ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



Kristen babcock@xtoenergy.com

e-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST

							
TH	HIS CHECKLIST	IS MANDA	FORY FOR ALL ADMINISTRA WHICH REQUIRE PRO	TIVE APPLICATIONS FOR I		N RULES AND REC	GULATIONS
Applic	ation Acro	nvms:	WHOTTKEGOMETIKO	OLOGINO III TIL DIVIDIOI			•
			Location] [NSP-Non	Standard Proration	Unit1 ISD-Simultane	ous Dedicatio	ml
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[2]			REQUIRED TO: - C	-		Арріу	
	[A	\] X	Working, Royalty or	Overriding Royalty In	terest Owners		
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	[E	3] 🗌	Offset Operators, Le	aseholders or Surface	Owner		
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	[0	ci 🗆	Application is One V	Which Requires Publis	shed Legal Notice		
		٠, ــ					
	[[) X	Notification and/or Co	oncurrent Approval by	BLM or SLO		
	L.	-) M		ent - Commissioner of Public Lan			
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	(E	E) 📙	For all of the above,	Proof of Notification	or Publication is Atta	ached, and/or,	
		_					
	(F	·] [Waivers are Attache	d			
[3]	SUBMIT	ACCUR	ATE AND COMPLI	EȚE INFORMATIO	N REQUIRED TO	PROCESS T	HE TYPE
	OF APPL	LICATIO	N INDICATED ABO	OVE.			
[4]	CERTIF	ICATIO	N: I hereby certify tha	t the information subr	nitted with this applic	eation for adm	inistrative
	val is accura	ate and co	omplete to the best of	ny knowledge I also	understand that no a	ction will be t	aken on this
			d information and not			iction will be t	anon on and
appne	ation until ti	ne require	ed (mormation and not	meations are submitte	d to the Division.		:
		Note: State	ement must be completed	by an individual with mar	nagerial and/or superviso	ory capacity.	
			1 .	- 1 7	•	•	1
V minta-	D Dahasak		KIMPON	D. Babcock	_REGULATORY AN	IAI VST	10/16/14
	D, Babcock		Signature	U	Title		Date
rint 0	or Type Name		Signature		riuc		Date



RECEIVED OCD

MH 607 23 P 2: 50

382 CR 3100 Aztec, NM 87410 (505)333-3100 FAX: (505)333-3280

October 21, 2014

Mr. Michael McMilan New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, NM 87505

Subject: Request for Proposed Surface Commingle

Snyder Gas Com B #1M & Snyder Gas Com A #1

Sec 19, T29N, R09W San Juan County, NM

Dear Mr. McMilan:

XTO Energy Inc. requests permission for surface commingling of natural gas produced from the following wells: Snyder Gas Com B #1M Gas Well and the Snyder Gas Com A #1 Gas Well. These wells are located in Section 19-Township 29N-Range 09W UL F, in San Juan County, New Mexico.

XTO plans to produce the commingled gas through a central compressor, thus decreasing emissions, lowering operating expenses and extending the economic life of the wells. This increases the ultimate recoveries on all leases. The anticipated allocated fuel production and fuel usage for the compressor is noted in the attachments.

The Snyder Gas Com #1A will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations (Onshore Order No. 5). An allocations meter will also be set downstream of the CDP. Production volumes for the Snyder Gas Com B #1M will be calculated by subtracting the CDP volume from the Snyder Gas Com #1A volume. Produced liquids will not be surface commingled. Ownership for these two wells is diverse; therefore all interest owners have been notified via certified mail, return receipt, on 10/17/14.

The following attachments are included with this application:

ten D. Bakack

Form C107B (application for surface commingle; diverse ownership)
Map of all wells and their associated leases
Form C-102 for each well (plats)
Table of well with lease and agreement information, spacing, permits, gravities/BTU, MCF
Schematic diagram showing all flowlines, compressors & equipment
Details of allocation formula
Letter to WI, NRI & ORRI owners & list of owners
Administrative Application Checklist

Sincerely.

Kristen D. Babcock Regulatory Analyst <u>District I</u>
1625 N. French Drive, Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Ave, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>

1220 S. St Francis Dr. Santa Fe, NM 87505 State of New Mexico
Energy. Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	ATION FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME:	XTO Energy, Inc.				
OPERATOR ADDRESS:	382 CR 3100, Aztec, NM 8741	0			
APPLICATION TYPE:					-,
Pool Commingling Lease	Commingling Pool and Lease Co	ommingling Doff-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE: 🔲 Fe	ee 🛛 State 🔲 Fede	eral .			
	sting Order? Yes No If				
Have the Bureau of Land M ⊠Yes □No	anagement (BLM) and State Lan	d office (SLO) been no	tified in writing	of the proposed comm	ingling
		OL COMMINGLIN ts with the following i		_	
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Basin Dakota (71599)					<u> </u>
Blanco Mesaverde (72319)		-		-	
214170 (12317)	· · · · · · · · · · · · · · · · · · ·			· ·	
		-			
		-		<u> </u>	<u> </u>
2) Are any wells producing a	at top allowables? Yes No	_l	<u> </u>	L	<u> </u>
	en notified by certified mail of the pr	anacad comminaling?	⊠Yes □No.		
	Metering	cooca comminging;	⊠Yes □No.		
	se the value of production? Yes	MNo If "ves" descr	he why comminal	ing should be approved	
5) Will commissing decrea	res	Zito ii yes ; deser	oc why comming	ing should be approved	
		SE COMMINGLIN			
(1) B 13/	Please attach shee	ts with the following i	nformation		
(1) Pool Name and Code.	ne source of supply? 🛛 Yes 🔲 N	T _n			
	n notified by certified mail of the pro		⊠Yes □N	lo.	
(4) Measurement type: MM		posed comminging;	⊠ites □IV	10	
(1) Measurement type: Zam	ctioning ction (opeciny)				
	• /	I LEASE COMMIN			-
(1) Complete Sections A and		ts with the following i	ntormation	<u></u>	
(1) Complete Sections A and	L.				
	(D) OFF-LEASE ST	FORAGE and MEA			
(1) Is all production from san			miormation		
(2) Include proof of notice to		10			
		- 			
	(E) ADDITIONAL INFO	ORMATION (for al		ypes)	-
(1) A schematic diagram of fa	rtease attach snee	is with the following I	ittor illation		<u></u>
	ies showing all well and facility location	tions. Include lease numb	ers if Federal or St	ate lands are involved	
	Well Numbers, and API Numbers.				
	7				<u> </u>
I hereby certify that the informa	tion above is true and complete to the	e best of my knowledge ar	id belief.		
SIGNATURE: HUNTEN	D. Balcock	TITLE: <u>REGULATOR</u>	Y ANALYST	DATE: <u>10/</u>	16/14
ΓΥΡΕ OR PRINT NAME <u>K</u>	RISTEN D. BABCOCK		TELE	EPHONE NO.: <u>505-333-</u>	3206
E-MAIL ADDRESS: kristen	babcock@xtoenergy.com				,
MAIL ADDRESS:kristen_	babcock(a)xtoenergy.com				

P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back REC'D / SANGUANO Appropriate District Office

DISTRICT II P.O. Drawer DO, Artenia, N.M. 88211-0719

OIL CONSERVATION DIVISION

State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

P.O. Box 2088 Santo Fe, NM 87504-2088

☐ AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, MM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

OCT 1 4 2003

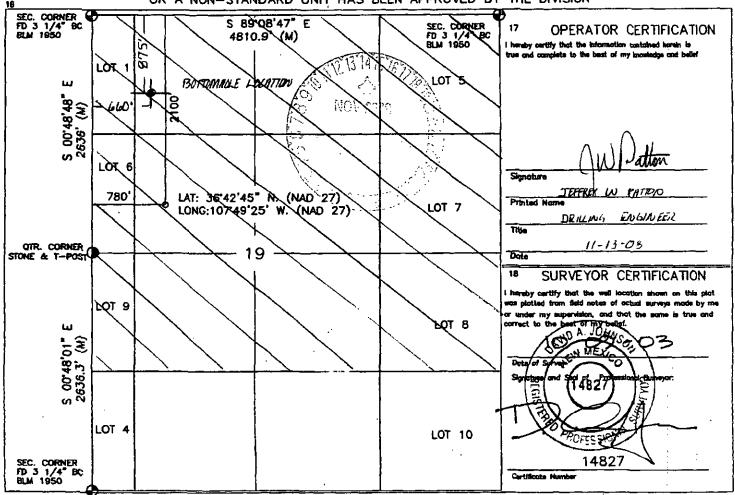
30-045-31889				1 Pool Code 7/599		BASIN DAKOTA				
*Property Co	*Property Code *Property Name						•	Well Number		
3281	32816 SNYDER GAS COM B							1 M		
OGRED No.			*Operator Name					* Devation		
1670	167067 xto energy inc.					5538				
					¹⁰ Surface	Location		<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet, from the	North/South line	Feet from the	East/West line	County	

NORTH WEST SAN JUAN 780 29-N 9-W 2100 19

"Rottom Hole Location If Different From Surface

_					.,,,		D 11101 0111 1 1 1 0 1			
ſ	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
l		19	Z9N	9W		875'	NORTH	660'	WEST	SAN JUAN
Dedicated Acres		12.7	oint or Infill		** Consolidation Co	de	*Order No.			
	40	9. 24		I		i		R-	2046	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DESTRICT | P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

DISTRICT II P.O. Drower DD, Artesio, N.M. 88211-0719

OIL CONSERVATION DIVISION

RECD / SANGGAMO Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

P.O. Box 2088 Santa Fe, NM 87504—2088

[] AMENDED REPORT

DISTRICT IV PO Box 2088, Santa Fe, NM 87504—2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

OCT 1 4 2003

30-045-31889	1 Pool Code 72319	BLANO MESAUELDE
*Property Code ZZ816	*Property No SNYDER GAS	•
7 OGRID No.	*Operator No	rne Bevation
167067	XTO ENERGY	INC. 5538

Surface Location County SAN JUAN UL or let no Section Township Feet from the North/South line Feet from the East/West line Range NORTH WEST 2100 F 19 29-N 9-W 780 Bottom Hole Location If Different From Surface UL or lot no. Section Feet from the North/South line Feet from the East/West line Township Range County SAN JUAN Z9N 9 W 8751 660' WEST NBRTH Order No. Dedicated Acres Consolidation Code Joint or Infill R-1097 409. Z4

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION SEC. CORNER FD 3 1/4" BC BLM 1950 S 89'08'47" SEC. CORNER FD 3 1/4 BI BLM 1850 OPERATOR CERTIFICATION 4810,9' (M) I hereby certify that the information costained herein le true and complete to the best of my incidedge and belief ά LOT 130 MONTON MOSE LOCATION **LO** ш S 00'48'48" 2636' (M) 660 **(**% \bigcirc (1) LOT 6 ۔۔۔ Signature N. (NAD 27) Jeriket w Pation 780 LAT: 36'42'45" LONG: 107'49'25" **LOT** 7 TRILLING ENGINEER OTR. CORNER 11-13-03 9 Date SURVEYOR CERTIFICATION **FOJ/8** LOT 8 W S 00'48'01" (2636.3' (M) LOT 4 **LOT 10** 14827 SEC. CORNER FD 3 1/4" BI BLM 1950

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Snyder Gas Com Amoco Production Company 14 Unit Letter Section Township County F 19 29N 9W San Juan Actual Footage Location of Well: West feet from the North feet from the line and Ground Level Elev: Producing Formation Dedicated Acreage: Blanco Mesaverde 5534 Mesa Verde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-2934.66 1452,0 NB9,"05" W 45742 CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Acreage J./L. KRUPKA Position 11/z 76 7 4. AREA ENGINEER ⊙ Company AMOCO PRODUCTION COMPANY NOVEMBER 8, 1977 790**°** Sec I hereby certify that the well location notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 26 47.96 November 4 Fred B. Kerr N 69 00 W

Snyder Gas Com B #1M CDP

Proposed Allocation Procedure

Base Data:

W = Gas Volume (Mcf) from allocation meters at individual wells during allocation period

X = Gas Volume (Mcf) from CDP Sales Meter during allocation period

Y = BTU's from CDP Sales Meter during allocation period

Allocation Period is typically a calendar month and will be the same for all wells.

1. Individual Well Gas Production = A + B + C + D + E

A = Allocated Sales Volume, Mcf = (W/SUM W) x X (individual well volume divided by the sum of the well volumes; multiplied by total from CDP)

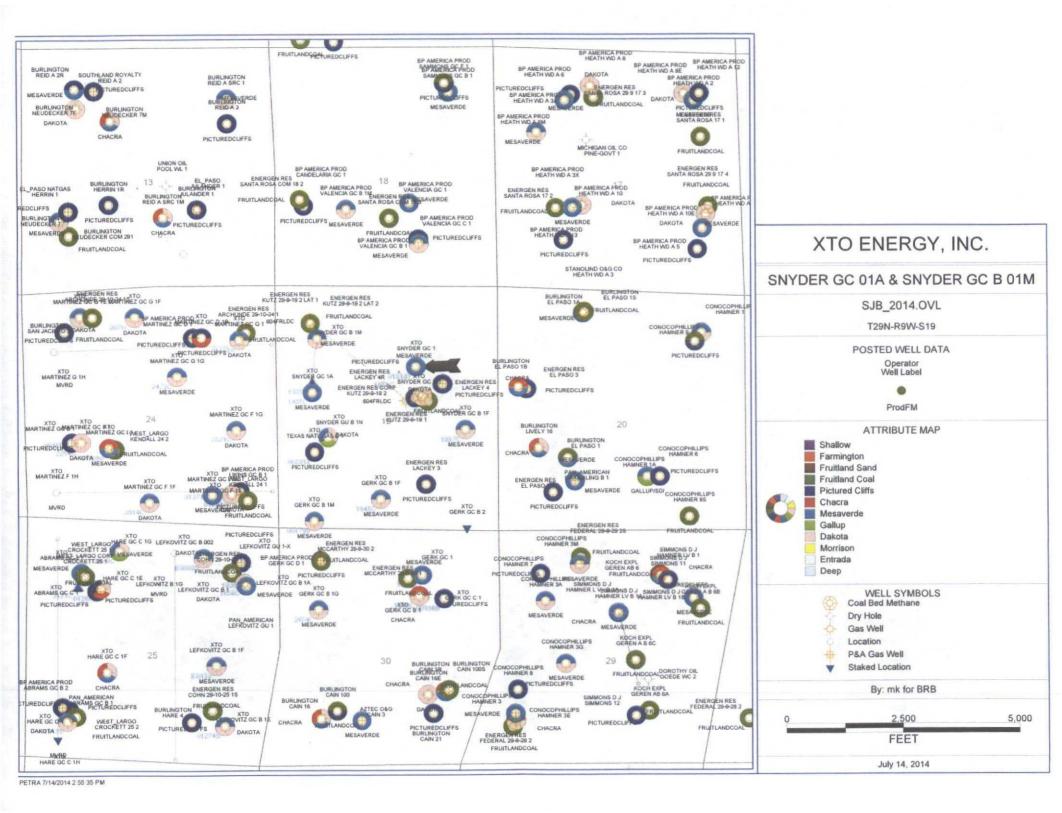
B = On lease fuel usage, Mcf. Determined from equipment specifications and operating conditions.

C = Purged and/or vented gas from well and/or lease equipment, Mcf. Calculated using equipment specifications and pressures.

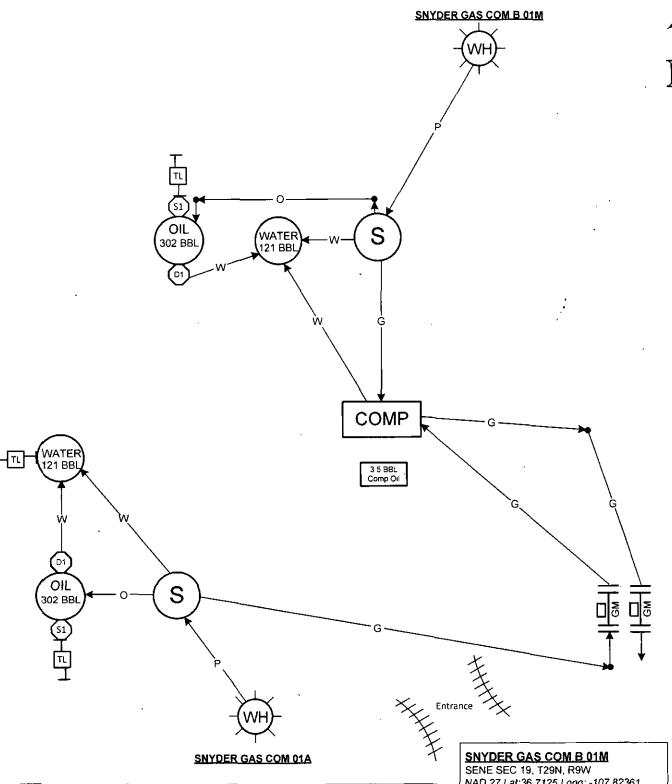
D = Allocated fuel from gathering system equipment. The total fuel required to operate gathering system equipment will be allocated to the individual wells benefiting from the equipment using allocation factors determined by W/SUM W for the wells involved.

E = Allocated volume of gas lost and/or vented from the gathering system and/or gathering system equipment, Mcf. The total volume will be determined using industry accepted procedures for the conditions existing at the time of the loss. All volumes corresponding to liquid condensation within the gathering system will also be determined. The total volume lost and/or vented will be allocated to the individual wells affected using factors determined by W/SUM W.

2. Allocated Individual Well BTU's = ((W x Individual well BTW/SUM (@ x individual well BTU)) x Y. Individual well gas heating values to be determined in accordance with BLM regulations (currently Onshore Order #5).



Rev	Ву	Description	Date	Approvai
1	CJB	Site Facility Diagram	10/1/2014	10/15/2014



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site facility diagram for San Juan Basin Area. The plan is located at:

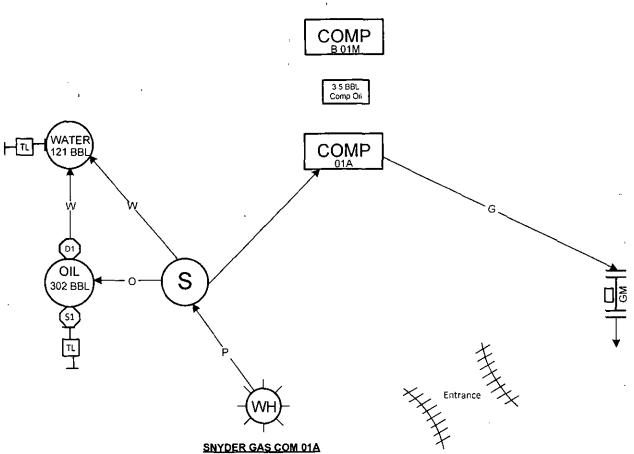
XTO Energy 9127 S. Jamaica St. Englewood, CO 80112 SENE SEC 19, T29N, R9W NAD 27 Lat:36.7125 Long: -107.82361 API# 30-045-31889 LEASE # FEE SAN JUAN COUNTY, NM

SNYDER GAS COM 01A

SENE SEC 19, T29N, R9W NAD 27 Lat:36.71187 Long: -107.82362 API# 30-045-22792 LEASE # FEE SAN JUAN COUNTY, NM

Rev	Ву	Description	Date	Approval
1	CJB	Site Facility Diagram	10/1/2014	10/16/2014



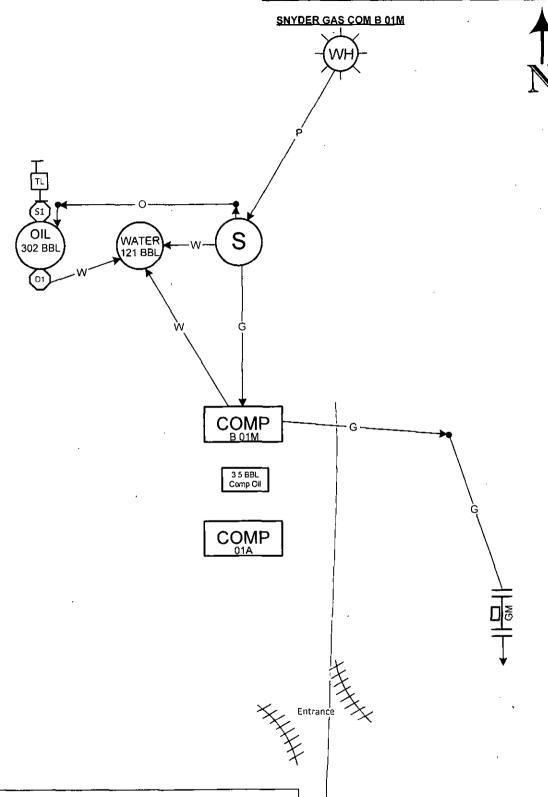


General sealing of valves, sales by tank gauging Production phase: Drain valve D1 and sales valve S1 sealed closed. Sales phase: Drain valve D1 sealed closed. Sales valve S1 open. Draining phase: Drain valve D1 open. Sales valve S1 closed.

This lease is subject to the site facility diagram for San Juan Basin Area. The plan is located at: XTO Energy 9127 S. Jamaica St. Englewood, CO 80112

SNYDER GAS COM 01A SENE SEC 19, T29N, R9W NAD 27 Lat:36.71187 Long: -107.82362 API# 30-045-22792 LEASE # FEE SAN JUAN COUNTY, NM

Rev	Ву	Description	Date	Approval
1	СІВ	Site Facility Diagram	10/1/2014	10/16/2014



General sealing of valves, sales by tank gauging
Production phase: Drain valve D1 and sales valve S1 sealed closed.
Sales phase: Drain valve D1 sealed closed. Sales valve S1 open.
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This lease is subject to the site facility diagram for San Juan Basin Area. The plan is located at:

XTO Energy
9127 S. Jamaica St.
Englewood, CO 80112

SNYDER GAS COM B 01M

SENE SEC 19, T29N, R9W NAD 27 Lat:36.7125 Long: -107.82361 API# 30-045-31889 LEASE # FEE SAN JUAN COUNTY, NM

WELL INFORMATION

											Est Daily
Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	DHC#	Permits	Gravity	BTU	Gas Rate
Synder Gas Com B#1M	30-045-31889	Basin Dakota (71599)	Sec19, T29N, R09W	2100' FNL	780' FWL	State	DHC-1359-AZ		0,736	1253.30	45 mcfpd
Snyder Gas Com B#1M	30-045-31889	Blanco MV (72319)	Sec19, T29N, R09W	2100' FNL	780' FWL	State	DHC-1359-AZ		0.778	1334.00	39 mcfpd
Synder Gas Com 1A	30-045-22792	Blanco MV (72319)	Sec19, T29N, R09W	2330' FNL	790' FWL	FEE			0.778	1334.00	36 mcfpd
				_							

	Compressor Informati	ion		
Location:	Snuder Coa	Com P#1M CDP		
Lat/Long:		Snyder Gas Com B#1M CDP 36.71251/-107.82414		
Manufacturer		ELG1		
Engine:	3304	Caterpillar		
Horse Power:	95			
Fuel Usage:	19.2 mcfpd			
Basin DK	45	mcfd		
Blanco MV	36	mefd		
•		†		

.

		Pumping U	nit	Sep	arator(s)	
Well	Engine		Fuel Usage (mfcpd)	Burners (y/n)	Fuel Usage (mcfpd)	Vented Gas (mcfpd)
Synder Gas Com B#1M			0	Y	3.4	0
Synder Gas Com A#1	None		0	Y	5.7	0
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1

Babcock, Kristen

From:

Logan, Michael

Sent:

Thursday, October 16, 2014 11:03 AM

To:

Babcock, Kristen

Subject:

monthly production numbers

Here you go

SNYDER GC 01A

	Gas	Oil	Water
Sep-			
14	1,424.2	0.0	0.0
Aug-			
14	1,018.8	0.0	0.0
Jul-14	499.3	0.0	0.0
Jun-14	1,117.1	0.0	80.0
May-			
14	1,169.5	0.0	0.0
Apr-			
14	1,172.7	0.0	0.0

SNYDER GC B 01M

Gas	Oil	Water
•		
3,155.1	3.4	0.0
2,049.2	10.1	0.0
555.6	1.7	0.0
2,303.4	0.0	0.0
2,722.7	1.7	0.0
2,525.8	6.7	0.0
	3,155.1 2,049.2 555.6 2,303.4 2,722.7	3,155.1 3.4 2,049.2 10.1 555.6 1.7 2,303.4 0.0 2,722.7 1.7

Michael Logan
Production Engineer
XTO Energy / A Subsidiary of ExxonMobil
(505) 333-3141 office
(505) 486-3569 mobile
michael_logan@xtoenergy.com



October 16, 2014

Dear Interest Owner

Subject:

Amended Notice to Working and Royalty Interest Owners

Application to Surface Commingle Gas Production

San Juan County, New Mexico

XTO Energy Inc. is applying to the New Mexico Oil Conservation Division (NMOCD) for approval to surface commingle gas production from the Snyder Gas Com #1A Gas Well and the Snyder Gas Com B #1M Gas Well. NMOCD requires that all interest owners be notified of plans to surface commingle when ownership is different between wells.

Produced gas from the Snyder Gas Com #1A will be equipped with an allocation meter that will be maintained by XTO Energy in accordance with State and Federal Regulations. Another allocation meter will be set downstream of the Snyder Gas Com B #1M CDP. Production volumes from the Snyder Gas Com B #1M will be calculated by subtracting the CDP volume from the Snyder Gas Com #1A volume. Produced liquids will not be surface commingled. In the future, additional wells, pools, and acreage may be added to this surface commingle or this gathering system.

If you need additional information, or have any questions, please contact me at (505) 333-3206. If you have an objection to our application, you must file a protest in writing to the NMOCD Santa Fe office at 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 20 days from the date of this letter. If there are no objections raised, an application will be submitted to NMOCD at that time.

Sincerely,

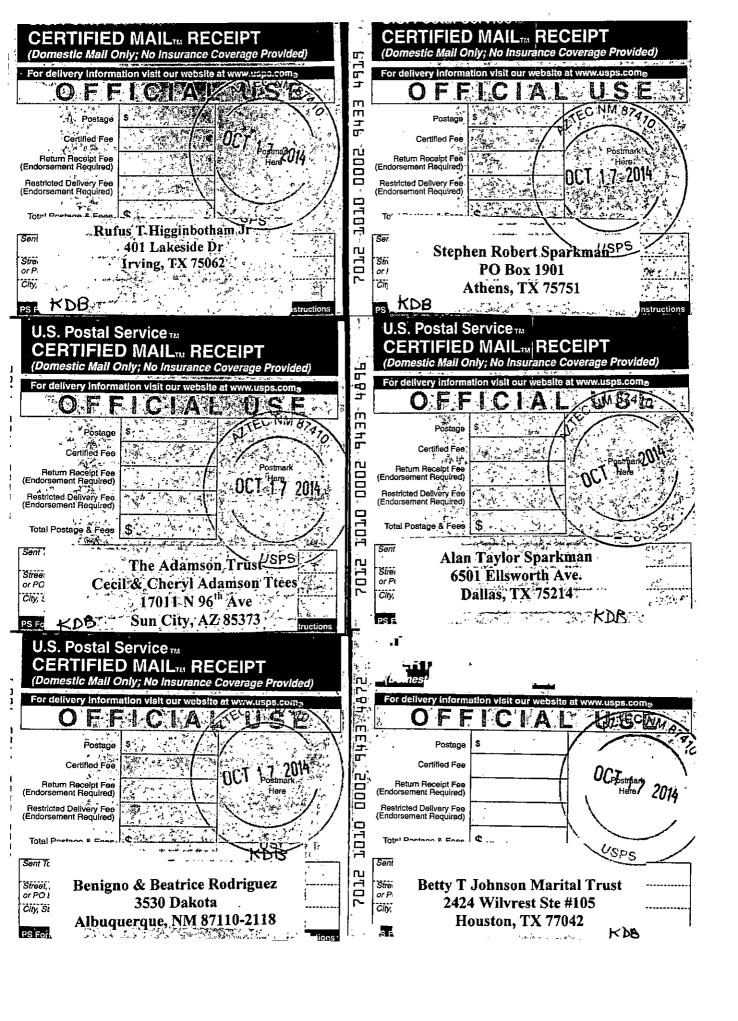
Kristen Babcock Regulatory Analyst

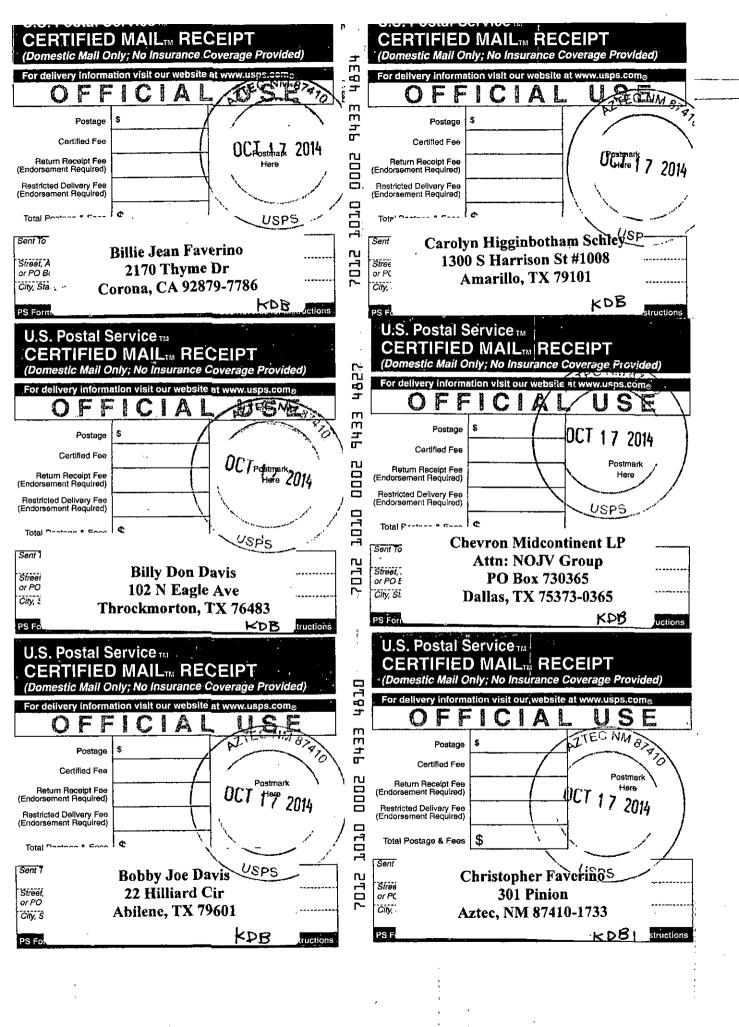
Xc: Well Files

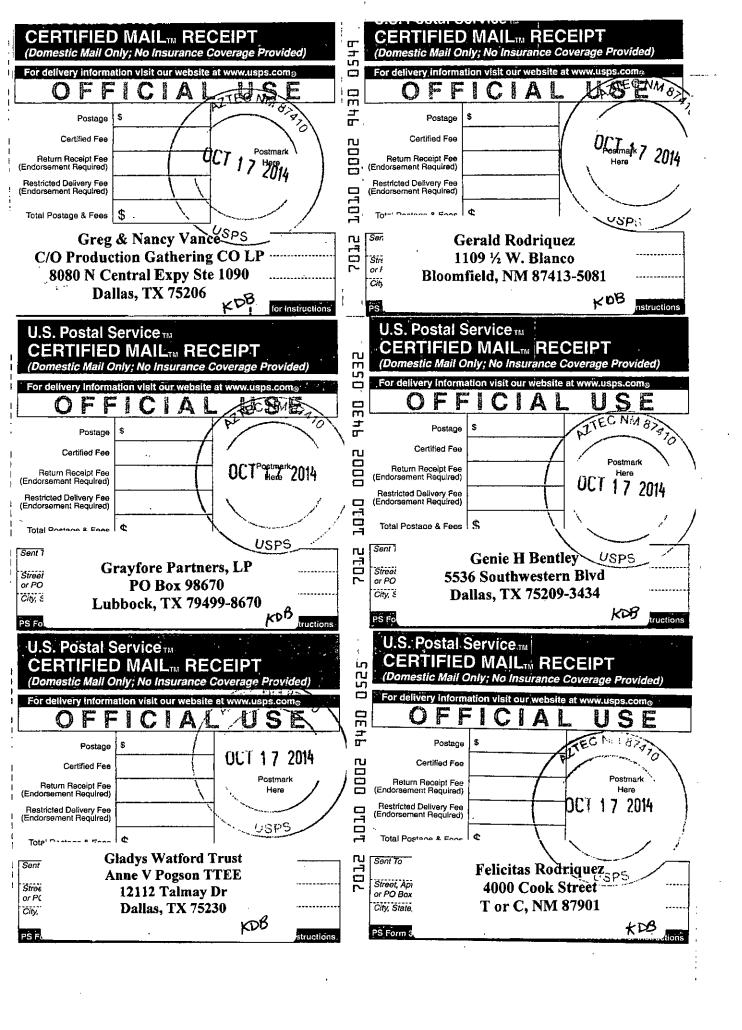
FW Land Department

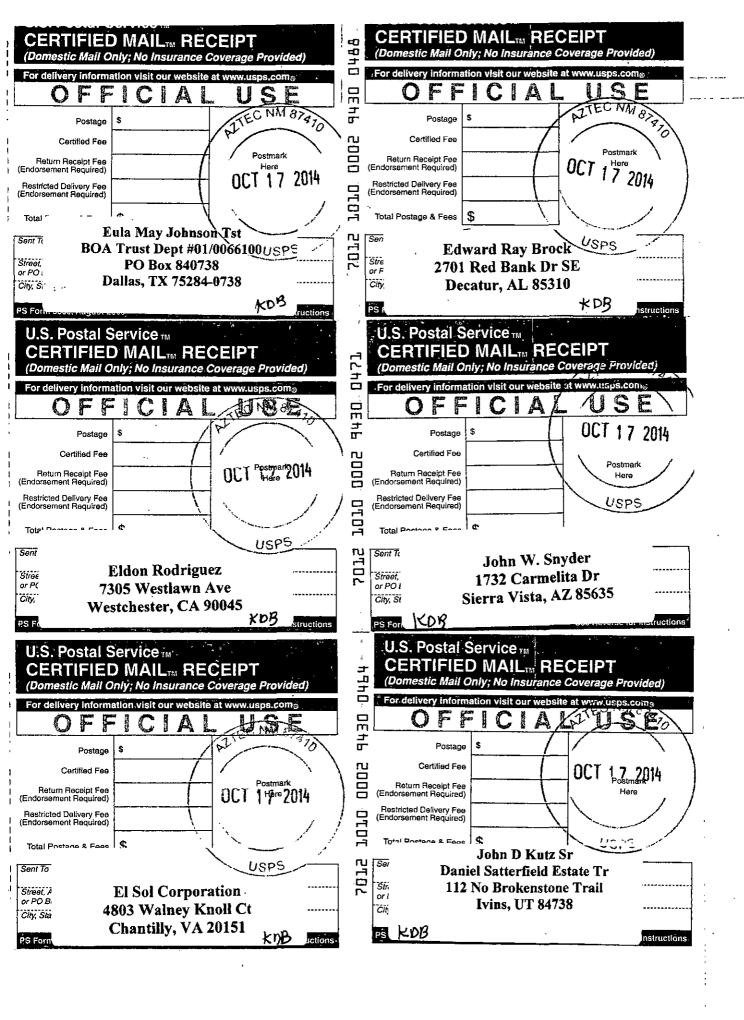
Kinten D. Babrock

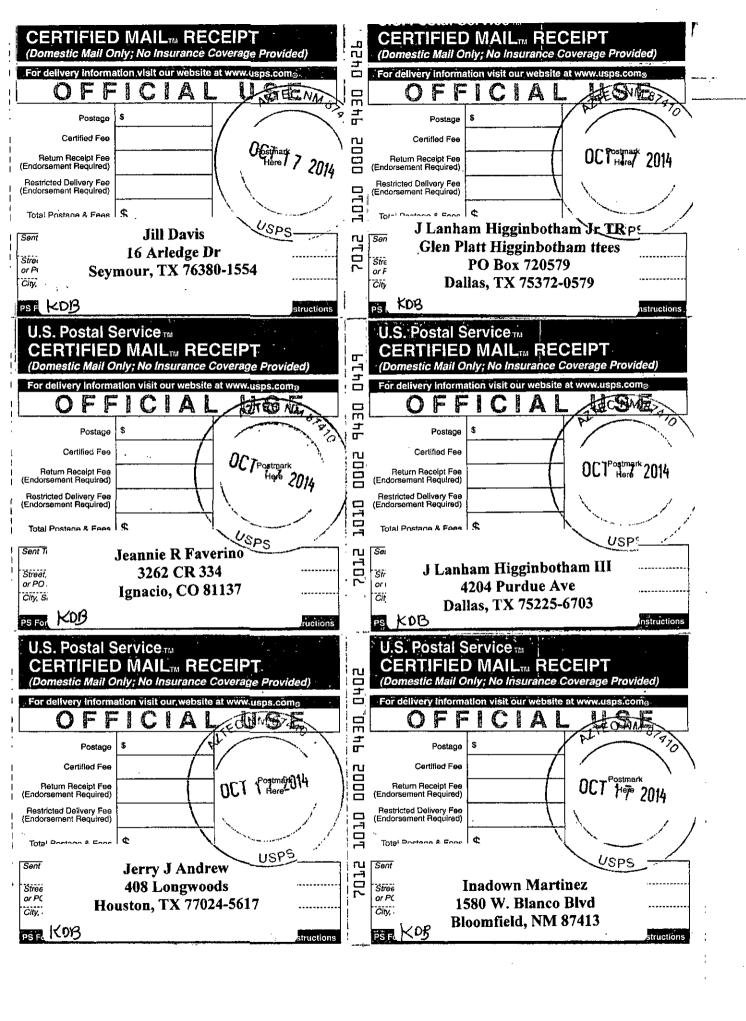
XTO Energy Inc. 382 Road 3100 Aztec, NM 87410 Phone: (505) 333-3100 Fax: (505) 333-3280

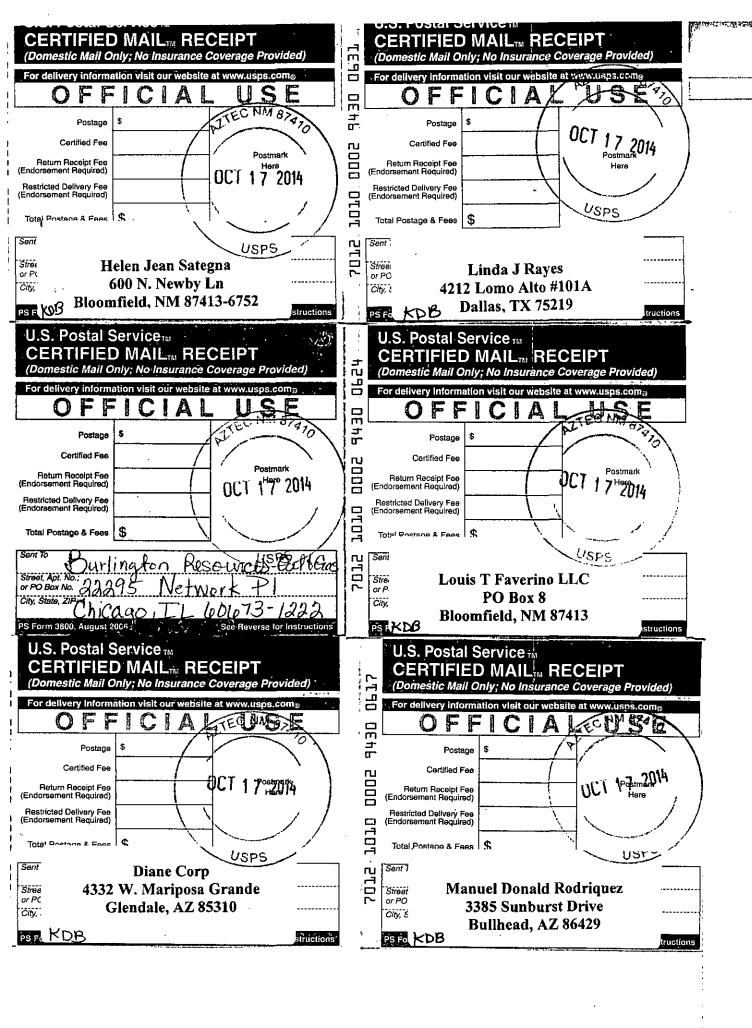


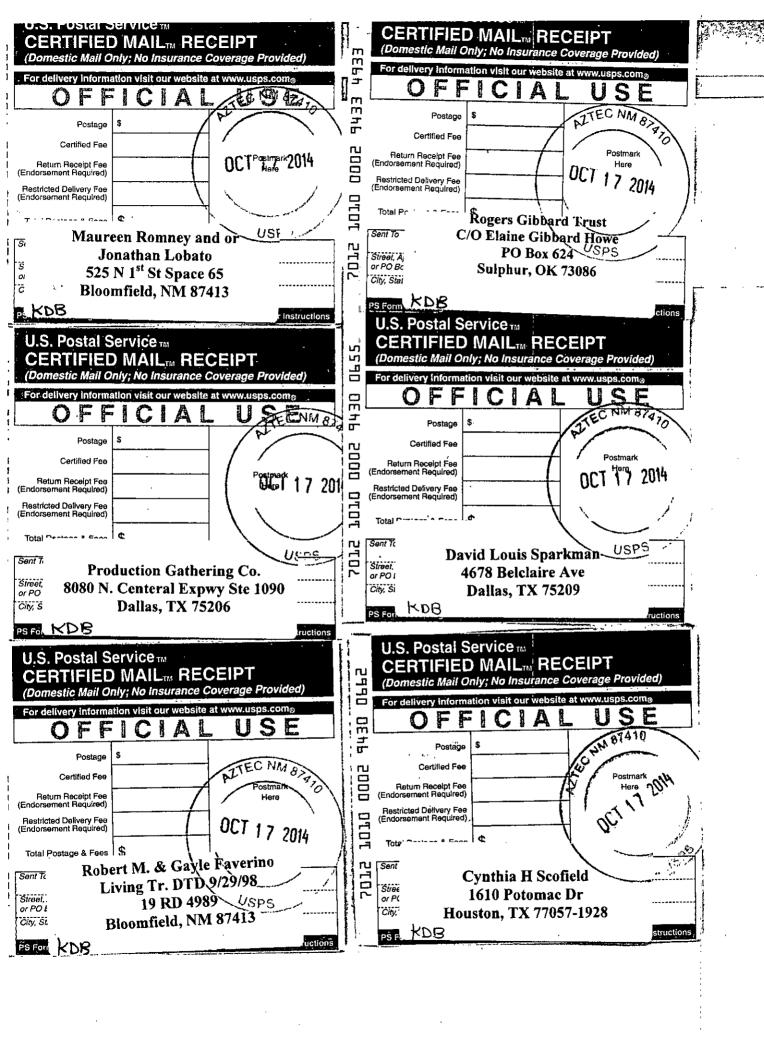


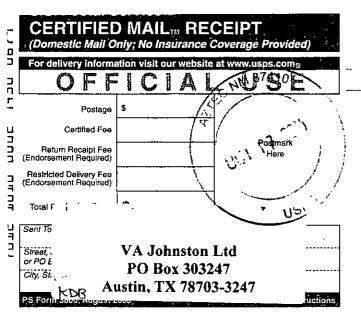












McMillan, Michael, EMNRD

From:

Dean, David < David_Dean@xtoenergy.com>

Sent:

Friday, October 17, 2014 1:11 PM

To:

McMillan, Michael, EMNRD

Subject:

FW: Diverse ownership Snyder Gas Com B #1M & Snyder Gas Com A #1

Mr. McMillan,

I have reviewed ownership for the Snyder Gas Com B #1M (DK & MV) and the Snyder Gas Com A#1 (DK). Both wells are spaced for the North 409.24 acres of Sec 19-29N-09W, but ownership varies slightly between the two zones. If you have any questions, please advise.

Sincerely, Jackson

D. Jackson Dean

Associate Landman – Rockies Division (San Juan) XTO Energy Inc. 810 Houston Street Fort Worth, Texas 76102

Phone: 817.885.6676 | Fax: 817.885.1938 | Mobile: 682.215.7065

david dean@xtoenergy.com

An ExxonMobil Subsidiary

From: Babcock, Kristen

Sent: Thursday, October 16, 2014 11:56 AM

To: Dean, David Cc: Kardos, Kelly

Subject: Diverse ownership Snyder Gas Com B #1M & Snyder Gas Com A #1

Jackson

Hi, could you send me an email stating that the Snyder Gas Com B#1M and the Snyder Gas Com A #1 have diverse ownership, for my application that I'm submitting to the NMOCD "Santa Fe".

Thanks so much.

KRISTEN BABCOCK REGULATORY ANALYST SAN JUAN DISTRICT OFFICE, WESTERN DIVISION 382 CR 3100, AZTEC, NM 87410 OFFICE (505) 333-3206



McMillan, Michael, EMNRD

From:

Babcock, Kristen < Kristen Babcock@xtoenergy.com>

Sent:

Friday, October 24, 2014 9:33 AM

To:

McMillan, Michael, EMNRD

Subject:

RE: Snyder Gas Com B and Snyder Gas Com 1A

Michael,

I provided this data in the application. This was an email sent to me from out Engineer here.

SNYDER GC 01A

	Gas	Oil	Water
Sep-			
14	1,424.2	0.0	0.0
Aug-			
14	1,018.8	0.0	0.0
Jul-14	499.3	0.0	0.0
Jun-14	1,117.1	0.0	80.0
May-			
14	1,169.5	0.0	0.0
Apr-			
14	1,172.7	0.0	0.0

SNYDER GC B 01M

Gas	Oil	Water
3,155.1	3.4	0.0
2,049.2	10.1	0.0
555.6	1.7	0.0
2,303.4	0.0	0.0
2,722.7	1.7	0.0
		0.0
2,525.8	6.7	0.0
	3,155.1 2,049.2 555.6 2,303.4 2,722.7	3,155.1 3.4 2,049.2 10.1 555.6 1.7 2,303.4 0.0 2,722.7 1.7

Let me know if this will be sufficient.

Thanks,

KRISTEN BABCOCK REGULATORY ANALYST SAN JUAN DISTRICT OFFICE. WESTERN DIVISION 382 CR 3100. AZTEC, NM 87410 OFFICE (505) 333-3206



From: McMillan, Michael, EMNRD [mailto:Michael.McMillan@state.nm.us]

Sent: Thursday, October 23, 2014 3:53 PM

To: Babcock, Kristen

Subject: Snyder Gas Com B and Snyder Gas Com 1A

Ms. Babcock:

I received your PLC application for the Snyder Gas Com B and Snyder Gas Com 1A wells. I received an e-mail earlier this week from your landman stating diverse ownership. Can you provide the last 6 month's monthly production for these wells.

Thank You

Michael A. McMillan

Engineering and Geological Services Bureau, Oil Conservation Division 1220 South St. Francis Dr., Santa Fe NM 87505
O: 505.476.3448 F. 505.476.3462