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Appilo	cation Acrony n	18:		CESSING AT THE DIVISION L			,
				Standard Proration U B-Lease Commingling]		neous Dedication	
	-	ool Commi	ngling] [OLS - (Off-Lease Storage]	OLM-Off-Lease	Measurement]	-
		[SWI		osal] [IPI-Injection F	Pressure Increa	se]	_
				ry Certification] [PF	PR-Positive Prod	DHC U	105
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[2]	[A]			Overriding Royalty Int	-	Enu	- Una Lista + LAnd SAL
	[B]	🗋 Off	fset Operators, Lea	aseholders or Surface C)wner	CG-A	
	[C]	🗌 Ap	plication is One W	Vhich Requires Publish	ed Legal Notice	76	600
	[D]	No U.S.	tification and/or C Bureau of Land Manageme	Concurrent Approval by nt - Commissioner of Public Lands,	BLM or SLO		
	. [E]	·	•	Proof of Notification of		Attached, and/or,	
	[F]	🗋 Wa	ivers are Attached	1			· .
[3]			AND COMPLE	TE INFORMATION	REQUIRED T	O PROCESS TH	Е ТҮРЕ

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KRISTEN D. BABCOCK Print or Type Name

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kuster D.	Babcock_REGULATORY ANALYST_	
Signature	Title	Date

Kristen_babcock@xtoenergy.com e-mail Address •

DISTRICT	a b i		Form C-107A
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II	State of Nev Energy, Minerals and		Revised June 10, 2003
1301 W. Grand Avenue, Artesia, NM 88210	Oil Conservat		APPLICATION TYPE <u>X</u> Single Well
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St.	. Francis Dr.	Establish Pre-Approved Pools
DISTRICT.IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, New M		EXISTING WELLBORE
	APPLICATION FOR DOWN	HOLE COMMINGLING	<u>x</u> Yes <u>No</u>
XTO Energy Inc. Operator	382 C Address	R 3100, Aztec, NM 87410	
TEXACOMA FEDERAL 7	#2 C Well No. Unit Letter-5	SEC 07 T30N R12W	SAN JUAN
OGRID No. 5380 Property C	ode 304716 API No. 30-0		vpe: X_FederalState Fee
	UPPER ZONE		
Pool Name	FLORA VISTA FRUITLAND SD		BASIN FRUITLAND COAL
Pool Code	76600		71629
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1743' - 1956' PERFORATED		2036' - 2052' PERFORATED
Method of Production (Flowing or Artificial Life)	FLOWING	· · · · ·	FLOWING
Bottomhole Pressure	et		- · · · · · · · · · · · · · · · · · · ·
(Note: Pressure data will not be required if the bottom			
perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	SHUT IN		SHUT IN
Date and Oil/Gas/Water Rates of	Date: 3/01/2014	Date:	Date: 3/1/2014
Last Production (Note: For new zones with no production history,	Rates: BO.0/ BW 0/MCF 27	Rates:	Rates: BO 0/ BW. 0/ OMCF
applicant shall be required to attach production	Date:	Date:	Date:
estimates and supporting data)	Rates:	Rates:	Rates:
Fixed Allocation Percentage	Rates =Total for wellbore Oil: Gas: H	Oil: Gas:	Oil: Gas:
(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	100 [%] 13 [%]	%	0 % 87 %
		Y	
Are all working, overriding, and royalty inte If not, have all working, overriding, and roy			
Are all produced fluids from all commingled	zones compatible with each other?	Yes X	
Will commingling decrease the value of proc		Yes	No
If this well is on, or communitized with, stat or the United States Bureau of Land Manag			No
NMOCD Reference Case No. applicable to	this well:		
Production curve for each zone for at For zones with no production history, Data to support allocation method or Notification list of all offset operators. Notification list of working, overriding Any additional statements, data, or do	g, and royalty interests for uncommon interest cuments required to support commingling.	anation.) lata. st cases.	
Il application is to establish Pre-Approved P	-		
List of other orders approving downhole con List of all operators within the proposed Pre Proof that all operators within the proposed Bottomhole pressure data. I hereby certify that the information above is	-Approved Pools Pre-Approved Pools were provided notice of	of this application.	
	D. Babcock	TITLE <u>REGULATORY ANALYST</u>	DATE 10/20/2014
TYPE OR PRINT NAME KRISTEN	D. BABCOCK	TELEPHONE NO.	(505) 333-3206
E-MAIL brigton haboosk@uto			

Texakoma Federal 7 #2 Allocation Percentages

The proposed gas, oil, and water production allocation percentages are based on stabilized test period. The Fruitland Sand produced for ~2 years, and the Fruitland Coal produced for 3 months. Test rates were taken at Stabilized pumping periods. Please see attached Fruitland Coal and Fruitland Sand Test analysis.

Proposed Allocation Percentages:

Pool	Oil	Water	Gas
Fruitland Coal	0%	99%	87%
Fruitland Sand	100%	1%	13%

Basin Fruitland Coal (Per stabilized 3 month avg. gas, oil and water recovery prod.)

BW	MCF
1,097	2,439

Fruitland Sand Pool (Per stabilized 6 month avg. gas, oil and water recovery prod.)

BW	MCF
6	372

Texakoma Federal 7-2

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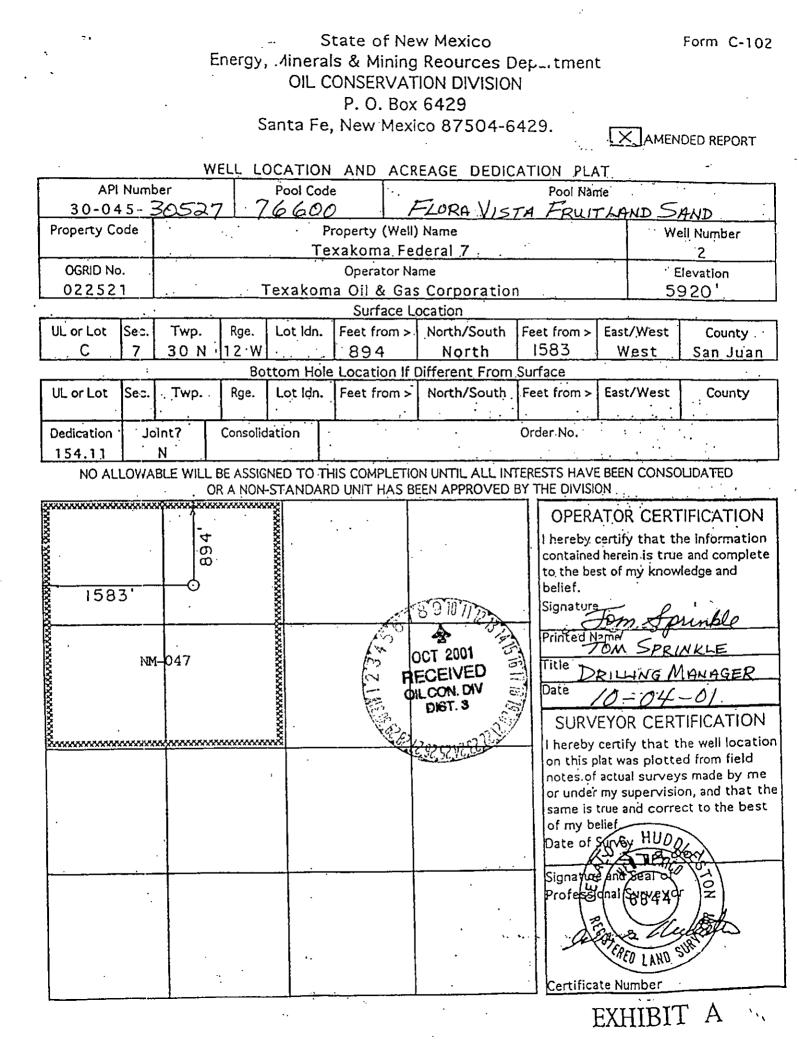
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McMillan, Michael, EMNRD

From:	Babcock, Kristen <kristen_babcock@xtoenergy.com></kristen_babcock@xtoenergy.com>
Sent:	Tuesday, October 21, 2014 4:37 PM
То:	McMillan, Michael, EMNRD; Dean, David
Cc:	Kardos, Kelly
Subject:	RE: Texacoma Federal 7 Well No. 2

Michael,

This Downhole Commingle is part of a record clean up. XTO Energy Inc. discovered during well file review that well completion records filed by the original operator (Texacoma Oil & Gas Corp.) are not complete. This well was DHC in 2003 and appropriate fillings were not made at that time. XTO assumed operation in 2008. XTO inactivated this well in 2010. XTO is working to get the paperwork straightened out to have the proper approvals in place. The Texakoma 7 #2 which consists of the Flora Vista Fruitland Sand and the Basin Fruitland Coal are not in pre-approved pools. The ownership between the two zones is in fact common. If there is anything else that I can help you with to get this going let me know. Let me know if I need to do anything with the bottomhole pressures.

Thanks,

KRISTEN BABCOCK REGULATORY ANALYST SAN JUAN DISTRICT OFFICE, WESTERN DIVISION 382 CR 3100. AZTEC, NM 87410 OFFICE (505) 333-3206



From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us] Sent: Tuesday, October 21, 2014 4:13 PM To: Babcock, Kristen Subject: Texacoma Federal 7 Well No. 2

Ms. Babcock:

I received your application today for the Texacoma Federal 7 Well No. 2. I need the following information

- Is this a pre-approved pool-when I looked at the preapproved pools, I did not see them
- Have you notified the affected parties, if none get a landman to state common ownership.
- You will need to provide a bottomhole pressure for the lower zone. You will need evidence to demonstrate that commingling will not result in shut-in or flowing well bore pressures in excess of any commingled pool's fracture parting pressure.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505

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XTO Energy Inc. 810 Houston Street Fort Worth, TX 76102-6298 (817) 870-2800 (817) 870-1671 Fax

October 30, 2014

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VIA EMAIL

Michael A. McMillan New Mexico Oil Conservatin Divison 1220 South St. Francisis Dr. Santa Fe, NM 87505

Re: Ownership Verification <u>Texacom Federal 7 #2.FC & PC</u> API: 30-045-30527 Sec 7-30N-12W San Juan, New Mexico

Dear Mr. McMillan,

I have reviewed our records related to the subject well, and it my determination that ownership is common between the Fruitland Coal and Fruitland Sands zones. If you have any questions please contact me at 817-885-6676.

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Yours truly,

Jack

D. Jackson Dean Associate Landman

An ExxonMobil Subsidiary