

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

11AB1431856658 **OPERATOR** ☒ Initial Report ☐ Final Report

Name of Company: BOPCO, L.P. <i>260737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-276	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-35137
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	13	24S	29E	1980	North	1980	East	Eddy

Latitude N 32.219375 Longitude W 103.935907

NATURE OF RELEASE

Type of Release: Crude oil and produced water	Volume of Release: 4 bbls. crude oil and 2 bbls produced water	Volume Recovered: 1 bbl. oil
Source of Release: Wellhead stuffing box	Date and Hour of Occurrence: 11/3/14 time unknown	Date and Hour of Discovery: 11/3/14 at 6:50 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
NM OIL CONSERVATION ARTESIA DISTRICT NOV 14 2014 RECEIVED		
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The wellhead stuffing box packing failed, the unit was equipped with an e-pot designed to shut down the unit if the packing failed, the system operated properly however gas pressure continued to blow product from the wellhead. The packing was replaced.		
Describe Area Affected and Cleanup Action Taken.* The spill impacted approximately 1,740 sq.ft. of pasture with a fine mist of oil and approximately 2400 sq.ft. of caliche well pad with a mist of oil and saturated soil. The misted pasture area was washed down with soap, water and micro-blaze. The free standing fluid was picked up with a vacuum truck. The impacted area will be cleaned up in accordance with the NMOCD and BLM remediation guidelines.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Signed By: <i>Mike Brannan</i> Approved by Environmental Specialist	
Title: Waste Management and Remediation Specialist	Approval Date: <i>11/14/14</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval: Remediation per O.C.D. Rules & Guidelines Attached <input type="checkbox"/>	
Date: 11/11/14 Phone: 432-556-8730	SUBMIT REMEDIATION PROPOSAL NO <i>1211414</i>	

* Attach Additional Sheets If Necessary

LATER THAN: *12/14/14*

ERP-2600

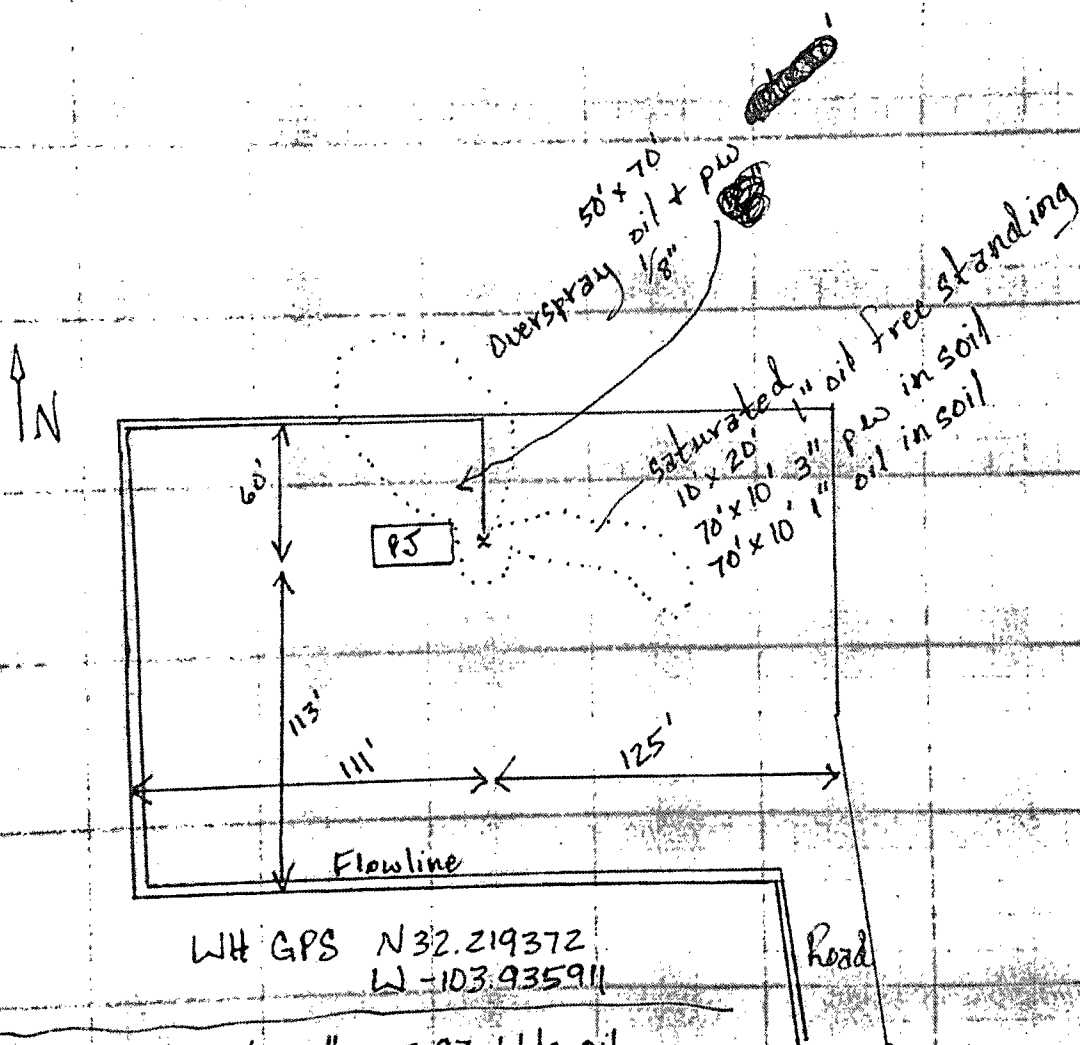
11-2-14 EHS

A. Ruth

PLU 276 Wellhead Leak

Free standing oil on pad.

Stuffing box leak. E POT shut down unit but gas pressure pushed fluid onto location.



standing 10' x 20' x 1" = 2.97 bbls oil

in soil 70' x 10' x 1" = 0.52 bbls oil

50' x 70' x 1/8" = 0.32 bbls oil

→ 3.81 bbls oil

70' x 10' x 3" = 1.56 bbls pw

50' x 70' x 1/8" = 0.32 bbls pw

→ 1.88 bbls pw