

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
NOV 24 2014
RECEIVED

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company ConocoPhillips	Contact Dennis Ross
Address 3300 North A St. Bldg 6, Midland, TX 79705-5406	Telephone No. 575-390-3424
Facility Name Harry Leonard Station 6	Facility Type Battery
Surface Owner State	Mineral Owner
API No. 30-025-04759	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	22	21S	36E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release OIL & PDW	Volume of Release 94.5	Volume Recovered 23
Source of Release Tank	Date and Hour of Occurrence 03/03/14 10:00am	Date and Hour of Discovery Same
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Jose A Zepeda	Date and Hour 03/03/14 13:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* On 3/03/14 @ ~1000 am @ the Harry Leonard Station 6 Battery, there was an accidental release of ~72.5 bbls of Oil & 22 bbls of PDW. COPC MSO was doing daily routine checks, pulled up to the Harry Leonard Station 6 Battery and observed PDW & Oil behind the west tank. COPC MSO noticed it was coming from the 4" Balon ball valve that had come apart, threads were broke and ball was sitting on the ground. COPC MSO notified Foreman, HSE and contracted a vacuum truck. Vacuum truck recovered ~ 23 bbls of oil.

Describe Area Affected and Cleanup Action Taken.* The release affected 18,112 square feet of battery pad and pasture land. CoP immediately scraped the lease road to remove the wet material and replaced the contaminated soil with clean, imported caliche to maintain traffic through the area. RECS personnel were on site beginning on March 5th, 2014 to assess the release. Based on the assessment, the release areas were scraped to depths where the laboratory chlorides, Gasoline Range Organics (GRO), Diesel Range Organics (DRO) and BTEX readings returned values below regulatory standards. Once field data showed chloride and organic vapor readings that would potentially return laboratory values below regulatory standards, bottom samples from each scrape were collected and taken to a commercial laboratory for analysis. The scrapes were continued deeper until all constituents returned values below regulatory standards. All excavated soils were taken to a NMOCD approved facility for disposal. NMOCD approved the site to be backfilled on June 10th, 2014. A total of 1,700 cubic yards of top soil was imported to the site to serve as backfill. A sample of the imported soil was taken to a commercial laboratory for analysis and returned a chloride result of non-detect. The scrapes in the pasture area were backfilled with the top soil and contoured to the surrounding location. On June 25th, 2014, the site was seeded BLM mix #2.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: *Dennis Ross*
Printed Name: Dennis Ross

Approved by Environmental Specialist: *[Signature]*

Title: operation Supervisor

Approval Date: 11-24

Expiration Date: _____

E-mail Address: Dennis.F.Ross@CoP.com

Conditions of Approval: _____

Attached

Date: 11-18-2014 Phone: 575-390-3424

IRP-3077

* Attach Additional Sheets If Necessary

P9-11410137578

NOV 25 2014