

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy Minerals and Natural Resources
OCT 10 2014 Conservation Division
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: David May
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3106
Facility Name: MCA Well #273	Facility Type: Water Injection

Surface Owner: BLM	Mineral Owner BLM	API No. 300252373000
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LOCATION OF RELEASE

Unit Letter L	Section 26	Township 17S	Range 32E	Feet from the 1980	North/South Line South	Feet from the 560	East/West Line west	County LEA
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Latitude **32.8036924268663**

Longitude - **103.743849216684**

NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 21 BBLs	Volume Recovered: 0 BBLs
Source of Release: 2 inch fiberglass Injection line	Date and Hour of Occurrence 12/12/13 10:30 am	Date and Hour of Discovery SAME
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Duncan Whitlock/Geoffrey Leking	
By Whom? David May	Date and Hour: 12/12/13 3:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Accidental discharge on a 2 inch fiberglass injection line for the MCA well #273 due to a small hole in the line. Spill amount was 21 BPW with 0 BPW recovered. MSO isolated valves at the header and well. Affected area was 300 Ft X 30 Ft. Spill will be remediated according to BLM and NMOCD requirements.

Describe Area Affected and Cleanup Action Taken.*

Affected area was 300 Ft X 30 Ft. Spill will be remediated according to BLM and NMOCD requirements.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name: David May		Approved by Environmental Specialist:	
Title: LEAD HSE		Approval Date: 10-10-14	Expiration Date: 12-10-14
E-mail Address: david.d.may@conocophillips.com		Conditions of Approval: <i>Site Super report deletes & remediates area per NMOCD guide. 5 hole final</i>	Attached <input type="checkbox"/> IRP 3371
Date: 12/12/2013	Phone: 575-391-3106		

* Attach Additional Sheets If Necessary

C-141 by 12-10-14

Ogila 287817
71014 28 340432
P 71014 28 340598

OCT 17 2014