

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141

NOV 26 2014

Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB14330501414

OPERATOR

Initial Report Final Report

Name of Company: BOPCO, L.P. <i>260737</i>	Contact: Tony Savoie
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220	Telephone No. 575-887-7329
Facility Name: PLU-JV-CVX-Big Sinks #017H AKA PLU Big Sinks 7-25-31 USA #1H	Facility Type: Exploration and Production

Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-40447
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	7	25S	31E					Eddy

Latitude N 32.151692 Longitude W 103.819416

NATURE OF RELEASE

Type of Release: Crude Oil	Volume of Release: 105 bbls. crude oil	Volume Recovered: 85 bbls
Source of Release: Flare stack	Date and Hour of Occurrence: 11/18/14 time unknown	Date and Hour of Discovery: 11/18/14 at approximately 9:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? M. Bratcher in person during meeting.	
By Whom? Tony Savoie	Date and Hour: 11/18/14 at approximately 1:45 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
The circulation piping was tied into this system causing the vessels to overpressure and release to the flare stack. The piping was changed to eliminate pressure relief to the flare stack

Describe Area Affected and Cleanup Action Taken.*
The spill impacted approximately 1204 sq.ft. of bermed area around the flare stack, approximately 1694 sq.ft. of well pad where the fluid had puddled up on and approximately 7300 sq.ft. of pad-pasture area was misted. All of the free standing fluid was recovered; the stained area was left as is pending remediation. A portion of the spill area is on top of the spill on 11/16/14 reference 2RP-2613.
The spill areas will be cleaned up in accordance to the NMOCD and BLM remediation guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Tony Savoie</i>	OIL CONSERVATION DIVISION	
Printed Name: Tony Savoie	Approved by Environmental Specialist	Signed By: <i>M. Bratcher</i>
Title: Waste Management and Remediation Specialist	Approval Date: <i>11/26/14</i>	Expiration Date: <i>N/A</i>
E-mail Address: <i>tasavoie@basspet.com</i>	Conditions of Approval:	
Date: 11/25/14 Phone: 432-556-8730	Remediation per O.C.D. Rules & Guidelines	
	SUBMIT REMEDIATION PROPOSAL NO	

LATER THAN: *1/1/2014*

* Attach Additional Sheets If Necessary

2RP-2630

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, RL Gawlik, B. Biehl, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins, G Goodgame

DATE: November 18, 2014

LOCATION OF SPILL SITE: PLU CVX JV BS 017H aka 7-25-31 Btry (API 30-015-40447)

GPS COORDINATES (Lat & Long): 32.122517, -103816917 (ul C, 7-25S-31E)

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

Volume spilled:		BBLs Spilled	*BBLs Recovered	Net Spilled			BBLs Spilled	*BBLs Recovered	Net Spilled
On ground /or earth berm -	Oil:	105	85	20	Water:				0
Contained in impervious liner -	Oil:			0	Water:				0
Total:		Oil: 105	85	20	Water:	0	0		0

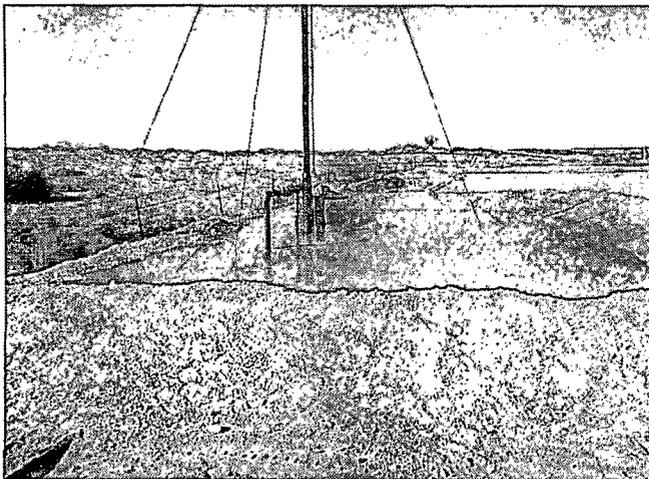
DESCRIPTION (What happened?):

Flare spill due to circulating line that was routed to the test heater. The vessel was over ranged with fluid and was pushed out the gas line to the flare.

SPILL RESPONSE (How was the spill cleaned up?):

Pumper had vac trucks on location and gang-rerouting circulating line.

PICTURE ATTACHMENT:



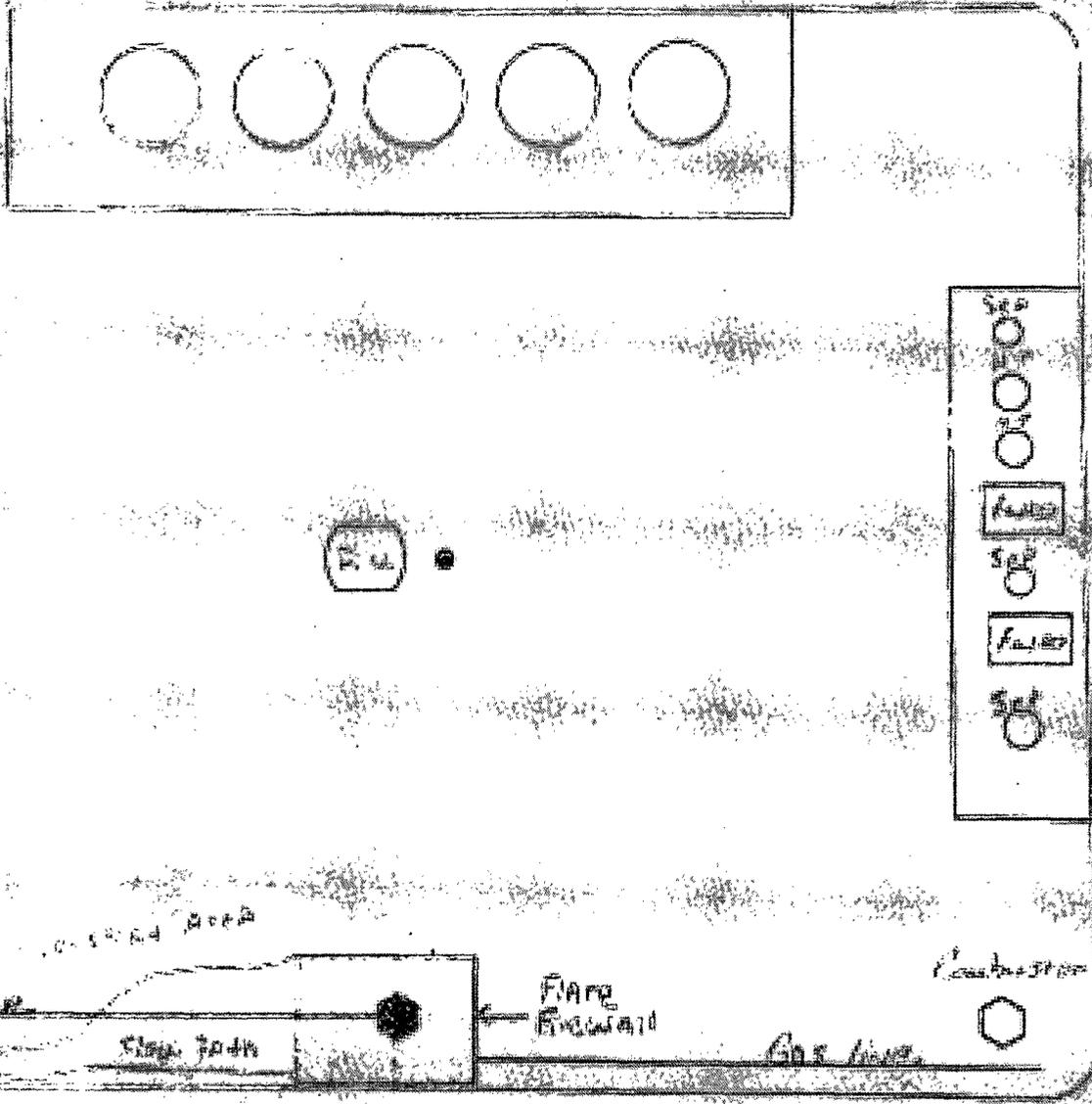
11 12 14

EMS

3 3 10 13

Line 200 to 33 7-05-11

Line 200 to 33 7-05-11
SECRET



Firewall Area 43x28
 Flow Path Area 17x12
 Two Spray Area- 150x60

19.09 Barnesis Reman
 in work

25 6.3 Reman