

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OGD Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form
NOV 10 2014

Release Notification and Corrective Action **RECEIVED**

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name:	Trunk MA-4 #105 (RP-2766)	Facility Type	Natural Gas Gathering
Surface Owner	Jimmy Doom	Lease No.	30-025-38822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	9	24S	37E					Lea

Latitude N32 13.691' Longitude W103 10.564

NATURE OF RELEASE

Type of Release:	Natural Gas and Crude oil and produced water	Volume of Release	18 mcf gas, 35 bbls oil	Volume Recovered	0 bbls
Source of Release:	10"- Natural Gas Pipeline	Date and Hour of Occurrence	Not Known	Date and Hour of Discovery	November 16, 2011-1545 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour:			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

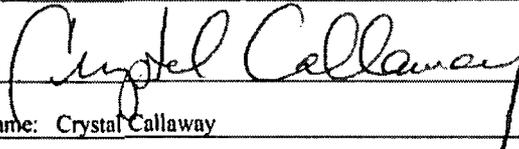
Describe Cause of Problem and Remedial Action Taken: A ten (10)-inch low pressure natural gas pipeline developed a leak due to internal corrosion of pipeline, resulting in a release of natural gas, crude oil, and produced water. During initial response activities the pipeline was shut in. Heavily saturated soil was scraped and place on plastic adjacent to the release point. Following the initial response activities, the affected pipeline line segment was slip lined with poly pipe.

Describe Area Affected and Cleanup Action Taken.* The affected area is approximately 4,000 square feet and was largely limited to a caliche road. The release was remediated to NMOCD regulatory guidelines.

Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor: 	
Printed Name: Crystal Callaway	Approval Date: 11-05-14	Expiration Date: _____
Title: Senior Environmental Remediation Specialist	Conditions of Approval: _____	
E-mail Address: Crystal.Callaway@Regencygas.com	1RP 2766	
Date: 10/31/14	Phone: (817) 302-9407	

NOV 10 2014