NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

SEP 2 5 2014

Form C-141 Revised August 8, 2011

Submit CEPPED appropriate District Office in Accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action												
												Final Report
						Contact: Tony Savoie						
						Telephone No. 575-887-7329 Facility Type: Exploration and Production						
Surface Owner: Federal Mineral Owner:						Federal API No. 30-015-28736						
				LOCA	TION	OF REI	LEASE					
Unit Letter I	Section 3	Township 22S	Range 28E	Feet from the 1980		South Line uth	Feet from the 330	1	East/West Line County East Eddy			
			420218	18 Longitude W 104.067417								
NATURE OF RELEASE												
Type of Release: Crude oil and produced water						Volume of Release: 1 bbl oil and 8 bbls PW water			Volume Recovered: None			
Source of Release: Pump Jack stuffing box packing						Date and Hour of Occurrence: 6/22/14 time unknown			Date and Hour of Discovery: 6/22/14 at approximately 11:20 a.m.			
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?						
By Whom?						Date and Hour						
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* The stuffing box packing failed releasing the fluid. The pump jack was equipped with an E-Pot designed to contain and shut down the pumping unit in the event of a release. The E-pot had been damaged and did not operate properly. The packing was replaced and the E-pot was replaced and tested on 6/23/14.												
Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 1100 sq.ft. of caliche well pad. All of the fluid soaked into the ground and has been left as is until the area can be cleaned up in accordance to the NMOCD and BLM remediation guidelines. Basin Environmental began the spill remediation on 8/6/14, a work plan defining the remediation objective and re-closure of a reserve pit was												
submitted prior to backfilling the site. The dirt work was completed on 9/10/14, approximately 1680 cubic yards of soil was hauled to Lea Land. Reference the Site Closure Report dated September 2014.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature: (Du Zamu						OIL CONSERVATION DIVISION						
Printed Name: Tony Savoie						Approved by Environmental Specialist:						
Title: Waste Management and Remediation Specialist						Approval Date: 9/29/14/ Expiration Date: NA						
E-mail Address: tasavoie@basspet.com						Conditions of Approval: Attached						
Date: 9/	125/19	4	Phone	: 432-556-8730			F	m	V		_	

Date: 9/25/14
* Attach Additional Sheets If Necessary

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