District I	
1625 N: French Dr., Hobbs, NM 88240	
District-II	Energy I
1301 W. Grand Avenue, Artesia, NM 88210	0.
District III	Qi
1000 Rio Brazos Road; Aztec, NM 87410.	~
District IV	12
1220 S. St. Francis Dr., Santa Fe, NM 87505	

State

State of New Mexico ergy Minerals and Natural Resources

HOBBS OCD

V-2443

Form C-141 Révised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 OCT 1 4 20 Submit: 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPER	ATOR		Initial Report	\boxtimes	Final Report
Name of Company	OGRID Number	Contact				
Yates Petroleum Corporation	25575	Jeremy Haass				
Address		Telephone No.				
104 S. 4 TH Street		575-748-1471				
Facility Name	API Number	Facility Type		,		
Lotus 'ALT' State #3	30-025-36005	Pumping Unit	······································			
Surface Øwner	- Mineral Owner	Ľ	T	Lease No.		

State			

LOCATION OF RELEASE Unit Letter Feet from the North/South Line Feet from the Section. Township Range East/West-Line County North 1980 22S 660 Ċ 32 32E West Lea

Latitude 32.35323 Longitude 103.69841

NATURE OF RELEASE					
Type of Release	Volume of Release	Volume Recovered			
Crude Oil, Produced Water	`7 B/O, 53 B/PW	0 B/O, 0 B/PW			
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery			
Poly Line	8/17/2011 AM	8/17/2011 AM			
Was Immediate Notice Given?	If YES, To Whom?	₩.			
Yes 🗌 No 🗌 Not,Required	Maxey G. Brown, NMOCD 1	HOBBS OCD			
By Whom?	Date and Hour	/ 000 OCD			
Icremy Haass, Yates Petroleum Corporation	8/18/2011 AM (email)	1 Der			
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	teréquise. LI 2 2014			
Yes No	'N/A	<u> </u>			
If a Watercourse was Impacted, Describe Fully.* N/A		RECEIVED			
Describe Cause of Problem and Remedial Action Taken.*		No.			
A weak spot on the poly flow line from the well to the battery popped. La	eak was isolated and crew was called	out to fix line. Called backhoe and dump			
truck in to pick up affected soil.					
Describe Area Affected and Cleanup Action Taken.*					
An approximate area of 25' X 80', all on well pad. Impacted soils were c					
delineation samples were taken and analysis ran for TPH & BTEX. Third					
Depth to Ground Water: >100' (approximately 325', Section 32-T225					
Water Body: >1000', SITE RANKING IS 0. Based on spill occurring and staying on location plus depth to ground water being 325', impacted soils excavated/hauled and enclosed analytical results, Yates Petroleum Corporation requests closure.					
I hereby certify that the information given above is true and complete to t		and that pursuant to NMOCD miles and			
regulations all operators are required to report and/or file certain release r	atifications and perform corrective a	and that pursuan to NMOCD futes and			
regulations an operators are required to report and/or the certain release r	a NMOCD marked as "Final Report"	does not relieve the operator of liability			
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
OIL CONSERVATION DIVISION					
OIL CONSERVATION DIVISION					
Signature: SM1 135					
Approved by District Supervisor:					
Printed Name: Jeremy Haass	Ent goula	· · · · · · · · · · · · · · · · · · ·			
Title: Environmental Regulatory Agent Approval Date: Expiration Date:					
Title: Environmental Regulatory Agent	Approvaribate. 70 74 -00	Laxpiration Date.			
E-mail Address: jhaass@yatespetroleum.com	Conditions of Approval:				
Contations of Approval.		Attached			
Date: Tuesday, October 11, 2011 Phone: 575-748-1471	24toje	IRP-3378			
	/				

* Attach Additional Sheets If Necessary

09 25575 NTO 1428 740497 DTO 1428 74065)

OCT 17 2014 PT0 1718