

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

Revised August 8, 2011

OCT 08 2014

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1428134622 **OPERATOR** Initial Report Final Report

Name of Company: BOPCO, L.P. <i>260731</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: James Ranch Unit 190H	Facility Type: Exploration and Production

Surface Owner: State of N.M.	Mineral Owner: Federal	API No. 30-015-42145
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	36	22S	30E	630	North	370	East	

Latitude N 32.354081 Longitude W 103.826720

NATURE OF RELEASE

Type of Release: Crude oil and Produced water	Volume of Release: 5 bbls crude oil and 33 bbls produced water	Volume Recovered: 2 bbls crude oil and 1 bbl produced water.
Source of Release: 2" hammer union	Date and Hour of Occurrence: 9/28/13, time unknown	Date and Hour of Discovery: 9/28/14 at approximately 2:00 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher and H. Patterson	
By Whom? Tony Savoie	Date and Hour: 9/28/14 at 6:53 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* There was a pulling unit on-site, a hammer union was left loose. The hammer union was re-tightened.		
Describe Area Affected and Cleanup Action Taken.* The release impacted approximately 11,000 sq.ft. of caliche well pad with mostly produced water and misted approximately 15,000 sq.ft. of pasture area with crude oil. The pasture area was treated with micro-blaze. The impacted area on the well pad will be excavated and cleaned up in accordance to the NMOCD remediation guidelines.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Signed By <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Waste Management and Remediation Specialist	Approval Date: <i>10/8/14</i>	Expiration Date: <i>NIA</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval:	
Date: <i>10/7/14</i> Phone: 432-556-8730	Attached <input type="checkbox"/>	

Remediation per O.C.D. Rules & Guidelines
SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 11/8/14

2RP-2524

* Attach Additional Sheets If Necessary

**ENVIRONMENTAL RELEASE NOTIFICATION
Call-In Sheet**

Date: 9/29/14

Tony / Amy from Bop Co
(Person Reporting) (Company)

is reporting a release at the JRU 1904
(Site)

API# _____, Sec. _____ T _____ - R _____.

Occurred on: 9/28/14 at 2 AM (PM)
(Date of Occurrence) (Time of Occurrence)

Volume released: 32 bbl/PW 5 bbl/Oil C-141 received: 10/8/14

Volume recovered: unkn ZRP- 2524

Briefly Describe Cause of Problem and action taken: Hammer down on well head began leaking. Waiting to hear what vac broke recovered.

(Initials)

**FLARE NOTIFICATION
Call-In Sheet**

Date: _____

Report Flare for _____ from _____
(Reporting Company) (Person Reporting)

Occurred on: _____ at _____ AM/PM.
(Date) (Time of Occurrence)

C-129/C-141 received: _____

Flared Inlet Gas for: _____

Total MCF: _____

Briefly Describe Cause of Problem and action taken: _____

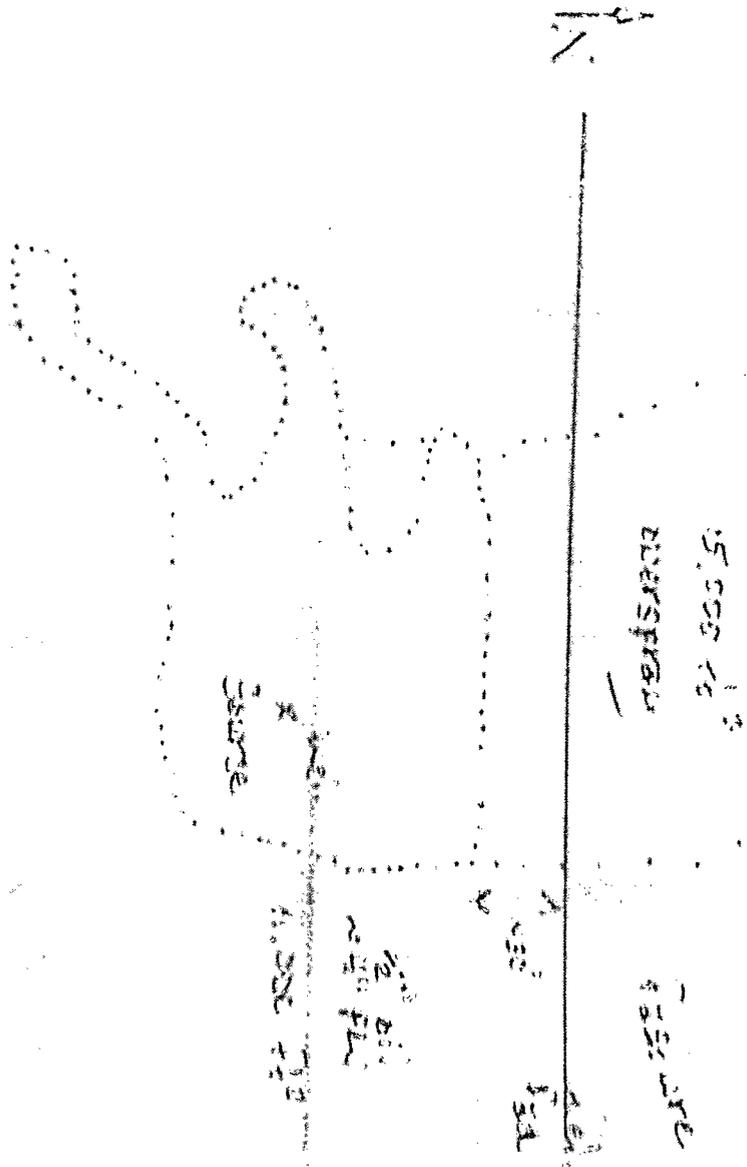
(Initials)

BOPOB. LP

TRU 19D

9.29.84 EHS A. Koller

recovered separation
-BINDER ORION, 1000g
-20.000 CASO, 1000g
-No fluid recovered.



$\frac{15000}{100} = 150$

$150 \times 100 = 15000$

$\frac{2000}{100} = 20$

$20 \times 1612.5 = 32250$



Misted area
crude oil

Standing fluid
oil & water

JRU-190H

Goog

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins

DATE: September 28, 2014

LOCATION OF SPILL SITE: JRU 190

GPS COORDINATES (Lat & Long): 32.354081 -103.826720

ESTIMATED VOLUMES (Oil & Water Separately):

Update 9/29 2:28

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	5	2	3	Water:	33	1	32
Contained in impervious liner -	Oil:			0	Water:			0
	Total:	Oil: 5	2	3	Water:	33	1	32

DESCRIPTION (What happened?):

Hammer union leaked at wellhead, saturated area on pad. Light overspray in pasture.

SPILL RESPONSE (How was the spill cleaned up?):

Repaired, no fluid was recovered. Update 9/29 2:28 - Benco vac truck driver reported 2 bbls oil and 1 bbl PW recovered

PICTURE ATTACHMENT:

