

10/30/2014 DATE IN	SUSPENSE	MAN ENGINEER	10/30/2014 LOGGED IN	DHC TYPE	PRAM1430345548 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED OOD

2014 OCT 30 A 10:05

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Catanach
 Print or Type Name

David Catanach
 Signature

Agent-Enervest Operating, L.L.C.
 Title

10/2/14
 Date

drcatanach@netscape.com
 E-Mail Address

- DHC 4723
 - Enervest operating, LLC
 143199
 well
 - Big Jack #4
 30-045-33485
 Pool
 - Basin Fruitland
 coal
 71621
 - Basin Dakota
 71597

District I
1023 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Pecos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

Operator Enervest Operating, L.L.C. Address 1001 Fannin Street, Suite 800 Houston, Texas 77002

Lease Big Jake Well No. 14 Unit N, Section 26, T-31 North, R-13 West County San Juan
Unit Letter-Section-Township-Range

OGRID No. 143199 Property Code 312919 API No. 30-045-33485 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Basin-Fruitland Coal		Basin-Dakota
Pool Code	Gas-71629		Prorated Gas-71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1,974'-2,144'		6,726'-6,876'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing or Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	229 psi @ 2,144'		268 psi @ 6,770'
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1110 BTU		1216 BTU 54.8 Deg. API
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 2014 Ave. Rate Rates: 0.0 BOPD 115 MCFGPD 32 BWPD	Date: Rates:	Date: 2014 Ave. Rate Rates: 0.053 BOPD 0.53 MCFGPD 0.51 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water See Attachment "A"	Oil Gas Water	Oil Gas Water See Attachment "A"

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: David Catanach TITLE: Agent-Enervest Operating, L.L.C. DATE: 10/2/14

TYPE OR PRINT NAME: David Catanach TELEPHONE NO.: (505) 690-9453

E-MAIL ADDRESS: drcatanach@netscape.com

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer 00, Artesia NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2005 DEC 16 PM 12:00 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-33485		Pool Code 71599 / 71629	Pool Name BASIN DAKOTA / BASIN FRUITLAND COAL
Property Code 3519A	Property Name BIG JAKE		Well Number 14
OBRIID No. 173252	Operator Name PATINA SAN JUAN, INC.		Elevation 5968'

Surface Location

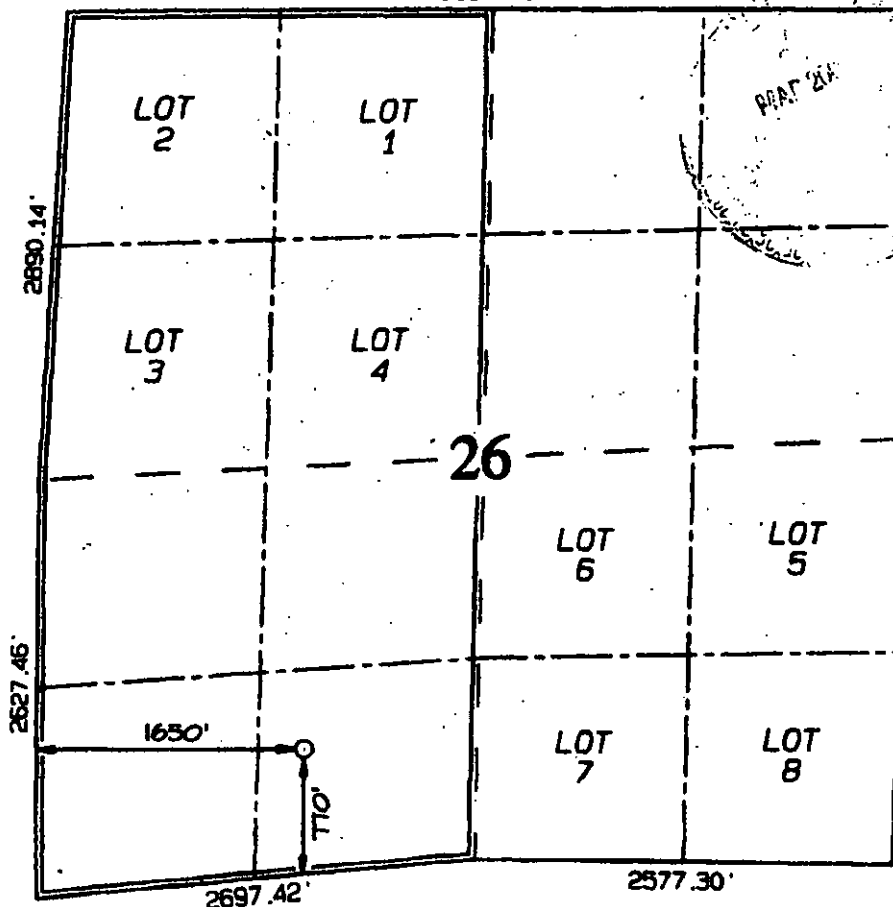
UL or lot no.	Section	Township	Range	Lot 12n	Feet from the	North/South line	Feet from the	East/West line	County
N	26	31N	13W		770	SOUTH	1650	WEST	SAN JUAN

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 12n	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 331.77 Acres - (W/2)					Joint or Well	Consolidation Code	Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5189.58'



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jason C. Edwards
Signature

Jason C. Edwards
Printed Name

Regional Engineer
Title

Date

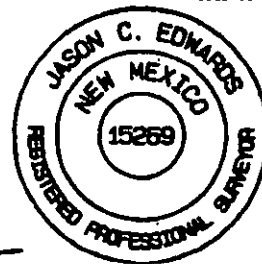
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date Revised: DECEMBER 13, 2005

Survey Date: DECEMBER 9, 2004

Signature and Seal of Professional Surveyor



JASON C. EDWARDS
Certificate Number 15269

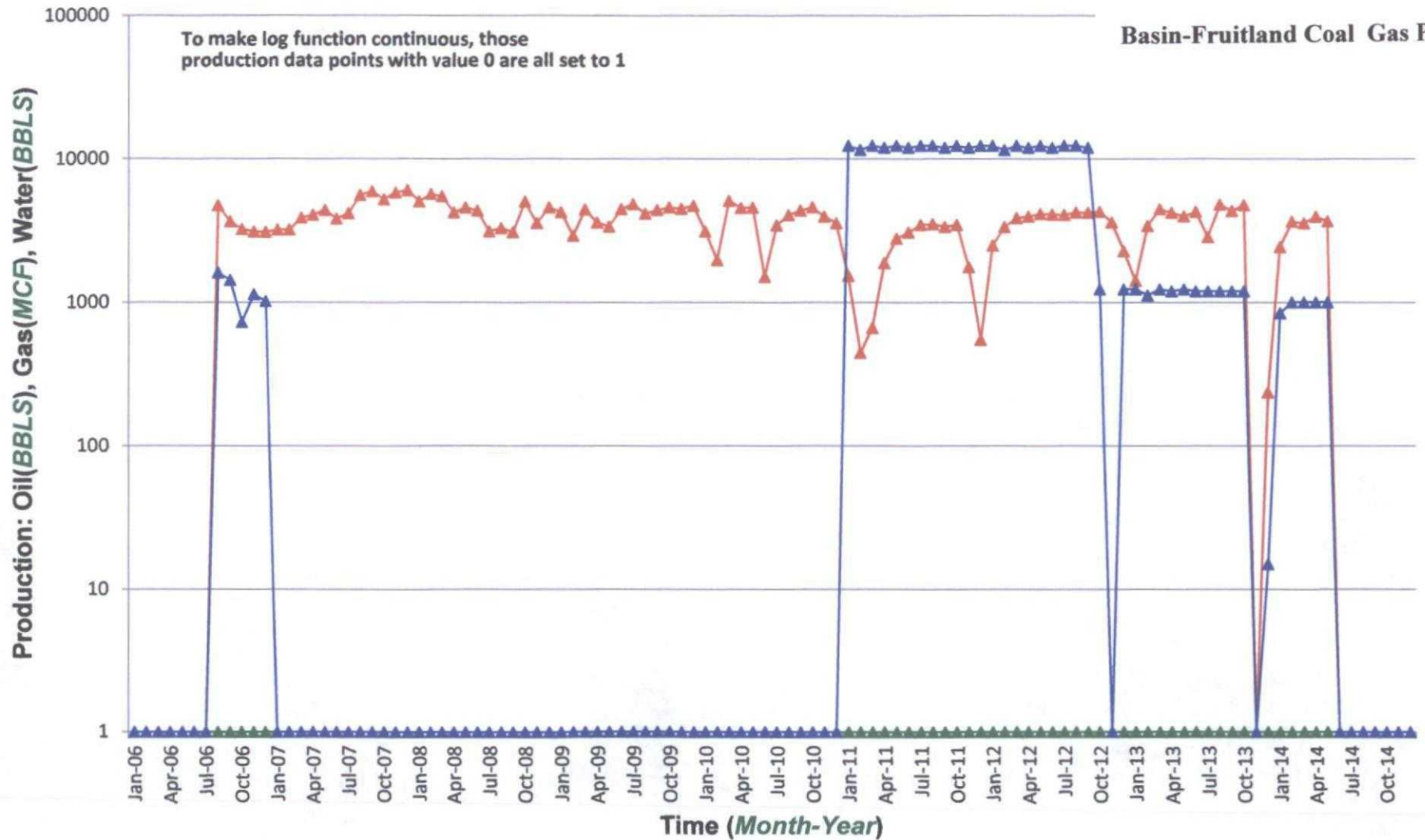
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Jan	0	2	0	30	0	0	0	0	0
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Feb	2	12	19	30	0	0	0	0	0
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Mar	2	65	19	30	0	0	0	0	0
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Apr	2	0	19	30	0	0	0	0	0
2014	[71599] BASIN DAKOTA (PRORATED GAS)	May	2	0	19	30	0	0	0	0	0
2014	[71599] BASIN DAKOTA (PRORATED GAS)	Jun	0	0	0	0	0	0	0	0	0
2014	[71629] BASIN FRUITLAND COAL (GAS)	Jan	0	2442	843	30	0	0	0	0	0
2014	[71629] BASIN FRUITLAND COAL (GAS)	Feb	0	3668	1006	30	0	0	0	0	0
2014	[71629] BASIN FRUITLAND COAL (GAS)	Mar	0	3581	1006	30	0	0	0	0	0
2014	[71629] BASIN FRUITLAND COAL (GAS)	Apr	0	3979	1006	30	0	0	0	0	0
2014	[71629] BASIN FRUITLAND COAL (GAS)	May	0	3695	1006	30	0	0	0	0	0
2014	[71629] BASIN FRUITLAND COAL (GAS)	Jun	0	3300	868	30	0	0	0	0	0

Oil & Gas Production Logarithmic Curve of Well:

BIG JAKE # 014

Oil Gas Water

Basin-Fruitland Coal Gas Pool

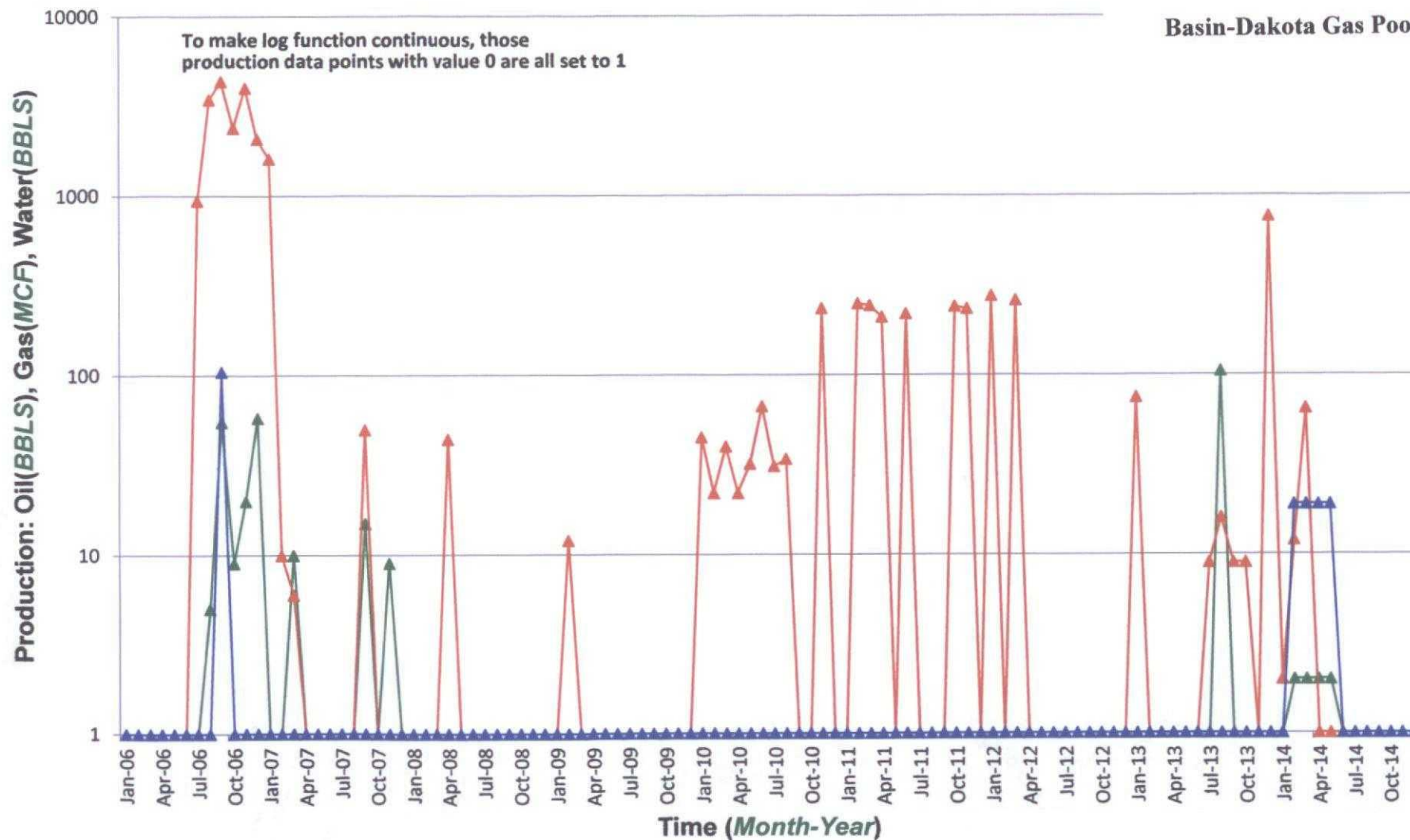


Oil & Gas Production Logarithmic Curve of Well:

BIG JAKE # 014

Oil Gas Water

Basin-Dakota Gas Pool



Attachment "A"
Enervest Operating, LLC
Form C-107A: Big Jake Well No. 14
Proposed Production Allocation

Attached are production decline curves for the Big Jake Well No. 14 that show historic Basin-Dakota and Basin-Fruitland Coal Gas Pool production from this well. The production plots show that the Basin-Fruitland Coal Gas Pool within the subject well has produced very consistently over a period of several years, while the Basin-Dakota Gas Pool has produced erratic, possibly due to mechanical issues within the wellbore.

Due to the erratic nature of the Basin-Dakota Gas Pool production within this well, Enervest Operating, LLC is proposing to allocate production based on the subtraction method. The 2014 average producing rate for the Basin-Fruitland Gas Pool is:

115 MCF Gas Per Day
0.0 Barrels of Oil Per Day
32 Barrels of Water Per Day

Subsequent to downhole commingling, any production from the well over the 2014 average producing rate for the Basin-Fruitland Coal Gas Pool will be attributed to the Basin-Dakota Gas Pool.

If the producing rates stabilize in the future, Enervest Operating, LLC will then propose a fixed allocation of production.

October 2, 2014

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: Working, Royalty & Overriding Royalty Interest Owners
(See Attached List)

RE: Form C-107A (Application to Downhole Commingle)
Big Jake No. 14 (API No. 30-045-33485)
770' FSL & 1650' FWL (Unit N)
Section 26, T-31 North, R-13 West, NMPM,
San Juan County, New Mexico

Ladies & Gentlemen:

Attached is a Division Form C-107A that has been filed with the New Mexico Oil Conservation Division ("Division") to request approval to downhole commingle the Basin-Fruitland Coal and Basin-Dakota Gas Pools within the Big Jake Well No. 14, as described above.

Enervest is proposing to downhole commingle the two pools in this well in order to efficiently produce the remaining oil and gas reserves from this well.

Due to the diverse ownership between the Fruitland Coal and Dakota intervals in this well, Enervest is required by Division rules to provide notice of the proposed commingling to all working, royalty and overriding royalty interest owners.

No action is required on your part. However, any objection to the proposed downhole commingling must be filed in writing at the Division's Santa Fe office within 20 days from the date this notice was sent to you. If no objection is received within twenty days after the filing of this application and proof of notice with the Division, the application may be approved.

If you have any questions, please contact Mr. David Catanach, Agent for Enervest Operating, LLC at (505) 690-9453 or Ms. Johnetta Scheh at (713) 495-5303.

Thank you,



David Catanach
Agent-Enervest Operating, L.L.C.
1001 Fannin Street, Suite 800
Houston, Texas 77002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.	
6. If Indian, Allottee, or Tribe Name	

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement Name and/or No.
2. Name of Operator Enervest Operating, LLC	8. Well Name and No. Big Jake #14
3a. Address 1001 Fannin St., Suite 800 Houston, TX 77002-6707	9. API Well No. 30-045-33485
3b. Phone No. (include area code) 713-659-3500	10. Field and Pool, or Exploratory Area Basin Fruitland Coal/Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 770' FSL & 1650' FWL (UL N), Sec 26, T31N, R13W	11. County or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/ Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Downhole
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon Commingle
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration if the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed (testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator h determined that the site is ready for final inspection.)

Enervest Operating, LLC has filed Division Form C-107A (attached) with the New Mexico Oil Conservation Division to request approval to downhole commingle the Basin-Fruitland Coal and Basin- Dakota Pools within the Big Jake #14.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Michelle Doescher	Title Regulatory Consultant
Signature <i>Michelle Doescher</i>	Date October 28, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or c that the applicant holds legal or equitable title to those rights in the subject lease which w entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form C-107-A: Big Jake No. 14: Notice List

OFFICE NATURAL RESOURCES REV
RME ONRR ROYALTY
PO BOX 25627
DENVER, CO 80225-0627

CLIFFORD ALSBERG
1445.0 S OAKHURST DR
LOS ANGELES, CA 90035

STEPHEN ALSBERG
447.0 ZION ST
NEVADA CITY, CA 95959-2727

BACHMAN BROTHERS
A PARTNERSHIP
2501.0 GREENBRIAR DR
SPRINGFIELD, IL 62704

JAMES B CAIN ESTATE
JOHN C CAIN TEMP ADM
PO BOX 29
ATHENS, TX 75751

CARTER BLOODCARE
ATTN SCOTT GASTORF
2205.0 HWY 121
BEDFORD, TX 76021

ANDREA ALSBERG DOLIN
12407.0 SARAH ST
STUDIO CITY, CA 91604

ROBERT A DUNLAP
JOAN M DUNLAP JTWROS
48.0 SANDIA MOUNTAIN RANCH RD
TIJERAS, NM 87059

BARBARA G GARDNER
6009.0 TRUCHAS NE
ALBUQUERQUE, NM 87109

JOHN V GUTTAG
273.0 EMERSON RD
LEXINGTON, MA 02420-1936

BOBBY WARD JACKSON
7324.0 HAWTORN AVE NE
ALBUQUERQUE, NM 87113-2083

MARY T JARCHOW
1137.0 CALLE DE LOS AMIGOS
SANTA BARBARA, CA 93105

KAREN KOROBKIN
571.0 E BROAD ST
NEVADA CITY, CA 95959

MCKAY OIL AND GAS LLC
PO BOX 14738
ALBUQUERQUE, NM 87191-4738

NOBLE ENERGY INC
P O BOX 910083
DALLAS, TX 75391-0083

JAMES R PAYNE
JEAN PAYNE
614.0 PASEO DEL BOSQUE NW
ALBUQUERQUE, NM 87114

THEODOR S RITTENBERG
68.0 BLUE HERON LN
GREENWOOD VILLAGE, CO 80121

KENNETH ROBERT SCHMIDT
6819.0 OAKLAWN WAY
FAIR OAKS, CA 95628-4215

MARY KAY STEIN
65849.0 E DESERT TRAIL DR
TUCSON, AZ 85739-1172

ELIZABETH VERPLANK
PO BOX 301
SALISBURY, MD 21801

LAURA WOOD
872.0 DICKERSON RD
BEEVILLE, TX 78102

DORIS LEEDS TRUST
CO RICHARD F LEEDS TTEE
15.0 SHEARWATER
IRVINE, CA 92604

EEIF XIII CUTBACK COMPANY
1001.0 FANNIN SUITE 800
HOUSTON, TX 77002-6707

SHIRLEY MIZZY TRUST
SHIRLEY MIZZY TRUSTEE
28611.0 DEER SPRINGS DR
SANTA CLARITA, CA 91390-5742

HAROLD S NELSON
PEGGY NELSON FAMILY TRUST
114.0 PACIFICA STE 450
IRVINE, CA 92618

7012 3460 0002 7081 7998

CERTIFIED MAIL RECEIPT

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.30

Sent To: **BACHMAN BROTHERS
A PARTNERSHIP
2501.0 GREENBRIAR DR
SPRINGFIELD, IL 62704**

Postmark Here

7012 3460 0002 7081 8025

CERTIFIED MAIL RECEIPT

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.30

Sent To: **JOHN V GUTTAG
273.0 EMERSON RD
LEXINGTON, MA 02420-1936**

Postmark Here

7012 3460 0002 7081 5109

CERTIFIED MAIL RECEIPT

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.30

Sent To: **THEODOR S RITTENBERG
68.0 BLUE HERON LN
GREENWOOD VILLAGE, CO
80121**

Postmark Here

7012 3460 0002 7083 9860

CERTIFIED MAIL RECEIPT

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.30

Sent To: **ELIZABETH VERPLANK
PO BOX 301
SALISBURY, MD 21801**

Postmark Here

7012 3460 0002 7081 7943

CERTIFIED MAIL RECEIPT

OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.30

Sent To: **KAREN KOROBKIN
571.0 E BROAD ST
NEVADA CITY, CA 95959**

Postmark Here

7012 3460 0002 7083 9877

CERTIFIED MAIL RECEIPT

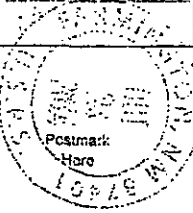
OFFICIAL USE

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.30


Sent To: **KENNETH ROBERT SCHMIDT
6819.0 OAKLAWN WAY
FAIR OAKS, CA 95628-4215**

Postmark Here

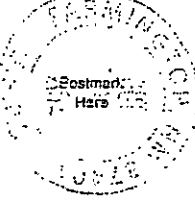
7012 3460 0002 7081 5116

Postage \$		
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$ 8.70		
ROBERT A DUNLAP JOAN M DUNLAP JTWROS 48.0 SANDIA MOUNTAIN RANCH RD TIJERAS, NM 87059		


7012 3460 0002 7081 7950

Postage \$		
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$ 8.80		
MARY T JARCHOW 1137.0 CALLE DE LOS AMIGOS SANTA BARBARA, CA 93105		


7012 3460 0002 7083 9884

Postage \$		
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$ 8.80		
JAMES R PAYNE JEAN PAYNE 614.0 PASEO DEL BOSQUE NW ALBUQUERQUE, NM 87114		

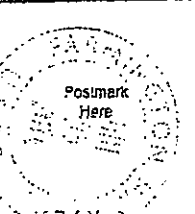
7012 3460 0002 7081 7936

Postage \$		
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$ 8.80		
MCKAY OIL AND GAS LLC PO BOX 14738 ALBUQUERQUE, NM 87191-4738		

7012 3460 0002 7081 5123

Postage \$		
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$ 8.80		
NOBLE ENERGY INC P O BOX 910083 DALLAS, TX 75391-0083		

7012 3460 0002 7081 7967

Postage \$		
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees \$ 8.80		
OFFICE NATURAL RESOURCES REV RME ONRR ROYALTY PO BOX 25627 DENVER, CO 80225-0627		

7012 3460 0002 7081 7974

U.S. Postal Service
CERTIFIED MAIL RECEIPT
For use only by the addressee or the addressee's agent.

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ **8.44**

Sent
Street or PO
City

**BARBARA G GARDNER
6009.0 TRUCHAS NE
ALBUQUERQUE, NM 87109**

Postmark Here: FARMINGTON NM 87401

7012 3460 0002 7081 7981

U.S. Postal Service
CERTIFIED MAIL RECEIPT
For use only by the addressee or the addressee's agent.

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ **5.54**

Sent
Street or PO
City

**ANDREA ALSBERG DOLIN
12407.0 SARAH ST
STUDIO CITY, CA 91604**

Postmark Here: FARMINGTON NM 87401

7012 3460 0002 7081 8001

U.S. Postal Service
CERTIFIED MAIL RECEIPT
For use only by the addressee or the addressee's agent.

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ **8.44**

Sent
Street or PO
City

**STEPHEN ALSBERG
447.0 ZION ST
NEVADA CITY, CA 95959-2727**

Postmark Here: FARMINGTON NM 87401

7012 3460 0002 7081 8018

U.S. Postal Service
CERTIFIED MAIL RECEIPT
For use only by the addressee or the addressee's agent.

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ **8.10**

Sent
Street or PO
City

**CLIFFORD ALSBERG
1445.0 S OAKHURST DR
LOS ANGELES, CA 90035**

Postmark Here: FARMINGTON NM 87401

7012 3460 0002 7081 8032

U.S. Postal Service
CERTIFIED MAIL RECEIPT
For use only by the addressee or the addressee's agent.

Postage \$
Certified Fee **3.30**
Return Receipt Fee (Endorsement Required) **2.70**
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ **8.44**

Sent
Street or PO
City

**MARY KAY STEIN
65849.0 E DESERT TRAIL DR
TUCSON, AZ 85739-1172**

Postmark Here: FARMINGTON NM 87401

7012 3460 0002 7081 8093

U.S. Postal Service
CERTIFIED MAIL RECEIPT
For use only by the addressee or the addressee's agent.

Postage \$
Certified Fee
Return Receipt Fee (Endorsement Required)
Restricted Delivery Fee (Endorsement Required)
Total Postage & Fees \$ **8.70**

Sent
Street or PO
City

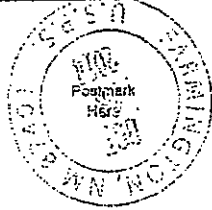
**EEIF XIII CUTBACK COMPANY
1001.0 FANNIN SUITE 800
HOUSTON, TX 77002-6707**

Postmark Here: FARMINGTON NM 87401

7012 3460 0002 7083 9372

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
Official Use Only

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	7.61



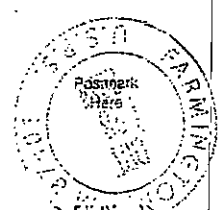
Sent To
Street or PO Box
City, State

**HAROLD S NELSON
PEGGY NELSON FAMILY TRUST
114.0 PACIFICA STE 450
IRVINE, CA 92618**

7012 3460 0002 7083 9389

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
Official Use Only

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	7.61



Sent To
Street or PO Box
City, State

**SHIRLEY MIZZY TRUST
SHIRLEY MIZZY TRUSTEE
28611.0 DEER SPRINGS DR
SANTA CLARITA, CA 91390-5742**

7012 3460 0002 7083 9365

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
Official Use Only

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	7.61



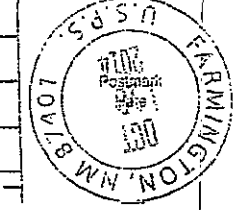
Sent To
Street or PO Box
City, State

**DORIS LEEDS TRUST
CO RICHARD F LEEDS TTEE
15.0 SHEARWATER
IRVINE, CA 92604**

7012 3460 0002 7083 9518

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
Official Use Only

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.03



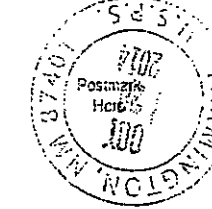
Sent To
Street or PO Box
City, State

**BOBBY WARD JACKSON
7324.0 HAWTORN AVE NE
ALBUQUERQUE, NM 87113-2083**

7012 3460 0002 7083 9488

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
Official Use Only

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.03



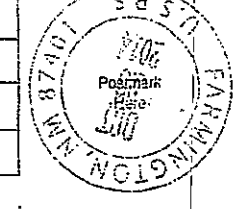
Sent To
Street or PO Box
City, State

**JAMES B CAIN ESTATE
JOHN C CAIN TEMP ADM
PO BOX 29
ATHENS, TX 75751**

7012 3460 0002 7083 9457

U.S. POSTAL SERVICE
CERTIFIED MAIL RECEIPT
Official Use Only

Postage	\$	
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$	8.03



Sent To
Street or PO Box
City, State

**CARTER BLOODCARE
ATTN SCOTT GASTORF
2205.0 HWY 121
BEDFORD, TX 76021**