District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources ECEIVED

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JAN 23 2014

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

#### Release Notification and Corrective Action

					OPEF	RATOR			Initial I	Report	X Final Report		
Name of Co	mpany	BOPCO, LI	)	260737		Contact To	ony Savoie			Тере			
	22 W. Me			No. (432)556-8	730								
		Federal Bat		2607		Facility Typ							
Surface Owner Federal Mineral Owner						Federal			A PLI Lease N		015 - 25330 <sup>60853</sup> A-		
LOCATION OF RELEASE										"			
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/	West Line	County			
P	3 22S 28E 230					L A			East	Eddy			
Latitude 32.415370° North Longitude 104.06990° West  NATURE OF RELEASE													
Type of Rele	ose Crude	nil .		INAI	UKE		Release 20 bbls	Volume E	Recovered 5 bbls				
Type of Kele	ase crude (	<i>3</i> 11				crude oil			Volume Recovered 5 0015				
Source of Re	lease Oil p	roduction tanl	k #113678	3		Date and Hour of Occurrence 1/3/12 Time unknown			Date and Hour of Discovery 1/3/12 2:00 p.m.				
Was Immedia	te Notice C	Given?				If YES, To Whom?					·		
		ΧY	es No	Not Required		NMOCD Emergency #104							
By Whom?	Tony Savoi	e				Date and Hour 1/4/12 2:37 p.m.							
Was a Watero						If YES, Volume Impacting the Watercourse.							
			Yes X	( No									
	se of Proble	em and Remed	lial Action	n Taken:* A hole			e bottom of the so	outh oil	production	tank. The t	ank was taken out of		
Describe Cause of Problem and Remedial Action Taken:* A hole was discovered in the bottom of the south oil production tank. The tank was taken out of service the day of discovery. The tank was cleaned, repaired, and coated on 1/6/12.  Describe Area Affected and Cleanup Action Taken.* The crude oil was contained inside the earthen containment. A vacuum truck recovered approximately 5 bbls of crude oil. The release affected an area measuring approximately 2,430 ft². During the site assessment, it was noted that there were areas inside the containment that were obviously impacted from previous releases of crude oil and produced water. Following initial response activities, the releases were remediated as per NMOCD recommended guidelines. Please reference the attached Remediation Summary & Risk-Based Site Closure Request for remediation details.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Signature: A						OIL CONSERVATION DIVISION  Approved by District Supervisor:							
Title: Waste Mgmt. & Remediation Specialist A						pproval Date	8/4/14	/ E	Expiration D	ate: N	A		
E-mail Address: TASavoie@BassPet.com						Conditions of Approval:							
Date: 1/22	2/14	Pho	ne: 43e	2-556-8730			V.	W	/				

2RP-996

District I
1625 N. French Dr., Hobbs, NM 88240
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# State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## Release Notification and Correcti

YE ACTION ARTESIA

**OPERATOR** Initial Report X Final Report Name of Company BOPCO, LP 260737 Contact Tony Savoie Address 522 W. Mermod, Suite 704, Carlsbad, NM 88220 Telephone No. (432)556-8730 Facility Name Bass 3 Federal Battery #1 Facility Type E&P API-30-015-25330 Surface Owner Federal Mineral Owner Federal Lease No. LC-060853A LOCATION OF RELEASE North/South Line Feet from the Unit Letter Section Township Range Feet from the East/West Line County 22S South 1090 East Eddy Longitude 104.06990° West Latitude 32.415370° North NATURE OF RELEASE Type of Release Crude oil and produced water Volume of Release 65 bbls of Volume Recovered 60 bbls of produced produced water and less than 5 water and 2 bbls crude oil bbls of crude oil Source of Release 2" line from the heater treater to the production tanks Date and Hour of Occurrence Date and Hour of Discovery 1/11/12 9:00 a.m. 1/11/12 Time unknown Was Immediate Notice Given? If YES, To Whom? X Yes No Not Required NMOCD Emergency #104 By Whom? Tony Savoie Date and Hour 1/11/12 11:13 a.m. Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes X No If a Watercourse was Impacted, Describe Fully.\* Describe Cause of Problem and Remedial Action Taken:\* A 2" line going from the heater treater to the tanks leaked due to external corrosion. A temporary repair clamp was placed on the affected piece of pipe. Describe Area Affected and Cleanup Action Taken.\* The released fluid affected an approximately 2,000 ft<sup>2</sup> area inside the earthen containment around the tank battery location. A vacuum truck picked up all of the free-standing fluid. The spill covered approximately the same area as another spill reported on 1/3/12. Following initial response activities, the releases were remediated as per NMOCD recommended guidelines. Please reference the attached Remediation Summary & Risk-Based Site Closure Request for remediation details. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIV Signature: Approved by District Supervisor: Printed Name: Tony Savoie Approval Date: **Expiration Date:** Title: Waste Mgmt. & Remediation Specialist E-mail Address: TASavoie@BassPet.com Conditions of Approval: Date: 1/22/14 Phone: 432-556-8730

2RP-997

District I
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# State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division ECEIVED

Oil Conservation Division 1220 South St. Francis Dr. JAN 23 2014 Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

### Release Notification and Corrective Action ESIA

OPERATOR									Initial 1	Report	X Final Report		
Name of Co	ompany		Contact To										
Address 522 W. Mermod, Suite 704, Carlsbad, NM 88220							No. (432)556-8	730					
Facility Nat	ne Bass 3	Federal Bat	tery #1			Facility Typ	e E&P						
Surface Ow	ner Feder	<u>al</u>		Mineral (	Juner	Federal			I eace l	No. I C-0	60853Δ		
Surface Ow	ner reder	) WIICI	i cuciai			Lease No. LC-060853A API 30-015-25330							
						N OF REI		,			<del></del>		
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the		West Line	County			
P 3 22S 28E 230 South 1090 East Eddy													
Latitude 32.415370° North Longitude 104.06990° West													
NATURE OF RELEASE													
Type of Relea	ase Produc	ed water			OILL	Volume of Release 285 bbls of			Volume Recovered 280 bbls of produced				
						produced water			water				
Source of Rel	lease Prod	uction Tank		•		Date and Hour of Occurrence			Date and Hour of Discovery				
Was Immedia	te Notice C	livon?		· · · · · · · · · · · · · · · · · · ·		4/3/12 Time unknown If YES, To Whom?			4/3/12 9:00 a.m.				
was minieura	ite Notice C	Yes	No X	Not Required		11 1 1 23, 10	WHOIII?						
By Whom?	<del></del>	<del></del>	<del></del>			Date and Hour							
Was a Watero	ourse Reac	hed?				If YES, Volume Impacting the Watercourse.							
			Yes X	No									
If a Watercou	If a Watercourse was Impacted, Describe Fully.*												
•													
Describe Cause of Problem and Remedial Action Taken:* A 3/4" air eliminator on the water transfer pump broke in half due to a manufacturing defect.													
	The part was replaced.												
Describe Area	Affected	and Cleanup	Action Ta	ken.* The tank b	attery I	ocation had ju	ust recently been	retro-fi	itted with a	0-perm po	olyurea containment.		
Most of the re	eleased water	er stayed insid	le the cont	ainment area and	l was re	covered with	a vacuum truck a	nd pum	ped back in	nto the tank	c. A small amount of		
water was released outside the containment area on the caliche pad area around the tank battery. Following initial response activities, the release was remediated to NMOCD guidelines. Please reference the attached Remediation Summary & Risk-Based Site Closure Request for remediation details.										ties, the release was			
I hereby certi	fy that the i	information gi	iven above	is true and con	plete to	the best of n	ny knowledge an	d under	rstand that	pursuant to	NMOCD rules and		
regulations all	loperators	are required t	o report a	nd/or file certain	release	notifications	and perform cor	rective	actions for	releases, v	which may endanger		
public health	or the envir	ronment. The	acceptano	ce of a C-141 rep	port by	the NMOCD	marked as "Final	Report	t" does not	relieve the	operator of liability		
should their of	perations ha	ave failed to a	dequately	investigate and i	remediat	e contaminati	on that pose a thi	reat to g	ground wate	er, surface	water, human health ance with any other		
federal, state,				plance of a C-1-	н терог	t does not rea	neve the operator	OI ICS	ponsionity	ioi compii	ance with any other		
							OIL CONS	ERV	ATION	DIVISIO	)N		
2													
Signature: \ Our Davisa							14 //						
Printed Name: Tony Savoie							Approved by District Supervisor:						
Title: Waste Mgmt. & Remediation Specialist						Approval Date: 8/4/14 Expiration Date: NA							
E-mail Addres	s: TASavo		Conditions of Approval:										
				sel Ma									
Date: \ / 22	1/14	Pho	ne:インス	<u>-556-873</u>	O		Vin						

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources ECEIVED

JAN 23 2014

NMOCD ARTES

Revised October 10, 2003 Submit 2 Copies to appropriate
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Form C-141

### Santa Fe, NM 87505 Release Notification and Corrective Action

Oil Conservation Division

1220 South St. Francis Dr.

					OPE	CRATOR			Initial	Report	X Final Report		
Name of C		BOPCO, L		260 737		Contact To							
		rmod, Suite	220	Telephone No. (432)556-8730									
Facility Na	me Bass 3	Federal Bat		Facility Typ	e E&P				<u> </u>				
Sumfa an Ott	mar Eadar		Ouman	Endoral			Lagge	No LC	160052 A				
Surface Owner Federal Mineral Owner						rederai			Lease No. LC-060853A API 30-015-25330				
				LOC	CATIO	N OF RE	LEASE						
						h/South Line	Feet from the	East/W	Vest Line   County				
<u> </u>	3	228	28E	230	s	South 1090 East Eddy							
			<u>Lati</u>	tude 32.41537	70° Nort	h	Longitude 10	04.06990	)° West				
				NA	TURE	OF REL	EASE				•		
Type of Rele	ase Crude	oil		Volume of	5 bbls of crude oil								
Source of Re	lease Prod	uction Tank				crude oil   Date and Hour of Occurrence			Date and Hour of Discovery				
Source of Re		detion rank				3/27/12 Time unknown			3/27/12 8:30 a.m.				
Was Immedi	ate Notice C	Given?				If YES, To Whom?							
}		Yes	No 3	X Not Required	•	}							
By Whom?						Date and H	our						
Was a Water	course Reac			_		If YES, Volume Impacting the Watercourse.							
			Yes >	( No									
If a Watercou	irse was Imp	oacted, Descri	be Fully.*	•				-					
Describe Cov	as of Duoble	am and Dama	dial Astis	n Takanı* Tura	landa af			·	C 1114	-441	ithout prior approval		
from ROPCO	Se of Proofs The water	transfer num	n that wor	ild have normal	loads of	produced water to	er were unloaded	nump pr	iaciiity w operly an	ater tank w	oil/water production		
through the n			p that wot	ara mave morman	ij pailipt	od tile water to	u 5 W D lanea to	pump pro	operty, an	id the daily	on/water production		
Describe Are	a Affected a	nd Cleanup A	Action Tal	cen.* The aroun	d the tan	ks and process	area had recentl	y been ex	cavated a	and backfil	led with clean in soil		
in response to two leaks at the facility (1/3/12 and 1/11/12). The impacted soil was removed, and the areas were re-sampled and backfilled with clean soil													
Please reference the attached Remediation Summary & Risk-Based Site Closure Request for remediation details.											\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
regulations al	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger												
public health	or the envir	onment. The	acceptan	ce of a C-141 r	eport by	the NMOCD	marked as "Final	Report"	does not	relieve the	operator of liability		
should their o	perations ha	ave failed to a	dequately	investigate and	l remedia	ite contaminati	on that pose a thi	reat to gr	ound wat	er, surface	water, human health		
				eptance of a C-	141 repo	rt does not rel	ieve the operator	r of respo	onsibility	for compli	ance with any other		
federal, state,	or local law	s and/or regul	ations.				011 00110	EDYIA	TION	DILITOR			
	<u></u>		- 1	OIL CONSERVATION DIVISION									
Signature:	1 Ou	Dill		1									
	(				Approved by District Supervisor:								
Printed Name	Tony Save	Sie			my								
Title: Waste !	Mgmt. & Re	mediation Sp	ecialist			Approval Date: 8/4/14 Expiration Date: NA							
E-mail Addres	s: TASavo	ie@BassPet.c	om			Conditions of Approval:							
Date: 1/Z	2/14	Pho	ne: 477	2-556-873	30	Finel							

2RP-1103