

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

HOBBS OED

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 05 2014

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name:	6" Lateral (RP-1877)	Facility Type	Natural Gas Gathering
Surface Owner	Irwin Boyd	Mineral Owner: Federal	Lease No. 30-025-10277

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	15	22S	37E					Lea

Latitude N32 23.667

Longitude W103 08.939

NATURE OF RELEASE

Type of Release:	Natural Gas	Volume of Release	Unknown	Volume Recovered	None
Source of Release:	12" Natural Gas Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	5/22/08 Time: 8:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour:			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken:

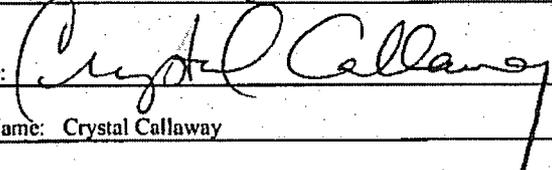
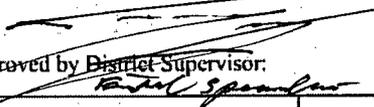
A 6" natural gas pipeline had apparently leaked at sometime prior to the construction of a caliche well pad over the leak location. Chesapeake Company employed EPI to remove the caliche pad and restore the surface back to pasture land under the direction of the BLM. While removing the caliche the discolored soil was discovered and reported to Southern Union Gas Services.

Describe Area Affected and Cleanup Action Taken.* On 5/29/08 a Site Assessment was performed to determine if the pipeline was still active or leaking. It was determined that the affected area of leaking pipe had previously been repaired. Approximately 3080 sq. ft. of pasture was affected by the release. Remediation activities will follow the NMOCD Guidelines.

Between June 12 and 26, 2008, remediation activities were conducted at the 6" Lateral Release Site by an environmental contractor that is no longer affiliated with the site. Environmental Records indicate 396 yd³ of impacted material was transported to the SUG Landfarm during this time. On December 7, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical results from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please reference the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway	Approved by District Supervisor: 	
Title: Senior Environmental Remediation Specialist	Approval Date: 11-5-14	Expiration Date: _____
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval: _____	
Date: 10/32/14	Phone: (817) 302-9407	IRP-2690

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