.					
Yes No						if TES, Volume nupacting the Watercourse,					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.*											
Over pressure on the stuffing box caused the packing to blow out at the well head and spray 3 bbls of oil and 10 bbls of produced water onto the ground.											
No fluids were recovered and the packing was replaced.											
Describe Area Affected and Cleanup Action Taken.*											
The affected area is approximately 80' x 120' on location around the well head. Remediation will be completed in accordance with a remediation plan											
approved by N		·············						npresse m apporta		and plan	
								nderstand that purs			
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environ	ment. In a	ddition, NMO	CD accep					esponsibility for c			
federal, state,	or local lav	vs and/or regu	lations.								
						OIL CONSERVATION DIVISION					
Signature:											
						Approved by District Supervisor:					
Printed Name: Chancey Summers							11.				
									- 4		
Title: HES	Advisor					Approval Dat	e: 9·17·14	Expiration	Date: // / >	-74	
E-mail Addres	ss: Chon	cev.Summers/	മരxv.com	1		Conditions of	Approval:			_	
E-mail Address: Chancey.Summers@oxy.com						Conditions of Approval: 5.72 Supple Attached Attached				_	
Date: 9-16-19 Phone: (575) 397-8216						Site Suple ryne Attached L. Do lunto & rushet are as IRP-3331 pen Nmoco g viden, Sutet Ogrid 157984 Faul (-14) 6 11-13-14 h70-143 (2000)			3331		
Attach Additional Sheets If Necessary per Nmoco g widen, Sutact Ogich 157984											
						Faul 1-	-/4/ 1. 11-	17-14	h.7.a.16	,	