

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

OCT 08 2014
Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB1428137122 OPERATOR Initial Report Final Report

Name of Company: BOPCO, L.P. <i>260737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-CVX-JV #005H (AKA Big Sinks 25 Federal #1H)	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-39018
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
O	25	24S	30E	100	South	2240	East	Eddy

Latitude N 32.18193 Longitude W 103.83318

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 10 bbls of crude oil and 109 bbls produced water.	Volume Recovered: 5 bbls crude oil and 75 bbls produced water.
Source of Release: 2 7/8" flow line	Date and Hour of Occurrence: 10/1/14 time unknown	Date and Hour of Discovery: 10/1/14 at approximately 10:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD emergency #104	
By Whom? Bradley Blevins	Date and Hour: 10/1/14 at approximately 4:30 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The buried flow line developed a leak due to external corrosion. A repair clamp was placed on the leak area. Crews replaced the flow line across the well pad with externally coated pipe on 10/2/14.

Describe Area Affected and Cleanup Action Taken.*
The release impacted approximately 9,656 sq.ft. of caliche well pad area. All of the free standing fluid was removed with a vacuum truck. The stained area on the pad was left as is pending remediation activities.
The spill area will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Signed By <i>M. L. Brannan</i>	
Title: Waste Management and Remediation Specialist	Approved by Environmental Specialist:	
E-mail Address: tasavoie@basspet.com	Approval Date: <i>10/8/14</i>	Expiration Date: <i>N/A</i>
Date: <i>10/7/14</i> Phone: 432-556-8730	Conditions of Approval:	Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

Remediation per O.C.D. Rules & Guidelines
SUBMIT REMEDIATION PROPOSAL NO
LATER THAN: 11/8/14 *2RP-2526*

Patterson, Heather, EMNRD

From: Blevins, Bradley <BBlevins@BassPet.Com>
Sent: Wednesday, October 01, 2014 4:29 PM
To: Patterson, Heather, EMNRD; Bratcher, Mike, EMNRD
Cc: Blevins, Bradley
Subject: Release on PLU CVX JV Big Sinks 5
Attachments: photo.JPG; ATT00001.txt

Mike/ Heather

Bopco had a release on the above referenced site, the old name is listed in the well sign picture. 80 barrels of fluid was recovered by vacuum truck with an estimated volume of 5-10 of that fluid being oil, remainder being PW. Flow line developed a hole due to external corrosion. We will follow up with an initial C-141. If you need further info please let me know. Thanks

70 bbl / PW
10 bbl / oil

22P-2524

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, RL Gawlik, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins, G Goodgame

DATE: October 1, 2014

LOCATION OF SPILL SITE: PLU CVX JV BS #005H (aka PLU Big Sinks 25 Fed 1H)

GPS COORDINATES (Lat & Long): 32.18193 -103.83318

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled		BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	10	5	5	Water:	109	75	34
Contained in impervious liner -	Oil:			0	Water:			0
	Total:	10	5	5	Water:	109	75	34

DESCRIPTION (What happened?):

Buried steel flowline (not coated or wrapped) developed a leak on the bottom side of the pipe due to external corrosion. The release covered an area on the well pad of approximately 9,656 sq. ft.

SPILL RESPONSE (How was the spill cleaned up?):

EH&S was notified via text message and responded. Repairs were made to the flowline by installing a temporary pipe clamp. Plan are to possibly replace one joint of pipe after pulling unit is moved off of the well.

PICTURE ATTACHMENT:

