

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] **[NSP-Non-Standard Proration Unit]** **[SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] **[CTB-Lease Commingling]** **[PLC-Pool/Lease Commingling]**
[PC-Pool Commingling] **[OLS - Off-Lease Storage]** **[OLM-Off-Lease Measurement]**
[WFX-Waterflood Expansion] **[PMX-Pressure Maintenance Expansion]**
[SWD-Salt Water Disposal] **[IPI-Injection Pressure Increase]**
[EOR-Qualified Enhanced Oil Recovery Certification] **[PPR-Positive Production Response]**

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kristen D. Babcock
 Print or Type Name

Signature

REGULATORY ANALYST
 Title

10/10/14
 Date

Kristen_babcock@xtoenergy.com
 e-mail Address

RECEIVED OGD
 2014 OCT 15 P 3:07

Wells
 - L.C. Kelly IE
 30-045-25343
 - L.C. Kelly #16
 30-045-31412
 PO #1
 - Basin Data
 71599

- Basin
 Fruitland
 Coal
 T1629

- Need Production
 - BT4

- PLC 409
 - CROSS Timbrens
 ENCL 58, LLC
 298299



RECEIVED OGD

2014 OCT 15 3:07
382 CR 3100 Aztec, NM 87410
(505)333-3100 FAX: (505)333-3280

October 10, 2014

Mr. Michael McMilan
New Mexico Oil Conservation Division
1220 South Saint Francis Drive
Santa Fe, NM 87505

Subject: Request for Proposed Surface Commingle
LC Kelly #16 & LC Kelly #1E
Sec 5, T30N, R12W
San Juan County, NM

Dear Mr. McMilan:

XTO Energy Inc. requests permission for surface commingling of natural gas produced from the following wells: LC Kelly #16 Gas Well and the LC Kelly #1E Gas Well. These wells are located in Section 5-Township 30N-Range 12W UL C, in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus decreasing emissions, lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

The LC Kelly #1E will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). An allocations meter will also be set downstream of the CDP. Production volumes for the LC Kelly #16 will be calculated by subtracting the CDP volume from the LC Kelly #1E volume. Produced liquids will not be surface commingled. Ownership for these two wells is diverse; therefore all interest owners have been notified via certified mail, return receipt, on October 9, 2014.

The following attachments are included with this application:

- Form C107B (application for surface commingle; diverse ownership)
- Map of all wells and their associated leases
- Form C-102 for each well (plats)
- Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
- Schematic diagram showing all flowlines, compressors & equipment
- Details of allocation formula
- Letter to WI, NRI & ORRI owners & list of owners
- Administrative Application Checklist

Sincerely,

Kristen D. Babcock
Regulatory Analyst

RECEIVED OGD
2014 OCT 15 P 3:07

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc.

OPERATOR ADDRESS: 382 CR 3100, Aztec, NM 87410

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)					
Basin Fruitland Coal (71629)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Kristen D. Babcock

TITLE: REGULATORY ANALYST

DATE: 10/10/14

TYPE OR PRINT NAME KRISTEN D. BABCOCK

TELEPHONE NO.: 505-333-3206

E-MAIL ADDRESS: kristen_babcock@xtoenergy.com

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
E. gy. Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

REC'D / SAN JUAN

DEC 13 2002

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31412	² Pool Code 71629	³ Pool Name BASIN FRUITLAND COAL
⁴ Property Code 23620	⁵ Property Name L. C. KELLY	⁶ Well Number 16
⁷ GRID No. 167067	⁸ Operator Name XTO ENERGY INC.	⁹ Elevation 5988'

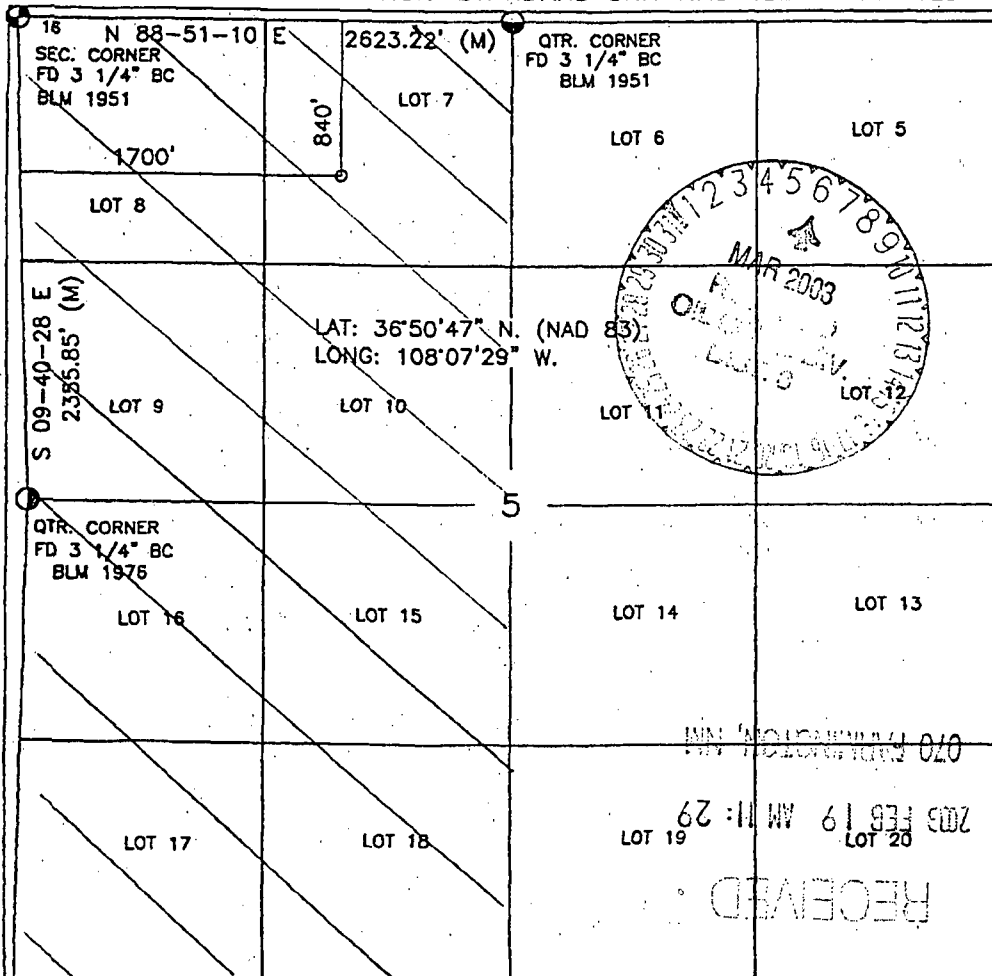
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	5	30-N	12-W		840	NORTH	1700	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 285.92 W/2			¹³ Joint or Infill I		¹⁴ Consolidation Code		¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

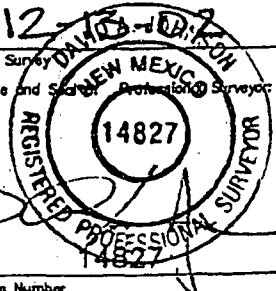
I hereby certify that the information contained herein
is true and complete to the best of my knowledge and
belief

Signature J. W. Patton
Printed Name JEFFREY W PATTON
Title DRILLING ENGINEER
Date 2-18-03

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat
was plotted from field notes of actual surveys made by
me or under my supervision, and that the same is true
and correct to the best of my belief.

Date of Survey 12-13-02
Signature and Stamp of Registered Professional Surveyor



Certificate Number

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-10,
Supersedes C-18
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

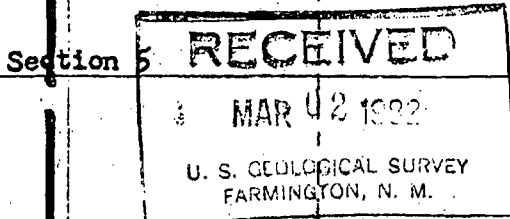
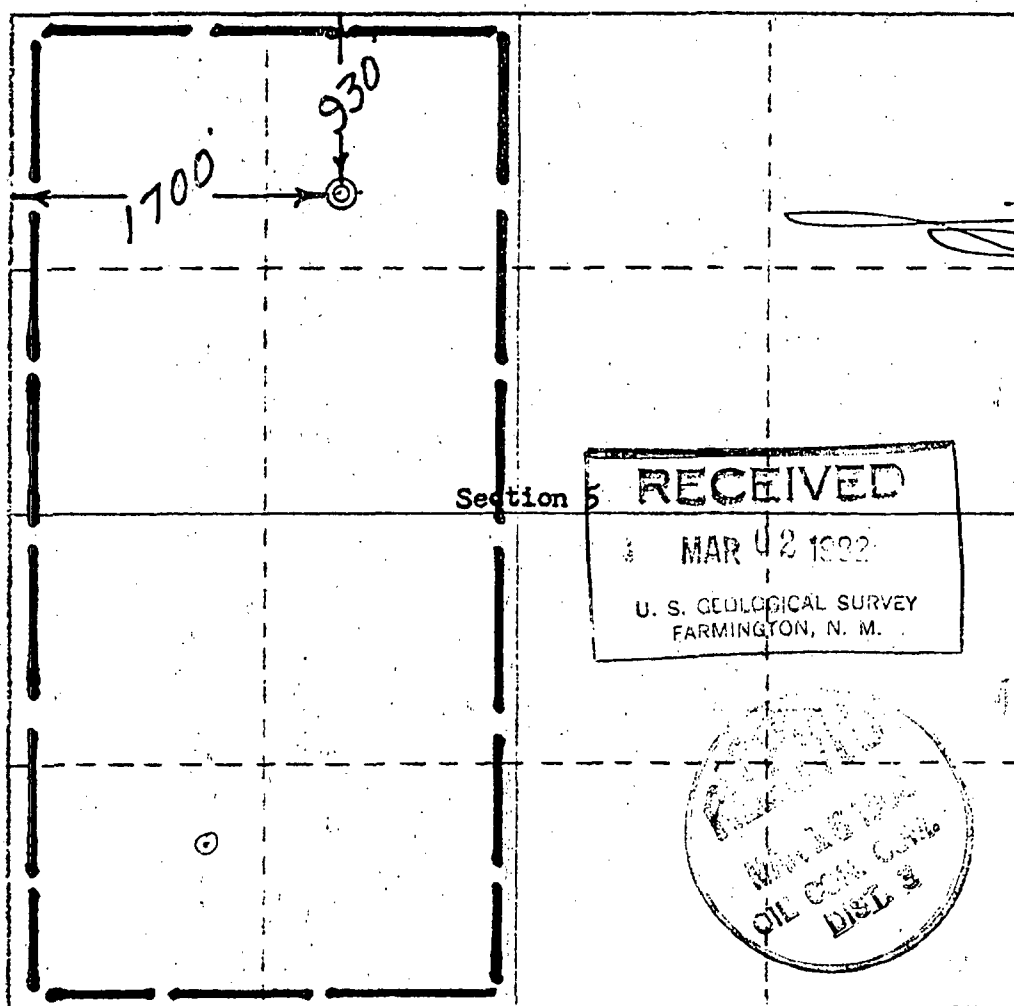
Owner M. R. Schalk		Lessee L. C. Kelly		Well No. 1 E
East Letter C	Section 5	Township 30 North	Range 12 West	County San Juan
Actual Well Location of Well:				
930	feet from the	North	line and	1700 feet from the West line
Ground Level Elev: 5991	Producing Formation Dakota	Pool Basin	Dedicated Acreage: 320 W 285.62 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

Steve Schalk

Position
Agent

Company
M. R. Schalk

Date
Feb. 26, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

February 18, 1982

Registered

and

Surveyed

Certified

by

State of New Mexico

Oil & Gas

Conservation

District

3

LC Kelly #16 CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = $(W / \text{SUM } W) \times X$

(individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

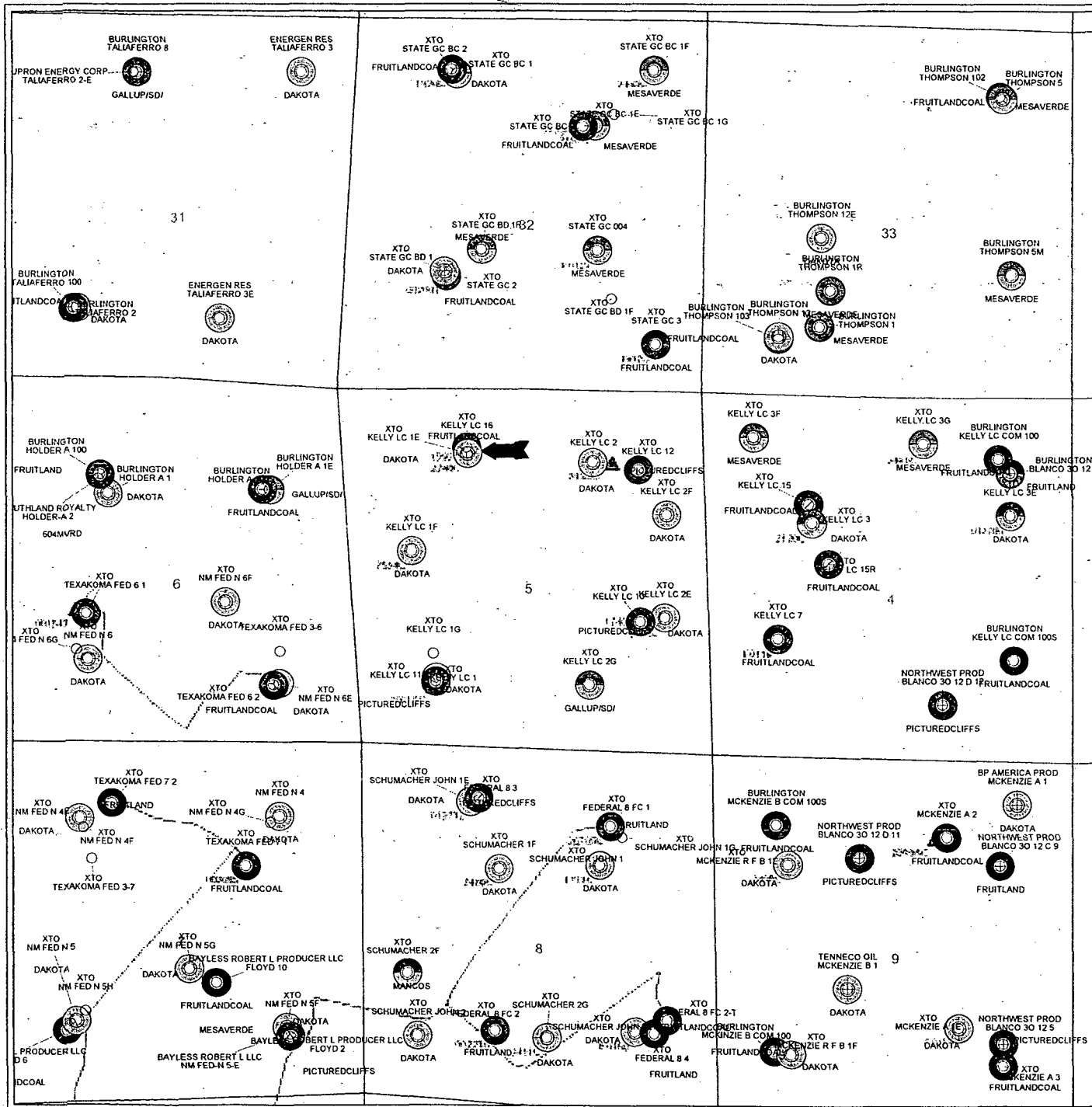
B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment; Mcf. Calculated using equipment specifications and pressures.

D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by $W / \text{SUM } W$ for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by $W / \text{SUM } W$.

2. Allocated Individual Well BTU's = $((W \times \text{Individual well BTW} / \text{SUM } (@ \times \text{individual well BTU})) \times Y$. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



XTO ENERGY, INC.

LC KELLEY 01 & 16

SJB_2014.OVL

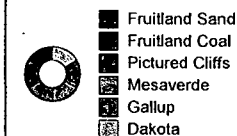
T30N-R12W-S05

POSTED WELL DATA

Operator
Well Label

ProdFM

ATTRIBUTE MAP



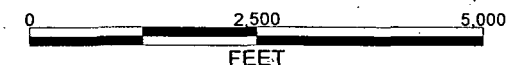
WELL SYMBOLS



REMARKS

For Surface Commingle

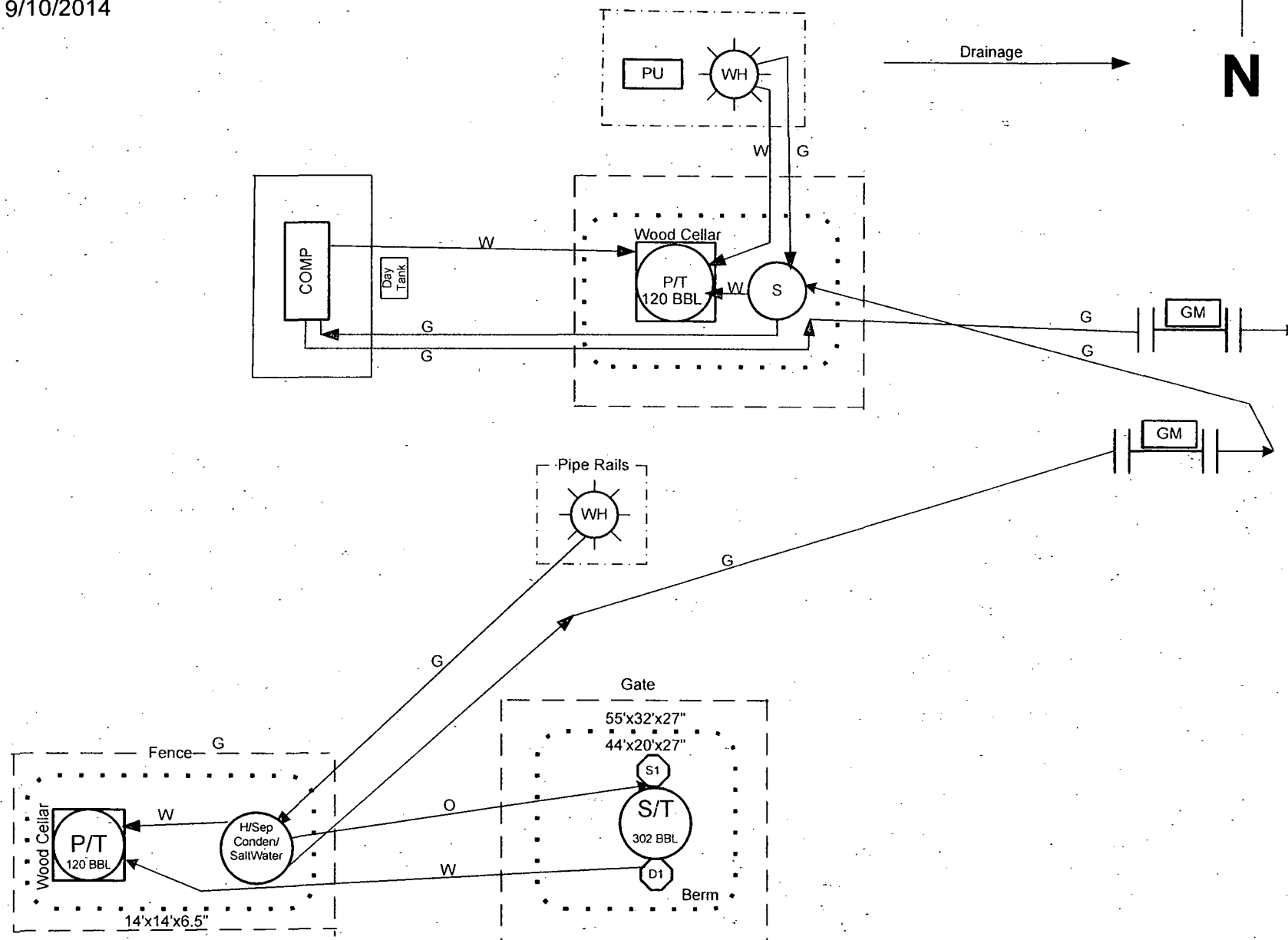
By: mk for BRB



September 26, 2014

Well Name:	LC Kelly 16	Well Name:	LC Kelly #1-E
Field:	San Juan County NM	Field:	San Juan County NM
Serial Number:	Lease # NMSF081239, API # 30-045-31412	Serial Number:	Lease # NMSF081239, API # 30-045-25349
Section:	NE/NW Sec. 5, T-30N, R-12W	Section:	Sec. 5, T-30N, R-12W

Last Updated: 9/10/2014

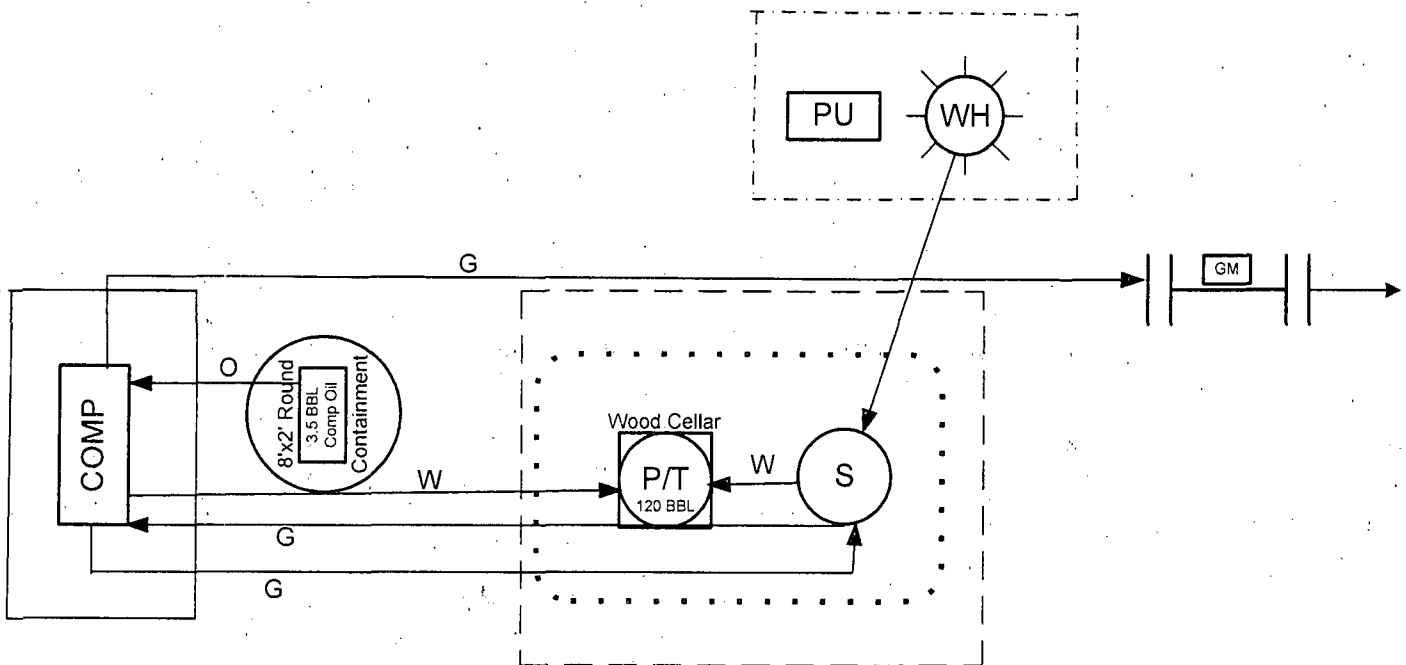


This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

XTO ENERGY INC.
Lease: L C Kelly #016
Location: NE/NW Sec. 05, T30N, R12W
Federal Agreement: NMSF-081239
API# 30-045-31412

Last Updated: 12/22/2011

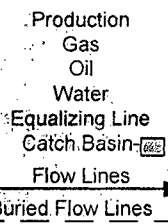

Drainage →



General sealing of valves, sales by tank gauging
 Production phase: Drain valve D1 and sales valve S1 sealed closed.
 Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
 Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
 XTO ENERGY INC.
 382 Road 3100
 Aztec, NM 87410

Plot Plan/Facility Diagram	
Well Name:	LC Kelly # 1 E
Field:	San Juan County NM
Serial Number:	Lease # SF-081239, API # 30-045-25349
Section:	Sec. 5, T-30N, R-12W
Updated:	5/23/2011



This lease is subject to the site security plan for San Juan Basin Area. The plan is located at:
XTO ENERGY INC.
382 Road 3100
Aztec, NM 87410

WELL INFORMATION

[illegible]

Compressor Information		
Location:	LC Kelly 16 CDP	
Property #	68971	
XTO Compressor #	1992C	
Lat/Long:	36.8463	-108.12394
Manufacturer:	CATERPILLAR	
Engine:	G3306NA	
Horse Power:	145	
Fuel Usage:	30	mcf
DK	26	mcf
FC	130	mcf

	Pumping Unit		Separator(s)		
Well	Engine	Fuel Usage (mcfpd)	Burners (y/n)	Fuel Usage (mcfpd)	Vented Gas (mcfpd)
LC Kelly 1E	None - Plunger Lift	0	Y	9.1	0.0
LC Kelly 16	Arrow C-46	2.6	Y	2.3	0.0



382 CR 3100
Aztec, NM 87410

October 9, 2014

Dear Interest Owner

Subject: Notice to Working and Royalty Interest Owners
Application to Surface Commingle Gas Production
San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the LC Kelly #16 Gas Well and LC Kelly #1E Gas Well. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from the LC Kelly #1E will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations. Another allocation meter will be set downstream of the LC Kelly #16 CDP. Production volumes from the LC Kelly #16 will be calculated by subtracting the CDP volume from the LC Kelly #1 E volume. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3206. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

A handwritten signature in black ink that reads 'Kristen Babcock'.

Kristen Babcock
Regulatory Analyst

Xc: Well Files
FW Land Department

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(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com**OFFICIAL USE**

Postage \$
Certified Fee
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Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Sent To
John C Sterge
4 Alexander Dr
Yarmouth Port, MA 02675
LC Kelly #16 & LC Kelly #1E KDB

PS Form 3800, August 2004

Instructions

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Sent To
Douglas E Miller TTEE
2040 Waterfall Court
Modesto, CA 95355
LC Kelly #16 & LC Kelly #1E KDB

PS Form 3800, August 2004

Instructions

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Total Postage & Fees \$

Sent To
Rosalie H Kelly
C/O Douglas L. Thompson
PO Box 1255
Armherst, VA 24521
LC Kelly #16 & LC Kelly #1E KDB

PS Form 3800, August 2004

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Sent To
Laurence Corbett Kelly Trust
Steve Coldwell
3239 N Verdugo Rd
Glendale, CA 91208-1633
LC Kelly #16 & LC Kelly #1E KDB

PS Form 3800, August 2004

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Sent To
Nancy O. Mabe Trustee
PP Box 229
Liberty, MO 64069
LC Kelly #16 & LC Kelly #1E KDB

PS Form 3800, August 2004

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Sent To
M R Schalk LLC
PO Box 25825
Albuquerque, NM 87125-0825
LC Kelly #16 & LC Kelly #1E KDB

PS Form 3800, August 2004

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(Endorsement Required)
Total Postage & Fees \$

Mark J Westervelt

PO Box 685

Camp Verde, AZ 86322

LC Kelly #16 & LC Kelly #1E KDB

Sent To

Street, A
or PO Box
City, State

PS Form

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Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Jane W Herion

PO Box 3103

Hayden, ID 83835-3103

LC Kelly #16 & LC Kelly #1E KDB

Sent To

Street,
or P.O.
City,

PS Form

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(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Scott G Rogers

210 Scenic Dr

Ashland, OR 97520-2622

LC Kelly #16 & LC Kelly #1E KDB

Sent To

Street,
or P.O.
City,

PS Form

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Postage \$
Certified Fee
Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Mary E. Enright

2129 Campo Alegre

Tempe, AZ 85281

LC Kelly #16 & LC Kelly #1E KDB

Sent To

Street,
or P.O.
City, State

PS Form

Instructions

U.S. Postal Service™

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Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Shriners Hospital for Children

PO Box 226270

Dallas, TX 75222-6270

LC Kelly #16 & LC Kelly #1E KDB

Sent To

Street,
or P.O.
City, State

PS Form

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Return Receipt Fee
(Endorsement Required)
Restricted Delivery Fee
(Endorsement Required)
Total Postage & Fees \$

Donna Tillman

17943 Boxwood Cir

Fountain Valley, CA 92708

LC Kelly #16 & LC Kelly #1E KDB

Sent To

Street,
or P.O.
City,

PS Form

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Certified Fee

Return Receipt Fee
(Endorsement Required)Restricted Delivery Fee
(Endorsement Required)

Total Postage & Fees \$

Jeffrey Miller

3083 Delcado Ave

Newbury Park, CA 91320

LC Kelly #16 & LC Kelly #1E KDB

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Rose M Blount Trust

284 Cypress Trail Dr

Grand Rapids, MI 49546

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Laurence B Kelly Liv Trust

Hope S Kelly Trust

839 Summit Rd

Santa Barbara, CA 93108-2321

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The Kelly Family Decedents

Gregory Kelly & Karol Gacad ttees

3526 Bayberry Ln

Malibu, CA 90265

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Hawkins Qtip

Constance G Hawkins

205 Austin Ave

Atherton, CA 94027

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Sheridan Fam Trust

Vincent A & Ann L Sheridan

447 E Lilac Dr

Tempe, AZ 85281

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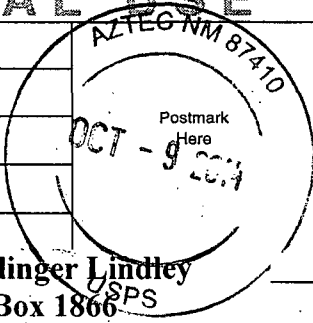
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or PO Bo
City, State

PS Form

Anne Hollinger Lindley
PO Box 1866
Lakeville, CT 06039
LC Kelly #16 & LC Kelly #1E KDB



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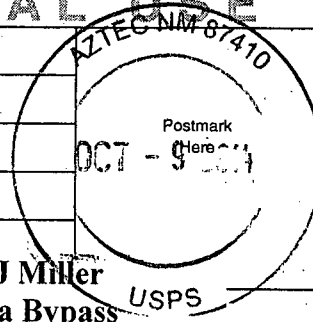
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Street
or PO
City

PS Form

Kristina J Miller
3791 Joppa Bypass
Metropolis, IL 62960
LC Kelly #16 & LC Kelly #1E KDB



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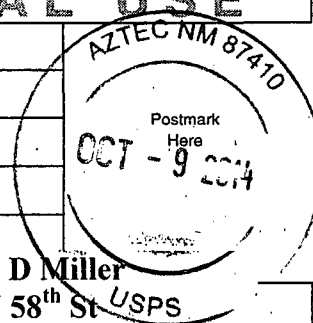
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City, State

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Daniel D Miller
61 N 58th St
Mesa, AZ 85205
LC Kelly #16 & LC Kelly #1E KDB



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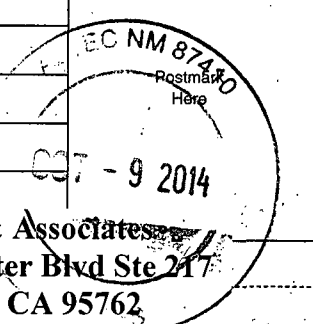
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Vanacore & Associates
4359 Town Center Blvd Ste 217
El Dorado, CA 95762
LC Kelly #16 & LC Kelly #1E KDB



McMillan, Michael, EMNRD

From: Dean, David <David_Dean@xtoenergy.com>
Sent: Friday, October 17, 2014 12:53 PM
To: McMillan, Michael, EMNRD
Cc: Babcock, Kristen; Kardos, Kelly
Subject: L.C. Kelly #16 & LC Kelly #1E

Mr. McMillian,

After reviewing ownership for the LC Kelly #16 (FC) and the LC Kelly #1E (DK), it is my determination that ownership is diverse. Both wells are spaced for the west 285.92 acres, but ownership slightly varies between the two zones. Should you have any questions, please advise.

Sincerely,

D. Jackson Dean

Associate Landman – Rockies Division (San Juan)

XTO Energy Inc.

810 Houston Street

Fort Worth, Texas 76102

Phone: 817.885.6676 | Fax: 817.885.1938 | Mobile: 682.215.7065

david_dean@xtoenergy.com

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LC KELLY 01E**Daily Production Readings**

	Net Gas	Net Oil	Water
10/15/2014			
10/1/2014			
AVERAGE	32.3	0.0	
9/30/2014			
9/1/2014			
AVERAGE	33.2	0.0	
8/31/2014			
8/1/2014			
AVERAGE	27.9	0.0	
7/31/2014			
7/1/2014			
AVERAGE	23.4	0.0	
6/30/2014			
6/1/2014			
AVERAGE	28.7	0.0	
5/31/2014			
5/1/2014			
AVERAGE	31.1	0.0	
4/30/2014			
4/16/2014			
AVERAGE	33.6	0.0	

LC KELLY 16

Daily Production Readings

	Net Gas	Net Oil	Water
10/15/2014			
10/1/2014			
AVERAGE	99.5	0.0	
9/30/2014			
9/1/2014			
AVERAGE	101.3	0.0	
8/31/2014			
8/1/2014			
AVERAGE	99.9	0.0	
7/31/2014			
7/1/2014			
AVERAGE	80.5	0.0	
6/30/2014			
6/1/2014			
AVERAGE	109.9	0.0	
5/31/2014			
5/1/2014			
AVERAGE	117.1		
4/30/2014	121.8	0.0	0.0
4/16/2014	119.8	0.0	0.0
AVERAGE	118.5	0.0	