District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

MOBBS OCD

Form C-141 Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

		OPERATOR				l Report		Final Re	port	
Name of Company Resolute Natural Resources Co., LLC		Contact Mike McKee, EH&S Coordinator								
Address 1675 Broadway, Suite 1950 Denver, CO 8	Telephone No. 303 573 4886 x 1625									
Facility Name TD Pope 36-1 Well	Facility Type Production Well									
Surface Owner State of NM/Leased by Dickie Wheeler Mine	API			API No	No. 30-025-05209					
L	OCATION	OF REI	LEASE							
Unit Letter Section 36 Township Range 37E Feet from	the North/	South Line	Feet from the	East/West Line		County Lea	•			
Latitu	de 33.05444	Longitud	e 103.160758	. *	_					
·	NATURE	OF RELI	EASE							
Type of Release ~9 bbl oil and 20 bbl produced water						Volume Recovered None - Misted on to Surface Soil				
Source of Release A cow opened a bleeder valve on the wellhead			Date and Hour of Occurrence Date and 4/26/14 ~8:00 am 4/26/14				Hour of Discovery 8:30 am			
Was Immediate Notice Given? (Not within 24 hours) ☐ Yes ☐ No ☐ N Verbal Notice on 4/28/14	If YES, To Whom? Mr. Geoffrey Leking - District I									
By Whom? Mike McKee	Date and Hour 4/28/14 2:45 pm mountain time									
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully.*		<u></u>								
Describe Cause of Problem and Remedial Action Taken.*									***************************************	
Resolute personnel discovered that a cow opened a bleeder valve will be removed to prevent future occurrences.	valve on the w	ellhead spray	ing production flu	uid adjac	ent to the	wellhead. Tl	ne hand	lle on the		
Describe Area Affected and Cleanup Action Taken.*							······································			
The sprayed fluid volume affected the area immediately adj surficial soils impacted by the spray and temporarily stockp submitted for laboratory analysis of benzene, toluene, ethyli Following confirmation that affected surficial soils have been be transported to Gandy-Marley for treatment.	iling. The surfa benzene, and to	ace area expe otal xylenes (sed by the scraping BTEX), total petropetrics.	ng will b oleum h	e sampled ydrocarboi	, with collects (TPH), an	ted san id chlor	iples rides.		
I hereby certify that the information given above is true and regulations all operators are required to report and/or file ce public health or the environment. The acceptance of a C-14 should their operations have failed to adequately investigate or the environment. In addition, NMOCD acceptance of a C federal, state, or local laws and/or regulations.	ertain release no 11 report by the e and remediate	otifications as c NMOCD m c contaminati	nd perform correct arked as "Final Ro on that pose a thro	tive action cport" do eat to gro	ons for rele ces not reli ound water	eases which leve the oper r, surface wa	may en rator of iter, hui	idanger Tliability man healtl	h	
0 1111 107/	OIL CONSERVATION DIVISION									
Simon VIII VIII										
Printed Name: Mike McKee		Approved by Environmental Spo								
Title: Environmental, Health & Safety Coordinator		Approval Date: 10-14-14 Expiration Date:					-19-1	7		
E-mail Address: mmckee@resoluteenergy.com	·	Conditions of	Approval:	4		Attached				
Date: 4/30/14 Phone: 303 573 4886 x 1625	Dete: 4/30/14 Phone: 303 573 4886 x 1625		Stre Supler Rayul.			I				
Attach Additional Sheets If Necessary		1 H. 144	rendute when 5 about	ful	C-141	09 N TO 1	rid 418:	29577 735129 73789	7	