		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505
		ADMINISTRATIVE APPLICATION CHECKLIST
	cation Acronym [NSL-Non-Stat [DHC-Down [PC-Po	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Indard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Dol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Inified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication $-NSL 7/95$ $-EOG ResourcesNSLNSPSD7377$
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM 30-025-42045
	[C]	
	[D]	Other: Specify
2]	NOTIFICAT [A]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery       Image: Constraint of the second
	[8]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice $Po \sigma$
	[D]	<ul> <li>Notification and/or Concurrent Approval by BLM or SLO</li> <li>U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office</li> <li>For all of the above, Proof of Notification or Publication is Attached, and/or, 98047</li> </ul>
		94Per word
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,

1

.

.1

.

## [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MICHAEL H. FELDEWERT	M	ATTORNEY	10/28/14
Print or Type Name	Signature	Title mfeldcwert@hollandha	Date Date
	/	c-mail Address	<u> </u>

.



Michael H. Feldewert Recognized Specialist in the Area of Natural Resources - Oil and Gas Law -New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

October 28, 2014

#### VIA HAND DELIVERY

Ms. Jami Bailey, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South St. Francis Drive Santa Fe, New Mexico 87505

70 lii RECEIVED OCI 00128 U E

# Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Ophelia 27 #703H Well in Sections 22 and 27, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Bailey:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Ophelia 27 #703H Well** (API No. 30-025-42045) to be completed as a wildcat oil well in the Wolfcamp formation underlying the W/2 SE/4 of Section 22 and the W/2 NE/4 of Section 27, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This well has been drilled from a surface location in the SW/4 NE/4 (Unit G) of Section 27 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 22. The upper most perforation of the well is 2310 feet from the North line and 1620 feet from the East line of Section 27 and the lower most perforation is 2310 feet from the South line and 1620 feet from the East line of Section 22.

This well was originally permitted as a gas well in the Wolfcamp formation under Pool Code 98066. However Paul Kautz in the Division's district office has recently requested that EOG repermit this well as an oil well in an undesignated oil pool in the Wolfcamp formation. As a result, this well is now subject to the Division's statewide rules for oil wells (which requires wells to be located no closer than 330 feet to the outer boundary of the spacing unit) and the completed interval now encroaches on the eastern boundary of the newly dedicated 160-acre spacing unit. Approval of this nonstandard location is necessary due to the Division's change in the pool designation for this well.

**Exhibit A** is the new Well Location and Acreage Dedication Plat (Form C-102) that EOG intends to file with the Division as an amendment to the existing filed plat. It shows that the completed interval of the proposed Ophelia 27 #703H Well now encroaches on the 40-acre spacing and proration units to the Southeast, East and Northeast.

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🞝



October 28, 2014 Page 2

**Exhibit B** is a land plat for Sections 22 and 27 that shows the proposed Ophelia 27 #703H Well in relation to adjoining units and existing wells. ConocoPhillips Company is the only party affected by the encroachment to the Northeast and has been provided notice of this application by certified mail. There are no affected parties for the encroachment to the East since EOG is the sole operator of the lease and ownership is common with the adjoining spacing units to the East. EOG is also the sole operator and owns all of the working interest in the federal lease governing the S/2 of Section 27. As a result, notice of this application has been provided to the Bureau of Land Management for the encroachment to the Southeast.

Your attention to this matter is appreciated.

Sincerely,

Michael H. Feldewert ATTORNEY FOR EOG RESOURCES, INC.

MHF

cc: Bureau of Land Management 620 E. Green Street Carlsbad, NM 88220

> ConocoPhillips Company ATTN: Permian Land Manager 600 N. Dairy Ashford Rd. Houston, TX 77079

District 1 1625 N. French Dt., Hobbs, NM 88240 Phone: (575) 393.eJ61 Fax: (575) 393-0720 District II 811 S. First St., Arlesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazoa Road, Aztee, NM 87410 Phone. (505) 314-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

7

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

WELL LOCATION AND ACREACE DEDICATION DEAT

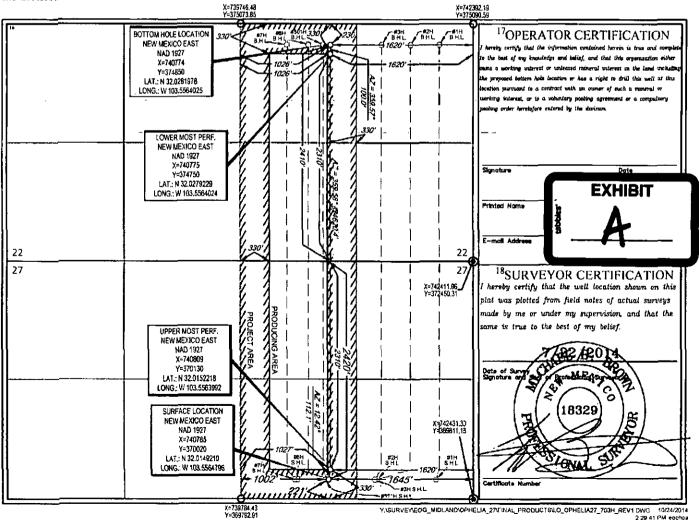
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

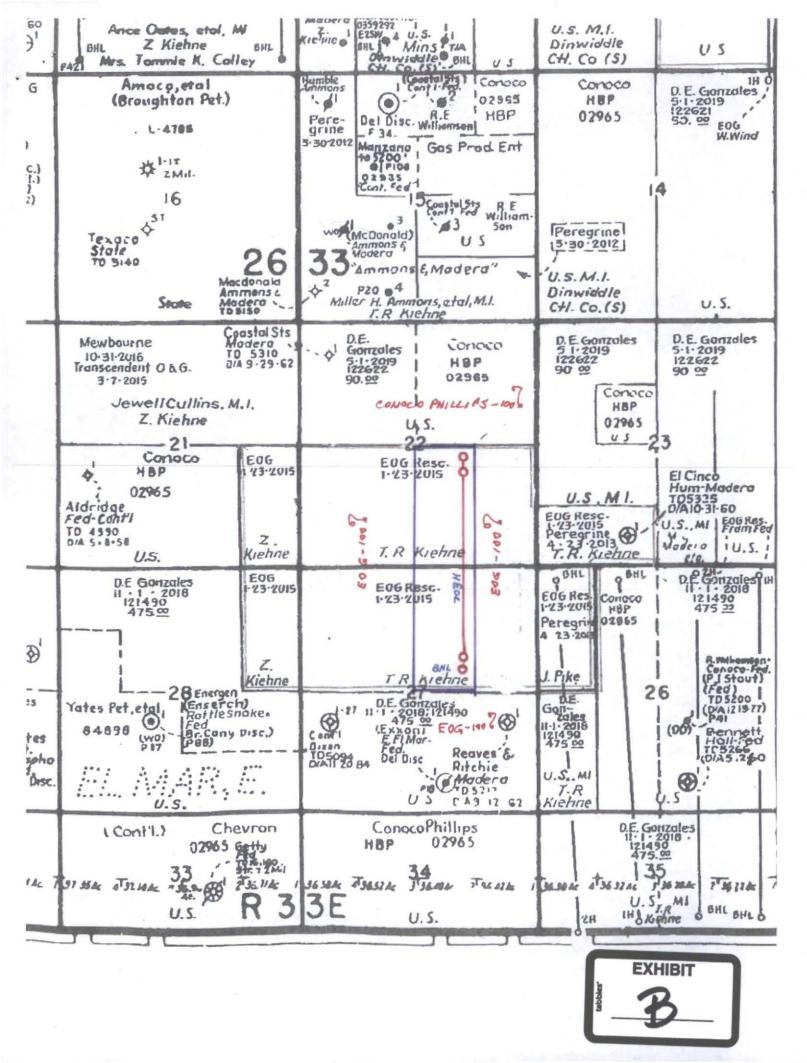
AMENDED REPORT

				CATION	AND ACK	AGE DEDICA	TIONTLAT			
		r	_	<sup>2</sup> Pool Code <sup>3</sup> Pool Name						
30-02	5-42	045	Į							
"Property (	Code				<sup>5</sup> Property Na	me		۴Wel	Number	
					OPHELIA	27		#7	703H	
7OGRID	0-025-42045 Property Code 70GRID No. 7377 Iot ao. Section Township			BOperator Name					Elevation	
				EOG RESOURCES, INC.				3282'		
	_/				<sup>10</sup> Surface Loc	ation				
UL or lot so.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	27	26-S	33-E	-	2420'	NORTH	1645'	EAST	LEA	
·										
Till and an	C	Township	Roma	Latlah	Kant from the	North/South line	Fast from the I	Fort Alast Line	Country	

UL or lot no.	Section	Township	Range	Lot Idu	Feet from the	North/South line	Feet from the	East/West line	County
J	22	26-S	33-E	-	2410'	SOUTH	1620'	EAST	LEA
<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or I	infil <sup>la</sup> Co	asolidation Co	de <sup>18</sup> Ord	ler No.	<b>_</b>		I	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Michael H. Feldewert Recognized Specialist in the Area of Natural Resources - Oil and Gas Law -New Mexico Board of Legal Specialization mfeldewert@hollandhart.com

October 28, 2014

### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

ConocoPhillips Company ATTN: Permian Land Manager 600 N. Dairy Ashford Rd. Houston, TX 77079

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Ophelia 27 #703H Well in Sections 22 and 27, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Dan McCright EOG Resources, Inc. T 432-686-3741 dan mccright@eogresources.com

Sincerely.

Michael H. Feldewert ATTORNEY FOR EOG RESOURCES, INC.

Phone [505] 988-4421 Fax [505] 983-6043 www.hollandhart.com

110 North Guadalupe Suite 1 Santa Fe, NM 87501 Mailing Address P.O. Box 2208 Santa Fe, NM 87504-2208

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. 🔾

### McMillan, Michael, EMNRD

From:Kautz, Paul, EMNRDSent:Wednesday, October 29, 2014 10:11 AMTo:McMillan, Michael, EMNRDCc:Goetze, Phillip, EMNRD; Dawson, Scott, EMNRDSubject:RE: EOG Resource, Inc. Ophelia 27 703H API 30-025-42045 Wolfcamp Oil Pool<br/>designation

Mike

WC-025 G-09 S263327G;UPPER WOLFCAMP [98097]

Paul

From: McMillan, Michael, EMNRD
Sent: Wednesday, October 29, 2014 9:53 AM
To: Kautz, Paul, EMNRD
Cc: Goetze, Phillip, EMNRD; Dawson, Scott, EMNRD
Subject: EOG Resource, Inc. Ophelia 27 703H API 30-025-42045 Wolfcamp Oil Pool designation

Paul:

Can you give me a pool designation for the EOG Resource, Inc. Ophelia 27 703H. API 30-025-42045. Wolfcamp Oil. Surface 2420 FNL 1645 FEL Sec 27 26S 33E Penetration 2310 FNL 1620 FEL Sec 27 26S 33E Final Perf 2410 FSL 1620 FEL Sec 22 26S 33E

Mike