District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

						OPERATOR			☐ Initial Report ☑ Final Report				
Name of Company Southern Union Gas Services						Contact Crystal D. Callaway							
Address 801 South Loop 464, Monahans, TX, 79756						Telephone No. (817) 302-9407							
Facility Name: Trunk "O" #5 (RP-1523)						Facility Type Natural Gas Gathering							
Surface Owner: Beverly Jean Bull Mineral Owner						Fee API N				•]	
				LOCA	TIO	N OF REI	FASE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	Fast/V	Vest Line	County	<u></u>		
K	34	228	36E		E 10/10/19	, count wille	r cor nom me	Last	Lea				
Latitude 32 20.714 Longitude -103 15.256													
NATURE OF RELEASE													
Type of Release: Crude Oil, Produced water, and Natural Gas										Recovered: 500 bbls crude oil			
Source of Release: 30" Natural Gas Pipeline										and produced water Date and Hour of Discovery: 7/23/07			
Democ Control of Control of Control						1			Time: 4:1				
Was Immediate Notice Given? ⊠ Yes □ No □ Not Required						If YES, To Whom?							
- "		Gary Wink the NMOCD on call representative											
By Whom? Tony Savoic						Date and Hour 7/23/07 4:35 p.m.							
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken													
A 30" Natural Gas gathering line developed a leak due to excess fluid delivered by a producer caused the line to pressure up and leak fluid and natural gas.													
Crews were repairing a section of line in this area when the leak occurred; a vacuum truck was on hand and started removing fluid within 15 minutes of the pipe failure. Most of the fluid was contained to the bell-hole in the lease road and a large depression in the lease road.													
Describe Area Affected and Cleanup Action Taken.* Approximately 6200 Square feet of pasture land and approximately 7200 square feet of caliche lease													
road were im	nacted by th	na Cicanup r ne release. An	oroximate	ly 500 bbls of mos	stly pro	o square reer sduced water s	or pasture rand an and crude oil were	u appro : recove	red durine	the tempora	rv clam	ning event.	
				Guidelines for the							<i>y</i> •/·····	<i>p</i>	
Laboratory	analytical :	results from s	onfirmst	ian sall samales d	ollecte	d from the e	xcavation floor s	nd Side	walle wers	cent to an	NMOL	'D approved	
Laboratory analytical results from confirmation soil samples collected from the excavation floor and sidewalls were sent to an NMOCD approved laboratory which determined concentrations of BTEX, TPH and chloride where less than NMOCD regulatory standards.													
Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial													
activities and laboratory analytical results from confirmation soil sampling.													
Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
	should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature: Model Delle 9							-/-/						
		Approved by Environmental Specialist:											
Printed Name: Crystal D. Callaway													
Title: Senior Environmental Remediation Specialist							Approval Date: 10~23-14 Expiration Date:					-	
E-mail Addre	2ss: Crysta	l.Callaway@l	Regencyga	ns.com		Conditions o	,			Attached			
Date: 10/08/2014 Phone: (817) 302-9407 /RP- / 3									_	.>			
Date: 10/00/-		<u> </u>	(01	1120m-2401						1 // //	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>	