State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

HOBBS OCD

Form C-141 Revised August 8, 2011

SEP 1 7 2014 Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

		OPERATOR	🛛 Initial Report	Final Report
Name of Company		Contact		
Yates Petroleum Corporation		Amber Cannon		
Address		Telephone No.		
104 S. 4 th Street		575-748-4111		
Facility Name		Facility Type		
Caravan State Unit #7H		Well/Flow line		
Surface Owner	Mineral Own	er	API No.	
State	State		30-025-41655	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	33	245	33E	50	North	400	West	Lea

Latitude 32.1811 Longitude 103.58392

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered	
Produced Water	500 B/PW	450 B/PW	
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery	
8 inch poly.line	9/8/2014; AM	9/8/2014; AM	
Was Immediate Notice Given?	If YES, To Whom?		
🖾 Yes 🔲 No 🗋 Not Required	Tomas Oberding, PhD/NMOCD I		
By Whom?	Date and Hour	· · · · · · · · · · · · · · · · · · ·	
Robert Asher/Yates Petroleum Corporation	9/8/2014; PM (Email)		
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.	
🔲 Yes 🕅 No	N/A		

If a Watercourse was Impacted, Describe Fully. N/A

Describe Cause of Problem and Remedial Action Taken.

An 8 inch buried poly line broke, causing pipe failure and the release to occur. Valves and water transfer pumps were shut off; called vacuum truck(s) to recover fluid and roustabout/backhoe crew.

Describe Area Affected and Cleanup Action Taken.*

An approximate area of 150' X 300⁻ along the roadway and off of location was affected. The valves were closed and vacuum trucks were called to recover the released fluid. Roustabout crew was called to repair the buried poly line. Excavated soils will be hauled to a NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for documentation). If initial analytical results for TPH & BTEX are under RRAL's (site ranking is 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's a work plan will be submitted to the OCD. Depth to Ground Water: > 100' (approximately 100-125', Section 33, T24S-R33E, per <u>ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.</u> I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and

regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal state, or local laws and/or regulations.

Signature: Amber Cannon	OIL CONSERVATION DIVISION
Printed Name: Amber Cannon	
Title: NM Environmental Regulatory Agent	Approval Date: 9-17:14 Expiration Date: 11-12:14
E-mail Address: ACannon@yatespetroleum.com Date: September 16, 2014 Phone: 575-748-4111	Conditions of Approval: 5,7€ 5,00m ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
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