District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT Form C-141
Revised August 8, 2011

Submit 1 Cop to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

			Rele	ease Notific	ation	and Co	orrective A	ction)	_		**	
NAB 14	33/49	483				OPERA:	ГOR			al Report	П	Final Report	
				2100737		Contact: To							
	522 W. Mermod, Suite 704 Carlsbad, N.M. 88220					No. 575-887-732	29						
Facility Nar	ne: James	Ranch Unit	#120H		F	acility Typ	e: Exploration a	and Pro	duction				
Surface Ow	ner: Feder	al		Mineral C	wner: F	ederal			API No	. 30-015-3	8116		
				LOCA	TION	OF REI	LEASE						
Unit Letter O	Section 8	Township 23S	Range 31E	Feet from the 290		South Line	Feet from the 1990	East/West Line County East Eddy					
		· · · · · · · · · · · · · · · · · · ·	·	Latitude N 32.	312489	_Longitud	e_W 103.79738	0					
				NAT	URE (OF REL	EASE						
Type of Release: Crude oil and produced water						Volume of Release: 3 bbls crude							
C. CD.	1	/022 CL 12				oil and 7 bbls produced water						11/21/14	
Source of Release: a 2 7/8" flow line					Date and Hour of Occurrence: Date and Hour of Discoverapproximately 9:30 a.m.						: 11/21/14 at		
Was Immedi	ate Notice (Given?				If YES, To Whom?							
			Yes [] No 🛛 Not Re	equired								
By Whom?						Date and Hour							
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.								
If a Watercon	ırse was Im	pacted, Descri	ibe Fully.	*					<u></u> _				
•		•	,										
	•												
The flow line	e developed	em and Remed a leak due to xternally coate	external c	orrosion. The wel	l was shu	it in, the flui	d in the line was r	emoved	with a vac	uum truck a	ind the	section of	
				,									
Describe Are	a Affected	and Cleanup A	Action Tal	ken.*									
The spill imp	acted approstocked	oximately 147: on-site pendin	5 sq.ft. of g removal	caliche well pad. I during the final sance to the NMOC	ite remed	liation.		ground.	The saturat	ed soil was	scraped	1 up with a	
regulations a public health should their of or the environ	II operators or the envioperations had not be operations had not be a second	are required to ronment. The nave failed to addition, NMC	o report and acceptant acc	e is true and comp nd/or file certain r ce of a C-141 repo investigate and r otance of a C-141	elease no ort by the emediate	tifications a NMOCD m contaminati	nd perform correct arked as "Final R on that pose a three the operator of	tive act eport" c eat to gi respons	ions for rele loes not rele round water ibility for co	eases which leve the ope r, surface wa ompliance v	may en rator of ater, hu with any	ndanger f liability man health	
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliant federal, state, or local laws and/or regulations. OIL CONSERVATION DIVINGED BY MILES OF THE PROPERTY OF THE								DIVISIO	<u>)N</u>				
Signature:	1 any	. Davin	<u> </u>					-		1 1 1 1 1 1			
Printed Name	e: Tony Sav	oie	<u>-</u> -		Ä	Approved by	Environmental S	pecialis	t:		··-·-		
Title: Waste	Managemei	nt and Remedi	ation Spe	cialist	A	Approval Dat	e: 1112611	4	Expiration [Date:	4		
E-mail Addre	ess: tasavoie	e@basspet.cor	n			Conditions of				Attached			
Data: 11/25/2				Ohana, 420 556 95			on per O.C.D.						
Date: 11/25/1		ets If Necess		Phone: 432-556-87			EMEDIATION		POSAL N	<u> </u>		100 4, 40	
ritaen Auul	aonai Suci	CIS 11 1400035	ui j		4.	ATER TH	an: 12/26	>114			1	RP-2029	

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, RL Gawlik, B. Biehl, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins, G Goodgame

DATE: November 21, 2014

LOCATION OF SPILL SITE:

JRU 120 Flowline (API-30-015-38116)

GPS COORDINATES (Lat & Long): 32.312489 -103.797380 (UL O-8-23S-31E) (290 FSL & 1990 FEL)

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

			*BBIs	Net			*BBIs	
Volume spilled:	BBIs Spilled	Recovered	Spilled		BBIs Spilled	Recovered	Net Spilled	
On ground /or earth berm -	Oil:	3	0	3	Water:	7	0	7
Contained in impervious liner - Oil:				0	Water:			0
Total:	Oil:	3	0	3	Water:	7	0	7

DESCRIPTION (What happened?):

External corrosion on flowline. All stayed on well pad.

SPILL RESPONSE (How was the spill cleaned up?):

CSM backhoe on site scraping up saturated soil. Will stockpile on site pending final remediation.

PICTURE ATTACHMENT:





