10/01/2014

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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

		AUMINISTRATIVE APPLIC	ATION CHECKLIST	
T	HIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE D		REGULATIONS
Applic	[DHC-Dow [PC-Pc	ndard Location] [NSP-Non-Standard Prom nhole Commingling] [CTB-Lease Comm	lingling] [PLC-Pool/Lease Comming age] [OLM-Off-Lease Measurement ssure Maintenance Expansion] ection Pressure increase]	lling] 1 Swp -coc operatin
[1]	TYPE OF AI [A]	PPLICATION - Check Those Which Appl Location - Spacing Unit - Simultaneous I NSL NSP SD		
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	PC OLS OLM	96099
	[C]	Injection - Disposal - Pressure Increase - WFX PMX SWD	Enhanced Oil Recovery IPI	96099
	[D]	Other: Specify		
[2]	NOTIFICAT	ION REQUIRED TO: - Check Those Wh	ich Annly or Does Not Annly	
[2]	[A]	Working, Royalty or Overriding Roy	yalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Se		
	[C]	Application is One Which Requires	•	
	[D]	Notification and/or Concurrent Appr U.S. Bureau of Land Management - Commissioner of Po	roval by BLM or SLO ubilic Lands, State Land Office	RECEIVED OCE
	[E]	X For all of the above, Proof of Notific	cation or Publication is Attached, and/e	
	[F]	☐ Waivers are Attached	•	
[3] _		CURATE AND COMPLETE INFORMATION INDICATED ABOVE.	ATION REQUIRED TO PROCESS	ТНЕ ТҮРЕ
	val is <mark>accurate</mark> a	TION: I hereby certify that the information nd complete to the best of my knowledge. quired information and notifications are sub-	I also understand that no action will b	
	Note	Statement must be completed by an individual wi	ith managerial and/or supervisory capacity.	
Kani	cia Castillo	Y.C	Lead Regulatory Analyst	9/24/14
	or Type Name	Signature	Title	Date
	· ·		kcastillo@concho.com	

e-mail Address

STATE OF NEW MEXICO
. ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	URPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage pplication qualifies for administrative approval? Yes No							
II.	PERATOR: COG Operating, LLC.							
	DDRESS: One Concho Center, 600 West Illinois Ave, Midland, TX 79701							
	ONTACT PARTY: Kanicia Castillo PHONE: 432-685-43							
III.	VELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.							
IV.	s this an expansion of an existing project? Yes No fyes, give the Division order number authorizing the project:							
V.	ttach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle rawn around each proposed injection well. This circle identifies the well's area of review.							
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.							
VII.	attach data on the proposed operation, including:							
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 							
*V .	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters winotal dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.							
IX.	Describe the proposed stimulation program, if any.							
*X.	attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitte							
*X1.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.							
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.							
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.							
XIV.	certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.							
	NAME: Kanicia Castillo TITLE: Lead Regulatory Analys							
	DATE: 9/24/2014							
*	E-MAIL ADDRESS: MFairchild@Concho.com The information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. lease show the date and circumstances of the earlier submittal: Approved 9/7/12 SWD-1354							

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

A CONTRACTOR OF THE PROPERTY O

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days, from the date this application was mailed to them.

Total Depth: 8,400' Injection Interval 7:720 8.000 feet to Interval perforated (Perforated or Open Hole; indicate which)

Method Determined: Circulate

Cemented with: 1,075 sx.

Top of Cement: Surface

R26E

RANGE

INJECTION WELL DATA SHEET

Tub	ping Size: 3 1/2" EUE Lining Material: Internally plastic coated
Тур	pe of Packer: Double grip type, set in neutral
Pac	cker Setting Depth: no more than 100' above top perf
Oth	ner Type of Tubing/Casing Seal (if applicable): N/A
	Additional Data
1.	Is this a new well drilled for injection?
	If no, for what purpose was the well originally drilled?
2.	Name of the Injection Formation: Cisco/Canyon
3.	Name of Field or Pool (if applicable): SWD;Cisco 96099
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
	No, none
5.	Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
	Yeso formation at approx. 2,630'

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



Administrative Order SWD-1354 September 7, 2012

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of 19.15.26.8B NMAC, COG Operating LLC seeks an administrative order to utilize its proposed Lakewood SWD Well No. 2 (API 30-015-NA) to be located 1470 feet from the North line and 1980 feet from the West line, Unit letter F of Section 9, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of 19.15.26.8B NMAC and satisfactory information has been provided that affected parties as defined in said rule have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in 19.15.26.8 NMAC have been met and the operator is in compliance with 19.15.5.9 NMAC.

IT IS THEREFORE ORDERED THAT:

The applicant, COG Operating LLC, is hereby authorized to utilize its proposed Lakewood SWD Well No. 2 (API 30-015-NA) to be located 1470 feet from the North line and 1980 feet from the West line, Unit letter F of Section 9, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico, for disposal of oil field produced water (UIC Class II only) into the Canyon formation through a perforated interval from 7720 feet to 8000 feet through internally coated tubing and a packer set within 100 feet of the permitted interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the proposed disposal interval and is not permitted to escape to other formations or onto the surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially

Administrative Order SWD-1354 COG Operating LLC September 7, 2012 Page 2 of 3

commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT testing procedures and schedules shall follow the requirements in Division Rule 19.15.26.11A. NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

The wellhead injection pressure on the well shall be limited to no more than 1544 psi. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district office of the date and time of the installation of disposal equipment and of any MIT test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

The injection authority granted under this order is not transferable except upon division approval. The division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The division may revoke this injection permit after notice and hearing if the operator is in violation of 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate two years after the effective date of this order if the operator has not commenced injection operations into the subject well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

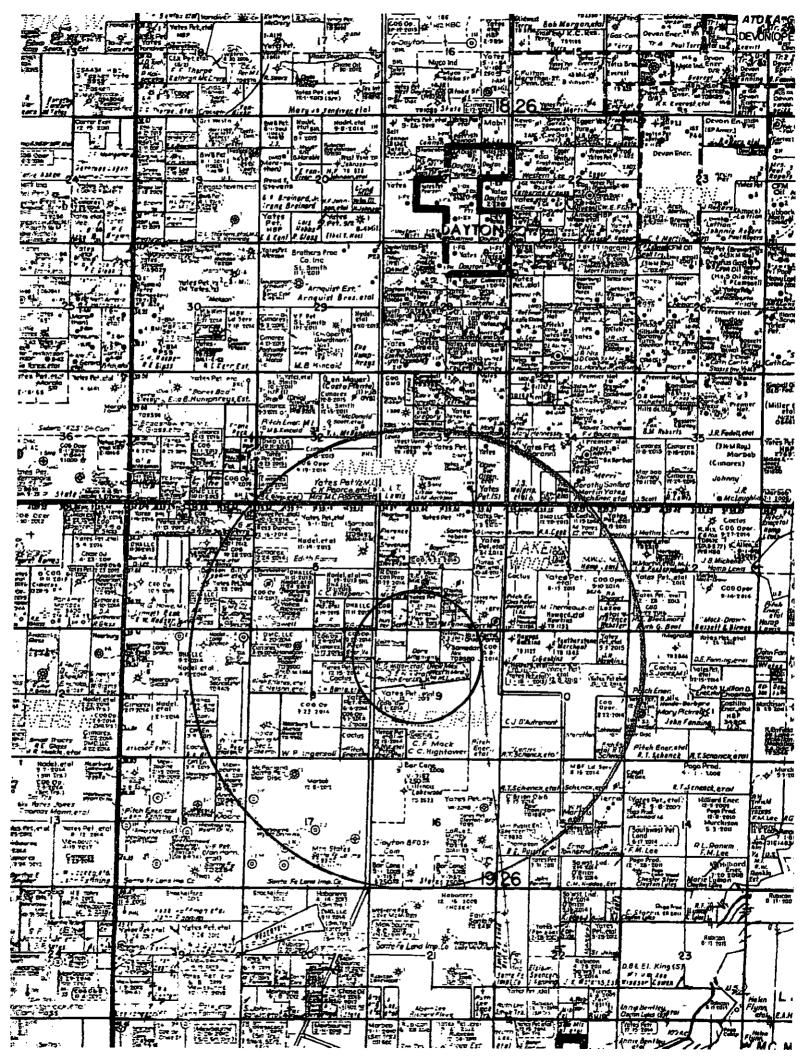
Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.

JAMPBAILEY

Director

JB/wvjj

cc: Oil Conservation Division – Artesia



DISTRICT I .

1625 N. Freech Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II .
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 Rio Britzos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 DISTRICT IV .

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (305) 476-3462 Pax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-40718	Pool Code Pool Name 96099 SWD; Cisc			
Property Code 39088	Property Name LAKEWOOD SV	Well Number		
OGRID No. 229137	Operator Name COG OPERATING	Elevation 3341'		
	Surface Location			

		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F 9	19-S	26-E		1470	NORTH	1980	WEST	EDDY

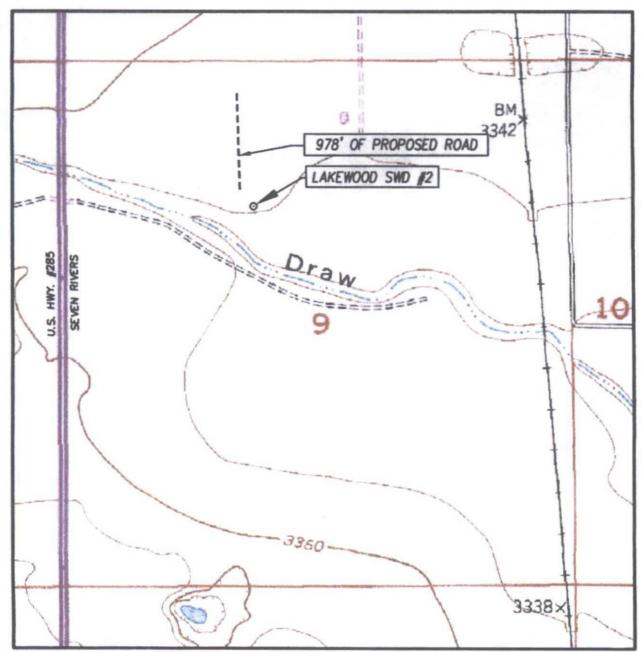
Bottom Hole Location If Different From Surface

					DOWN 110	C LOCALION II DIN	SCIII FIOIII SUITACE			
	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	***		•	1						,
			!							
			1 <u> </u>		<u> </u>			<u> </u>	JJ	
	Dedicated Acres	Joint or	Infill (Consolidation C	ode Ord	ler No.				
- 1		1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1470		OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
1980'		Signature Signature Manicia Castillo Printed Name kcastillo@concho.com E-mail Address
	GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=610517.8 N X=483009.6 E LAT.=32.678401° N LONG.=104.388552° W	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MARCH 01, 2012 Date of Survey Signature & Seal of Professional Surveyor:
		Certificate Number Gary G. Eidson 12641 Ronald J. Eidson 3239 ACR JWSC W.O.: 12.11.0269

LOCATION VERIFICATION MAP



SCALE: 1" = 1000'

SEC. 9 TWP. 19-S RGE. 26-E

SURVEY____N.M.P.M.

COUNTY EDDY STATE NEW MEXICO

DESCRIPTION 1470' FNL & 1980' FWL

ELEVATION_____3341'

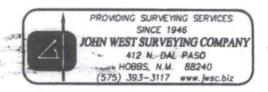
OPERATOR COG OPERATING, LLC

LEASE LAKEWOOD SWD

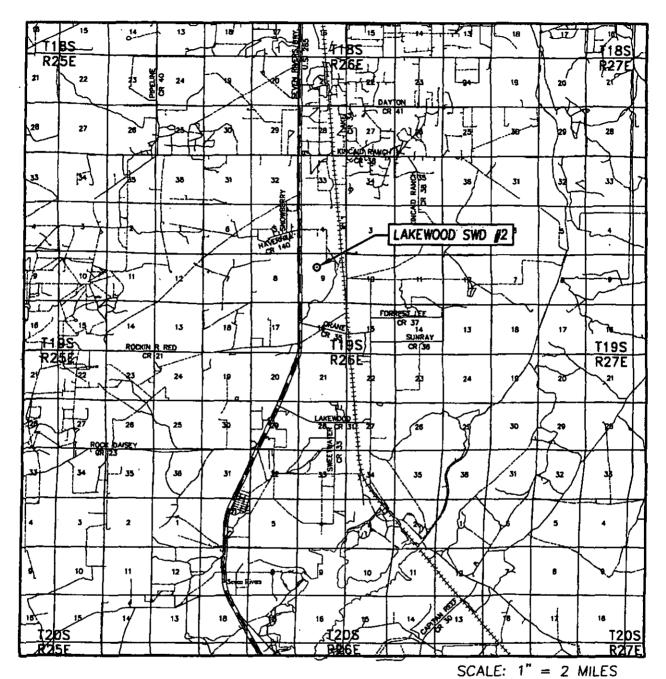
U.S.G.S. TOPOGRAPHIC MAP

DAYTON, N.M.

CONTOUR INTERVAL: DAYTON, N.M. - 10'



VICINITY MAP



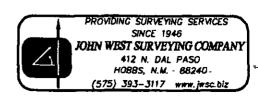
SEC. <u>9</u>	TWP. <u>19-S</u> RGE. <u>26-E</u>	
SURVEY_	N.M.P.M.	
COUNTY_	EDDY STATE NEW MEXICO	

DESCRIPTION 1470' FNL & 1980' FWL ELEVATION 3341'

OPERATOR____COG_OPERATING, LLC

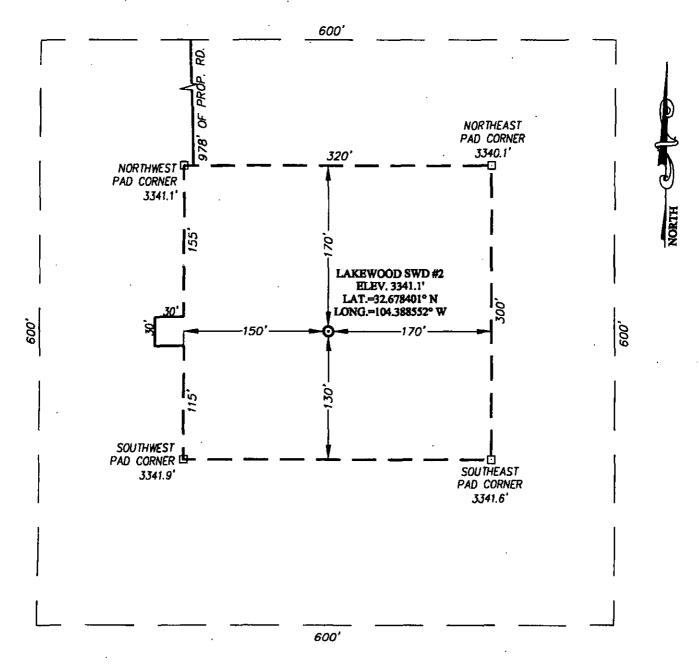
LEASE LAKEWOOD SWD

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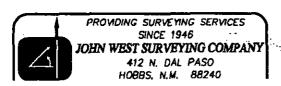
NORTH

SECTION 9, TOWNSHIP 19 SOUTH, KANGE 26 EAST, N.M.P.M. EDDY COUNTY NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #285 (SEVEN RIVERS)
AND CO. RD. #140 (HAVEN HILL), GO SOUTH ON U.S. HWY.
#285 APPROX. 0.4 MILES TO STAKED RD. TURN LEFT AND GO
EAST APPROX. 0.3 MILES. TURN RIGHT AND GO SOUTH APPROX.
419 FEET TO THE NORTHWEST CORNER PAD OF STONEWALL 9
FEE #2H. FROM THE SOUTHEAST CORNER OF PAD FOLLOW ROAD
SURVEY SOUTH APPROX. 978 FEET TO THIS LOCATION.



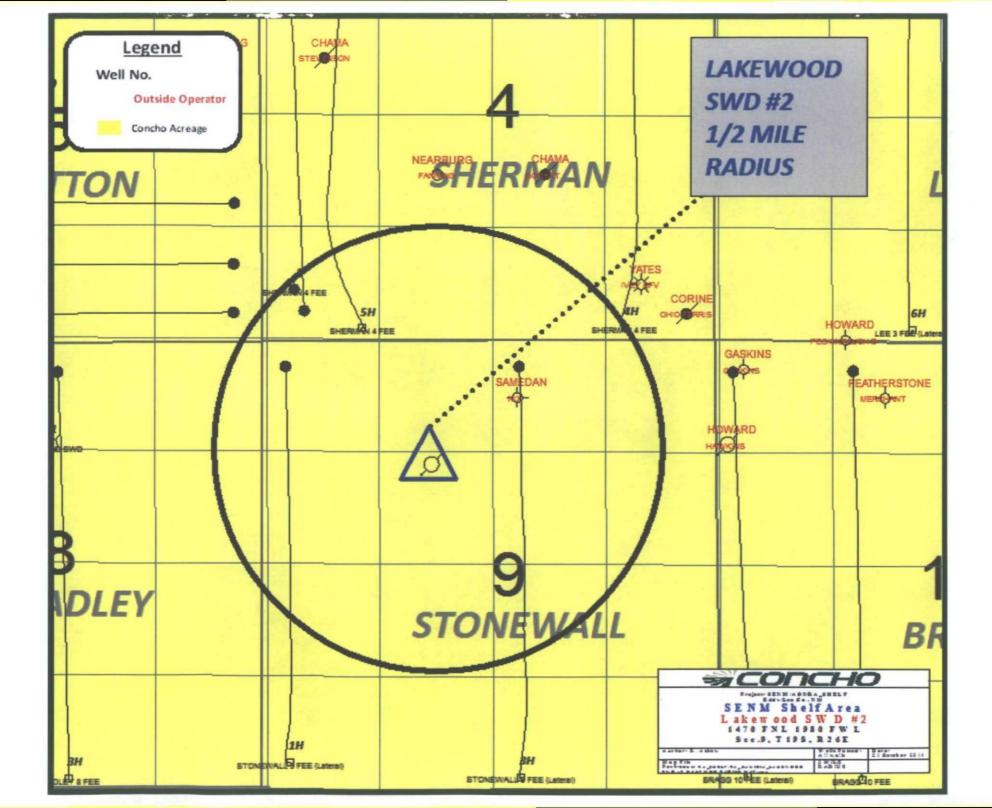
100	o	100	200 Feet
		* 100'	
	Scale: 1	=100	

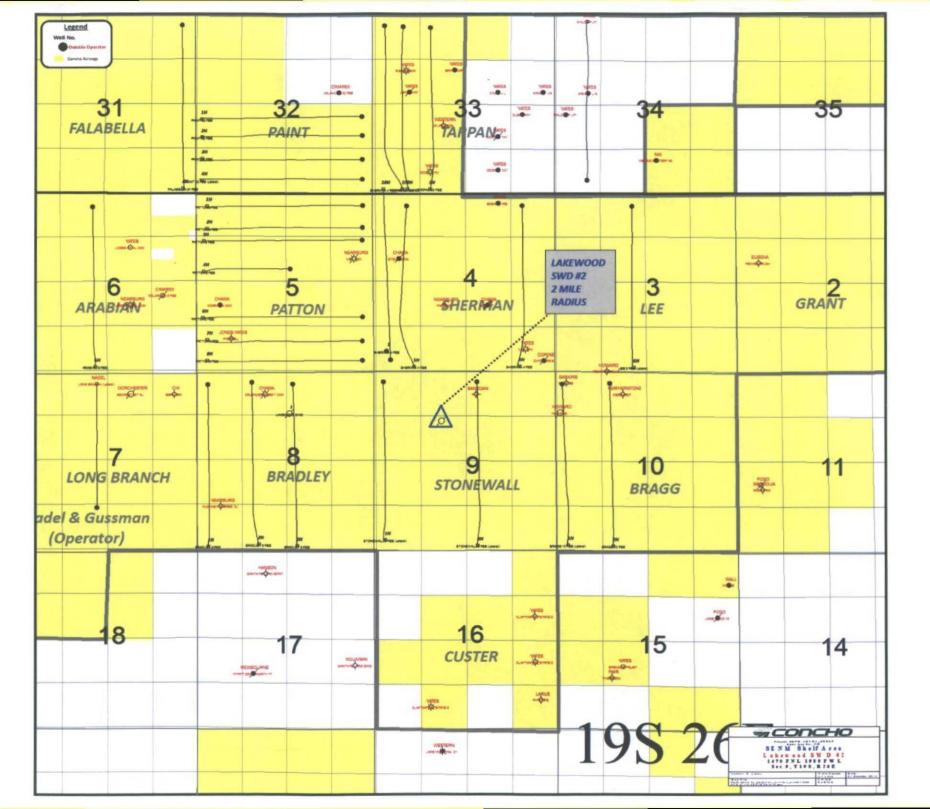
COG OPERATING, LLC

LAKEWOOD SWD #2 WELL
LOCATED 1470 FEBT FROM THE NORTH LINE
AND 1980 FEBT FROM THE WEST LINE OF SECTION 9,
TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO

Survey Date: 3/01/12 CAD Date: 3/13/12 Drawn By: ACR

COG Operatir	ng LLC		-				
			<u>GEOLOGICA</u>	AL PRO	<u>GNOSIS</u>		
PRSPCT/FLD	Lakewood	l		WELL N	AME	LAKEV	VOOD SWD #2
COUNTY/ STATE		FOOTAG	GE CALLS:	2485' F	NL & 705' FWL (SHL)		
SEC 9 TWP 1	19S RGE 26		LEASE RESTRICTIONS			Fee	<u>.</u> _
LEASE NUMBER		WELL TYPE	VERTICAL SWD	_PTD		ELEV3	365' (GL) EST.
REFERENCE WELLS							
FORMATION	MD/TVD	VIS/ WL	LITHOLOGY	PROD T	YPE	DST	
TORMATION	INICITYE	1107 172	2,,,,,,,	1			
Queen	340'						
Grayburg	665'	Dolomite/	Siltstone				
San Andres	1035'	Dolomite		<u> </u>			
Glorieta	2640'	Siltstone		<u>.</u>			
Yeso	2685'	Dolomite		OIL	ļ		<u> </u>
Blinebry	3270'	Dolomite/	Siltstone				····
Wolfcamp	6275'						
Cisco	7245'			<u> </u>		<u> </u>	
Canyon	7720'	INJECTIO	N ZONE				
Strawn	8440'			GAS			
					ļ		•
TD (TVD)	8550'						
							. — — —
TOTAL DEPTH	8550'				<u> </u>		
PREPARED BY: G. (REVISED BY:	CLARK	DATE: 2/01 DATE:	/2012				
WIRELINE EVALUAT	rion						
CORING & TESTING	· · · · · · · · · · · · · · · · · · ·						
MUDLOGGING	-						
LAND (Obligations & De	eadlines)		· ·				





Lakewood SWD #2

Wells within Area of Review that penetrate proposed disposal interval:

None.

Plugged Wells within Area of Review:

API# 30-015-21319 Well Name: Nix

Property Number: 1

Location: B-9-195-26E, 660 FNL & 2310 FEL Lat: 32.6807507822 Long: -104.385930072

Operator: Samedan Oil Corp

County: Eddy Well Type: Oil

The well above is located approximately ¼ mile away within the Area of Review. This well has a plug set in the open hole at 6500 feet and another plug at 8745 feet. Within this 6500 to 8745 feet depth range are the Wolfcamp formation and the Upper Pennsylvanian formations down to the top of the Strawn formation. COG believes re-entering and re-plugging this well is not necessary since the proposed disposal depths have much higher permeability and will preferentially take the disposed waters and these waters will not endanger mineral recovery from vertically adjacent formations. COG Operating LLC will cement to surface the long string of our proposed SWD Well. This cementing will also preclude movement of disposal fluids outside of the applied for disposal interval.

Please see attached wellbore diagram and cross section.

COG SENM SWD

Well: Samedan Oil Corp.

Location: B-9-19S, 26E, 660 FNL; 2310 FEL, Eddy Co. NM

API: 30-015-21<u>31</u>9

10 sx Surface plug

45 sx plug@ 650'

45 sx plug @ 1200

8 5/8" @ 1153, cmt to surface

45 sx plug @ 1200

35 sx plug @ 2646

35 sx plug @ 4230

well

6505 Wedframp#

in a se u.C. | Thols prod. in area - 1.5 mi SE to do sest pool
35 sx plug @ 6500

NW Lake McMillan WC

WC connected

35 sx plug @ 8745

Strawn Bels Four Mile

Chair mile to west - Strawn

Malp

35 sx plug @ 9250

- Open Hole TD @ 9,580'---

Exhibit VIII

Geological Review
Ground Water Sources
Lakewood Area
Eddy County, New Mexico

The interval under consideration for disposal operations includes the Pennsylvanian age Canyon formation, located on the Northwest Shelf of the Delaware Basin in the western part of the Permian Basin. The Canyon formation consists of highly porous and permeable carbonate rock. There is no productive Canyon in this area and typically goes on vacuum with hydrostatic pressure.

The disposal interval will be the following:

Lakewood SWD #2 (Canyon)

• Canyon: 7,720' – 8,000' TVD

The Lakewood SWD #2 is a proposed new drill that will be drilled to a total measured depth of 8,400°. This will be sufficient depth to open log the disposal interval.

Ground water in Eddy County is obtained from porous and permeable aquifers in consolidated rocks of the Upper Permian and Triassic age and in relatively unconsolidated sediments of Tertiary and Quaternary age.

COG SENM SWD Well Questionnaires

Date: 5/16/12

By: Mark A. Fairchild, Office: 432-686-3021.

Note: Answers to questions in this color

What will be the well name? Lakewood SWD #2

What logs have been/will be run in the well?

Logs will be run as follows: porosity and resistivity

How will you re-enter/drill/convert the well? The well will be drilled 100% with rotary tools.

How will you test the mechanical integrity of the casing?

A State of New Mexico supervised MIT test to 500 psig will be run on the tubing/casing annulus.

What size tubing do you plan to use? The tubing will be 3 1/2" Nominal OD.

How will tubing be internally lined?

The tubing will be internally plastic coated.

What type packer will be used? A nickel plated compression set packer will be utilized.

Where will packer be set?

To within 50 to 100' above casing shoe.

Will there be any other type of casing/tubing seal? No.

What is the fracture gradient?
Approx 0.75

Will the well be stimulated? Yes

If yes, how will the well be stimulated?

Large conventional acid job.

Into what perforated intervals will you inject?
Canyon Reef: 7,720 to 8000

What will be the average daily volume injected? 10-15,000 BWPD

What will be the maximum daily volume injected? 20, 000 BWPD

What will be the average injection pressure? Vacuum

What will be the maximum injection pressure?

DSI8

Will water be trucked or piped to the well?
Piped

What wells will dispose into it?

Various wells owned exclusively by COG on our SWD water line system

Any non-COG wells?

No outside operated water will be disposed of.

What surface facilities (e.g.; tanks, pumps, filters) will be installed?

- 4 750 Bbl water storage tanks, 1 1,000 Bbl Gun Barrel
- 2 500 Bbl steel tanks, 1 400 BHP H pump

Do you have an analysis of the produced water you plan to inject?

Yes

Do you have an analysis of the formation water into which you'll inject?

No, these well are on a vacuum and do not produce.

How will the geology prevent migration into fresh water zones (e.g., thickness of shale or salt layers)? Various impervious geological barriers exist between the Cisco and the surface.

Will the system be open or closed?
Closed

The Triassic System overlies the Rustler formation in Eddy County and is composed of red beds and sandstones of the Dockum group. The lower part of these beds is considered Permian and correlated with Dewey Lake red beds by some geologists. The total thickness of the Dockum group east of Artesia is about 1,000'. Formations of the Dockum group exposed in Eddy County are the Pierce Canyon red beds, the Santa Rosa sandstone and red beds possibly from the Chinle formation.

In the Empire, Empire East, Loco Hills, and Fren Fields, the sandstone beds in the Triassic Dockum group and possibly in the Dewey Lake red beds are the chief sources of ground water. The depth to water in this area is generally less than 300°. Most of the wells in the outcrop area of the Dockum group yield water of better quality than the wells to the west that produce from the Rustler formation. Analyses were made of 21 samples of water from wells probably taking all or part of their water from the Triassic red beds. The hardness of calcium carbonate in the 21 samples ranged from 201 to 3,590 ppm and was more than 1,000 ppm in 14 of the 21 samples. The chloride content ranged from 17 to 785 ppm and was more than 200 ppm in 10 of the samples. Probably about half the wells in the Triassic red beds produce water that is considered usable for domestic purposes. None of the wells in the Triassic red beds produce water too highly mineralized for stock.

A review of all geologic map data and well as visual searches by field personnel did not indicate the presence of any windmills in the areas of review for the proposed conversions.

In summary, ground water in the Empire, Empire East, Loco Hills, and Fren areas for stock and domestic use can be obtained from wells in the Triassic red beds at depths up to 300'. Water is generally of fair quality but locally impotable. The injection intervals for the proposed conversions are in the Yeso group in the lower Permian age rocks at about 4,449' TVD to 4,554' TVD. No contamination of the known shallow potable ground waters is expected from the proposed deeper secondary operations due to over 3,500' of vertical separation between them. There was no indication of any use of ground water aquifers in the areas of reviews for the proposed conversions.

From <u>Geology and Ground-Water Resources of Eddy County, New Mexico</u> by G. E. Hendrickson and R. S. Jones. Ground-Water Report 3, New Mexico Bureau of Mines and Mineral Resources, 1952

COG Operating, LLC Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470' FNL & 1980' FWL Eddy County, NM

Stimulation program: Large conventional acid job.

COG Operating, LLC Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470' FNL & 1980' FWL Eddy County, NM

Logging and test data: No test data. Logs will be filed at time of completion.

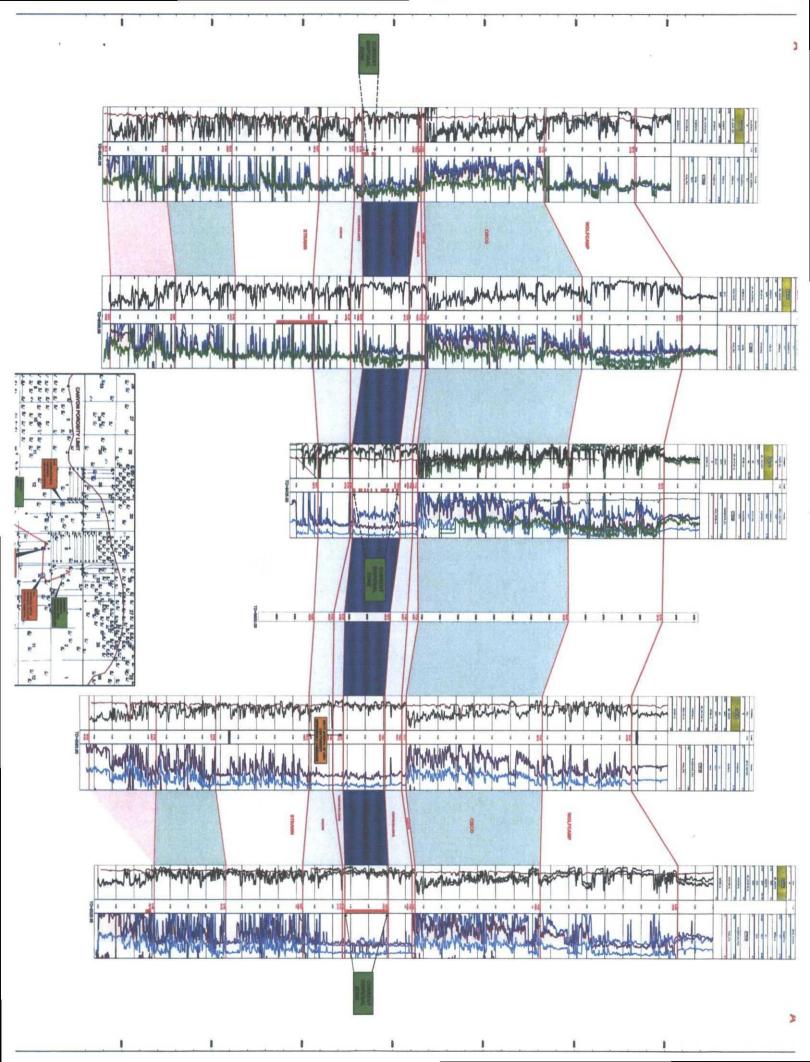
Exhibit XIIGeologic Statement

Concho Resources has examined available geologic, seismic and engineering data and finds no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Greg Clark

Senior Geologist

432-221-0335



Af idavit of ?u , ication

State of New Mexico County of Eddy Danny Scott being duly sworn, sayes that he is the Publisher of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for Consecutive weeks/day on the same day as follows: October 1, 2014 First Publication Second Publication Third Publication Fourth Publication Fifth Publication Sixth Publication Subscribed and sworn before me this



2014

Latisha Romine

day of October

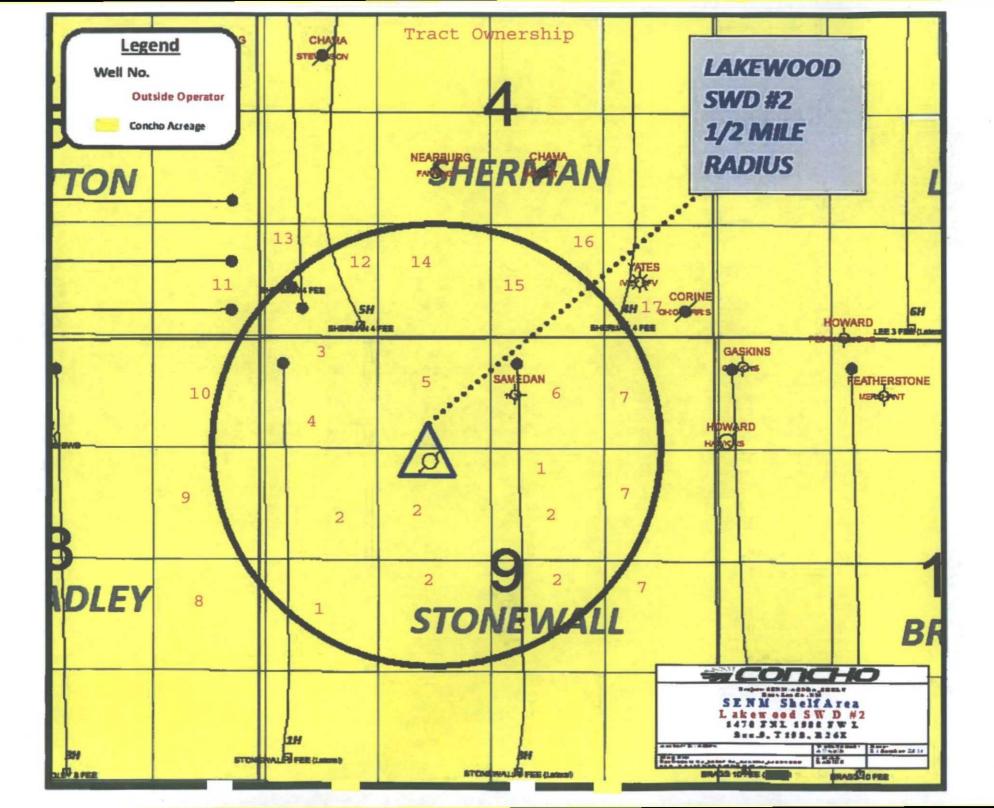
1st

Notary Public, Eddy County, New Mexico

Copy of Publication:

LEGAL NOTICE

COG Operating LLC is reapplying to drill the Lakewood SWD #2 as a water disposal well (SWD-1354). The well is located at 1470' FNL & 1980'-FWL, Sec. 9, T19S, R26E, Eddy County, NM. The well will dispose of water produced from oil and gas wells into the Cisco/Canyon Reef zone at a gdepth of 7720' to 8000' at a maximum rate of 20,000 barrels of water per day and at a maximum pressure of 1572.5 psi. Interested parties must file objections with the NM Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, NM 87505, within 15 days. Additional information can be obtained by contacting Kanicia Castillo, COG Operating LLC, phone. number is 432-685-4332. Published in the Artesia Daily Press. Artesia, N.M., October 1, 2014 Legal'. No. 23198.



Tract Ownership Legend

Tract 1
COG Operating LLC
Concho Oil & Gas LLC
Sharbro Energy, LLC
Yates Industries, LLC
Yates Petroleum Corp
OXY Y-1 Company
Abo Petroleum Corp
MYCO Industries, Inc
ivirco industries, me
Tract 2
COG Operating LLC
Yates Petroleum Corp
OXY Y-1 Company
Abo Petroleum Corp
MYCO Industries, inc
T
Tract 3
Yates Petroleum Corp
Tract 4
COG Operating LLC
Tract 5
COG Operating LLC
Yates Petroleum Corporation
7/1
Tract 6
COG Operating LLC
Concho Oil & Gas LLC
Yates Petroleum Corp
Yates Industries LLC
Sharbro Energy LLC
Wygocki Family Trust
Mark A. Hannifin, Trustee of the Hannifin Family Trust
Patrick J. Hannifin, Trustee of the P.J. Hannifin Family Trust
Nuevo Seis, Limited Partnership
Tract 7
COG Operating LLC
Yates Petroleum Corp
COG Operating LLC
Concho Oil&Gas LLC
Nuevo Seis

Yates Industries LLC	
Sharbro Energy LLC	
SHOULD ELIGIBA FIFE	
Total O	·
Tract 8	
COG Operating LLC	
Yates Petroleum Corp	
OXY Y-1 Company	
Abo Petroleum Corp	
MYCO Industries, inc	
Mary Frances Dolan	
Tract 9	
COG Operating LLC	
Yates Petroleum Corp	
Judson Properties, Ltd.	
Tract 10	
COG Operating LLC	
Yates Petroleum Corp	_
Michael Sankey	
Eight Energy, Inc.	
Chester Russell	
Loveta McKinstry Cumpsten	
William J. McCaw	
COG Operating LLC	
Concho Oil & Gas LLC	
James R. Lochhead	
Roy I. Lockhead	
Matthew Randell Vann	
Mary Lou Giersch	,
Heirs of Rose Frances Bryant	
Helen Leatherwood-Beaty	
Tract 11	
COG Operating LLC	
DHA, L.L.C.	
Yates Petroleum Corp	
Marshall & Winston, Inc.	
OXY Y-1 Company	
Abo Petroleum Corp	
MYCO Industries, inc	
Tract 12	
COG Operating LLC	
Yates Petroleum Corp	
Abo Petroleum Corp	

OXY Y-1 Company	
Tract 13	
COG Operating LLC	
Yates Petroleum Corp	
Heirs or Devisees of Chester Hunter	
Nelly Luisa Hunter, as her S&SP, and/or Nelly Luisa Hunter, as	
Trustee of the testamentary trust under the Last Will and	
Testament of Kenneth Hunter	
Tract 14	
COG Operating LLC	
Yates Petroleum Corp	
Abo Petroleum Corp	
MYCO Industries, Inc	
OXY Y-1 Company	
Tract 15	
COG Operating LLC	
Yates Petroleum Corp	
Abo Petroleum Corp	
MYCO Industries, Inc	
OXY Y-1 Company	
Tract 16	
COG Operating LLC	
Yates Petroleum Corp	
Abo Petroleum Corp	
MYCO Industries, Inc	
OXY Y-1 Company	
E3 Energy , Otd.	
TIG Properties, LP	
OGX Production, LP	
Ralphy L. Way and Barbara Way, his wife	
DDDF Company, Inc.	
e- Promise	
Tract 17	
Yates Petroleum Corp	
Abo Petroleum Corp	
MYCO Industries, Inc	



October 23, 2014

Abo Petroleum Corp 105 Fourth Street Artesia, NM 88210

Certified Mail Article Number: 91 7199 9991 7033 5389 3533

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

To Whom It May Concern:

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Should your company have any objection, it must be filed in writing within fifteen (15) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3440.

COG Operating LLC respectfully requests you to indicate your approval by signing the attached waiver and returning a copy in the postage paid envelope provided or by emailing a signed copy to kcastillo@concho.com.

Sincerely,

Kanicia Castillo
COG Operating LLC

Lead Regulatory Analyst

GERTIFIED MAIL

91 7199 9991 7033 5389 3533

(Transfer from service label)
PS Form 3811, February 2004



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

> Abo Petroleum Corp Janet Richardson 105 Fourth Street Artesia, NM 88210

E. S. L. C.	The second secon
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature ☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1?
Abo Petroleum Corp	
105 Fourth Street	
Artesia, NM 88210	3. Service Type El Certified Mail
1	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number	1001 7077 6369 7677

Domestic Return Receipt

102595-02-M-1540



October 23, 2014

Chester Russell 404 Myrtle Avenue Fairhope, AL 36532

Certified Mail Article Number: 91 7199 9991 7033 5389 3540

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo
COG Operating LLC

Lead Regulatory Analyst

Enclosures: C-108 & Waiver

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91 7199 9991 7033 5389 3540



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

> Chester Russell 404 Myrtle Avenue Fairhope, AL 36532

	1.i .	
	SENDER: COMPLETE THIS SECTION (SAME)	COMPLETE THIS SECTION ON DELIVERY
1	☐ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
3	Article Addressed to:	D. Is delivery address different from item 1?
	Chester Russell 404 Myrtle Avenue	
	Fairhope, AL 36532	3. Service Type ★ Certified Mail
		4. Restricted Delivery? (Extra Fee) ☐ Yes
-	2. Article Number 91 7199 (Transfer from service label)	9991 7033 5389 3540

Domestic Return Receipt

102595-02-M-1540

PS Form 3811, February 2004



October 23, 2014

DDDF Company, Inc. P.O. Box 465 Midland, TX 79702

Certified Mail Article Number: 91 7199 9991 7033 5389 3557

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

Enclosures: C-108 & Waiver

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> DDDF Company, Inc. P.O. Box 465 Midland, TX 79702

SENDER: COMPLETE THIS SECTION: ATT &	COMPLETE THIS SECTION ON DELIVERY AND
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X
1. Article Addressed to: DDDF Company, Inc. P.O. Box 465	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Midland, TX 79702	3. Service Type □ Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D. 4. Restricted Delivery? (Extra Fee) □ Yes
2. Article Number 91 7199	9991 7033 5389 3557
PS Form 3811, February 2004 Domestic Ret	turn Receipt 102595-02-M-1540



DHA, L.L.C. 500 W. Wall Street Suite 300 Midland, TX 79701

Certified Mail Article Number: 91 7199 9991 7033 5389 3564

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC Lead Regulatory Analyst

91 7199 9991 7033 5389 3564



One Concho Center 600 West Illinois Avenue 'Midland, Texas 79701

(Transfer from service label)
PS Form 3811, February 2004

DHA, L.L.C. 500 W. Wall Street Suite 300 Midland, TX 79701

SENDER COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature A. Grant G
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from Item 12 Yes
1. Article Addressed to: , DHA, L.L.C. 500 W. Wall Street	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Suite 300 Midland, TX 79701	3. Service Type Mail

Domestic Return Receipt

102595-02-M-1540



E3 Energy , Ltd. P.O. Box 10508 Midland, TX 79702

Certified Mail Article Number: 91 7199 9991 7033 5389 3571

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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91 7199	9991	7033	5389	3571	



> E3 Energy , Ltd. Wendell W. Iverson P.O. Box 10508 Midland, TX 79702

SENDER: COMPLETE THIS SECTION: Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	COMPLETE THIS SECTION ON DELIVERY. A. Signatura A. Agent Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
E3 Energy , Ltd. Wendell W. Iverson	
P.O. Box 10508 Midland, TX 79702	3. Service Type I
2. Article Number 91 7199	9991 7033 5389 3571

Domestic Return Receipt

102595-02-M-1540

PS Form 3811, February 2004



Eight Energy, Inc. 3300 N A Street Midland, TX 79705

Certified Mail Article Number: 91 7199 9991 7033 5389 3588

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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91 7199 9991 7033 5389 3588



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

Eight Energy, Inc. 3300 N A Street Midland, TX 79705

A. Signature Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ☐ Agent ☐ Addressee Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mallpiece, or on the front if space permits. D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Eight Energy, Inc. 3300 N A Street Midland, TX 79705 3. Service Type Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) 2. Article Number 91 7199 9991 7033 5389 3588

Domestic Return Receipt

(Transfer from service label)
PS Form 3811 February 2004:



James R. Lochhead 3500 Lincoln Dr. #41 Phoenix, AZ 85018

Certified Mail Article Number: 91 7199 9991 7033 5389 3595

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

GARULALAD WILL

91 7199 9991 7033 5389 3595



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

> James R. Lochhead 3500 Lincoln Dr. #41 Phoenix, AZ 85018

SENDER: COMPLETE THIS SECTION:	COMPLETE THIS SECTION ON DEL	
Complete items 1, 2, and 3. Also complete	A. Signature	
item 4 if Restricted Delivery is desired.	ll x	☐ Agent [
Print your name and address on the reverse so that we can return the card to you.		☐ Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from iter	
1. Autore Addressed W.	If YES, enter delivery address below	v: □ No }
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James R. Lochhead		ı İ
3500 Lincoln Dr. #41	<u> </u>	
Transport Phoenix, AZ 85018	O Condon Time	
	3. Service Type Certified Mail Express Ma	ן ני
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2. Article Number 91 7199	9991 7033 5389 359	5

Domestic Return Receipt

102595-02-M-1540

PS Form 3811, February 2004



Judson Properties, Ltd. P.O. Box 3340 Midland, TX 79702

Certified Mail Article Number: 91 7199 9991 7033 5389 3601

Re: SWD Application

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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Judson Properties, Ltd. P.O. Box 3340 Midland, TX 79702

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SENDER: COMPLETE THIS SECTION 3	COMPLETE THIS SECTION ON DELIVERYAND
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to: Judson Properties, Ltd. P.O. Box 3340	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Midland, TX 79702	3. Service Type State Certified Mail Registered Insured Mail C.O.D. 1. Restricted Delivery? (Extra Fee) Type
2. Article Number 91 7199	9991 7033 5389 3601

Domestic Return Receipt

PS Form 3811, February 2004

102595-02-M-1540



Mark A. Hannifin Trustee of the Hannifin Family Trust P.O. Box 218 Midland, TX 79702

Certified Mail Article Number: 91 7199 9991 7033 5389 3618

Re: SWD Application

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

91 7199 9991 7033 5389 3618



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

(Transfer from service label)

Mark A. Hannifin Trustee of the Hannifin Family Trust P.O. Box 218 Midland, TX 79702

SENDER: COMPLETE THIS SECTION. Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature	□ Agent
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to: Mark A. Hannifin	D. Is delivery address different from its lif YES, enter delivery address believery	
Trustee of the Hannifin Family Trust		·
Trustee of the Hannifin Family Trust P.O. Box 218 Midland, TX 79702	3. Service Type Diff Certified Mall	fall celpt for Merchandise

102595-02-M-1540



Marshall & Winston, Inc. PO Box 50880 Midland, TX 79710

Certified Mail Article Number: 91 7199 9991 7033 5389 3625

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM for a new SWD well. We will be injecting, for the purpose of disposal, into the Cisco Reef. Perfs will be at 7,720'-8,000'.

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COG Operating LLC respectfully requests you to indicate your approval by signing the attached waiver and returning a copy in the postage paid envelope provided or by emailing a signed copy to kcastillo@concho.com.

Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

91 7199 9991 7033 5389 3625



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

Marshall & Winston, Inc. PO Box 50880 Midland, TX 79710

	 		· — · —
	SENDER: COMPLETE THIS SECTION:	COMPLETE THIS SECTION ON DELI	VERY . W.
	■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse	A. Signature	☐ Agent ☐ Addressee
	so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name).	C. Date of Delivery
, i	Article Addressed to:	D. Is delivery address different from iten If YES, enter delivery address below	
·	Marshall & Winston, Inc. PO Box 50880		
	Midland, TX 79710	3. Service Type To Certified Mall Registered Insured Mall C.O.D.	lpt for Merchandise
	·	4. Restricted Delivery? (Extra Fee)	☐ Yes
!	2. Article Number 91 71,99 (Transfer from service label)	9991 7033 5389 362	5
	PS Form 3811, February 2004 Domestic Ref	urn Receipt	102595-02-M-1540



Mary Frances Dolan 11753 Lakeside Ave. NE Seattle, WA 98125

Certified Mail Article Number: 91 7199 9991 7033 5389 3748

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

- - - -	
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> Mary Frances Dolan 11753 Lakeside Ave. NE Seattle, WA 98125

<u> </u>	<u></u>	
SENDER: COMPLETE THIS SECTION - CC 4	COMPLETE THIS SECTION ON DE	LIVERY LANGE
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature	☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from it If YES, enter delivery address bel	_
	·	
Mary Frances Dolan	[]	•
11753 Lakeside Ave. NE	<u> </u>	
Seattle, WA 98125	3. Service Type Continued Mail Express M Registered Return Re Insured Mail C.O.D.	lail ceipt for Merchandise
	4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number	91 7033 5389 3748	,



Mary Lou Giersch 58 SW Pepper Tree Ln. Topeka, KS 66611-2091

Certified Mail Article Number: 91 7199 9991 7033 5389 3632

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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91	7199	9991	7033	P8E3	3P35	
	91	91 7199			91 7199 9991 7033 5389	91 7199 9991 7033 5389 3632



> Mary Lou Giersch 58 SW Pepper Tree Lane Topeka, KS 66611-2091

SENDER COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	COMPLETE, THIS SECTION ON DELI A. Signature X	
so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Deliver
Article Addressed to: Mary Lou Giersch	D. Is delivery address different from iter If YES, enter delivery address below	
58 SW Pepper Tree Lane Topeka, KS 66611-2091	3. Service Type Certified Mail	il elpt for Merchandi
	4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number	991 7093 5389 3638	



Ļ,

Matthew Randell Vann 658 Paradise Place Apt. 101 Twin Falls, ID 83301

Certified Mail Article Number: 91 7199 9991 7033 5389 3649

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

91 7199 9991 7033 5389 3649



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

Matthew Randell Vann 658 Paradise Place Apt. 101 Twin Falls, ID 83301

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SENDER COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3: Also complete item 4 if Restricted Delivery Is desired. Print your name and address on the reverse	A. Signature X
so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1 1. Article Addressed to:	D. Is delivery address different from Item 1?
Matthew Randell Vann 5. 658 Paradise Place	a.
i Apt. 101	3. Service Type
Twin Falls, ID 83301	☐ Certified Mall ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
1	4. Restricted Delivery? (Extra Fee)
2. Article Number 91 7195	9991 7033 5389 3649

Domestic Return Receipt

PS Form 3811, February 2004

102595-02-M-1540



Michael Sankey 2003 Gwenda Dr. Carlsbad, NM 88220

Certified Mail Article Number: 91 7199 9991 7033 5389 3663

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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Michael Sankey 2003 Gwenda Drive Carlsbad, NM 88220

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY 1941
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature ☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
Article Addressed to:	D. Is delivery address different from item 1? If YES, enter delivery address below: No
Michael Sankey 2003 Gwenda Drive	
Carlsbad, NM 88220	3. Service Type Size Certified Mail Registered Return Receipt for Merchandise C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 91 7199 (Transfer from service label)	9991 7033 5389 3663
PS Form 3811, February 2004 Domestic Ret	um Receipt 102595-02-M-1540



MYCO Industries, Inc 105 Fourth Street Artesia, NM 88210

Certified Mail Article Number: 91 7199 9991 7033 5389 3670

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

CERTIFIED MAIL! 91 7199 9991 7033 5389 3670



One Concho Center 600 West Illinois Avenue Midland, Texas 79701

MYCO Industries, Inc. Janet Richardson 105 Fourth Street Artesia, NM 88210

Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature A. Signature Agent
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of De
1. Article Addressed to:	D. Is delivery address different from item 1?
MYCO Industries, Inc Janet Richardson	
105 Fourth Street Artesia, NM 88210	3. Service Type 12. Certified Maii
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 91, 71,99	9991 7033 5389 3670



Nelly Luisa Hunter C/O Kenneth Hunter 14621 Tarpon Drive Coral Gables, FL 33158

Certified Mail Article Number: 91 7199 9991 7033 5389 3687

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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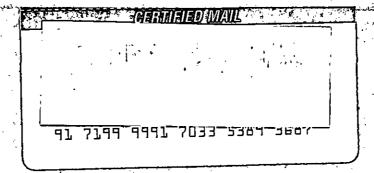
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Kanicia Castillo

COG Operating LLC
Lead Regulatory Analyst

Lead Regulatory Analyst Enclosures: C-108 & Waiver





> Nelly Luisa Hunter C/O Kenneth Hunter 14621 Tarpon Drive Coral Gables, FL 33158

SENDER: COMPLETE THIS SECTION: 18.	COMPLETE THIS SECTION ON DELIVERY AND SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	A. Signature X
or on the front if space permits. 1. Article Addressed to: Nelly Luisa Hunter C/O Kenneth Hunter	D. is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
14621 Tarpon Drive Coral Gables, FL 33158	3. Service Type IX Certified Mail Registered Insured Mail C.O.D. IX Certified Mail C.O.D. IX Express Mail C.O.D. IX Expr
2. Article Number 91 719	9 9991 7033 5389 3687

Domestic Return Receipt

102595-02-M-1540

PS Form 3811, February 2004



OGX Production, LP PO Box 2064 Midland, TX 79701

Certified Mail Article Number: 91 7199 9991 7033 5389 3700

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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OGX Production, LP PO Box 2064 Midland, TX 79701

SENDER COMPLETE THIS SECTION TO	COMPLETE THIS SECTION ON DEL	VERY & TO
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse 	A. Signature	☐ Agent ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Delivery
Article Addressed to:	D. Is delivery address different from iter if YES, enter delivery address below	
OGX Production, LP PO Box 2064		•
Midland, TX 79701	3. Service Type	
	☐ Certified Mail ☐ Express Mal ☐ Registered ☐ Return Rece	l lipt for Merchandise
	4. Restricted Delivery? (Extra Fee)	☐ Yes
2. Article Number 91 7199	9991 7033 5389 370	10

PS.Form 381.1 February 2004



Nuevo Seis, Limited Partnership P.O. Box 2588 Roswell, NM 88202-2588

Certified Mail Article Number: 91 7199 9991 7033 5389 3694

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

-		 	



> Nuevo Seis, Limited Partnership P.O. Box 2588 Roswell, NM 88202-2588

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece,	A. Signature X
or on the front if space permits. 1. Article Addressed to: Nuevo Seis, Limited Partnership P.O. Box 2588	D. Is delivery address different from item 17 ☐ Yes If YES, enter delivery address below: ☐ No
Roswell, NM 88202-2588	3. Service Type DE Certified Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)
2. Article Number 71 7199 (Transfer from service label) PS Form 3811, February 2004 Domestic Returns	9991 7033 5389 3694 um Receipt 102595-02-M-1540



OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston, TX 77046

Certified Mail Article Number: 91 7199 9991 7033 5389 3717

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC Lead Regulatory Analyst

Ĺ	91 7199 9991 7033 5389 3717



> OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston, TX 77046

SENDER: COMPLETE THIS SECTION: Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X			
OXY Y-1 Company 5 Greenway Plaza Suite 110 Houston, TX 77046	3. Service Type Mark Certified Mall			
! 2. Article Number 91 7199	9991 7033 5369 3717			

Domestic Return Receipt

PS Form 3811, February 2004



Patrick J. Hannifin Trustee of the P.J. Hannifin Family Trust 1225 Gabriel Ln. Ft. Worth, TX 76116

Certified Mail Article Number: 91 7199 9991 7033 5389 3724

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Kanicia Castillo COG Operating LLC

Lead Regulatory Analyst

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91	7199	9991	7033	5389	3724	



Patrick J. Hannifin Trustee of the P.J. Hannifin Family Trust 1225 Gabriel Lane Ft. Worth, TX 76116

SENDER: COMPLETE THIS SEC	TION	COMPLETE THIS S	ECTION ON DEL	IVERY.		
Complete items 1, 2, and 3. Also item 4 if Restricted Delivery is de	sired.	A. Signature		☐ Agent		
Print your name and address on so that we can return the card to				☐ Addressee		
Attach this card to the back of the or on the front if space permits.		B. Received by (Pri	inted Name)	C. Date of Delivery		
Article Addressed to: Addressed to: Addressed to: Addressed to:	- ,	D. Is delivery address different from Item 1?				
Patrick J. Hannifin			•			
Trustee of the P.J. Hannifin	Family Trust	•				
្រ 1225 Gabriel Lane	្រ 1225 Gabriel Lane l					
¦, Ft. Worth, TX 76116		3. Service Type Certified Mail	☐ Express Ma	11		
		☐ Registered ☐ Insured Mail	☐ Return Rece	ipt for Merchandise		
		4. Restricted Delive	ry? (Extra Fee)	□Yes		
Article Number (Transfer from service label)	, 91 71°	19 9991 ?O	33 5389	3724		
PS Form 3811, February 2004	· Domestic Reti	ım Receipt		102595-02-M-1540		



Ralphy L. Way and Barbara Way 306 W. Wall Street Suite 410 Midland, TX 79701

Certified Mail Article Number: 91 7199 9991 7033 5389 3731

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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	91 7199 9991 7033 5389 3731



Ralphy L. Way and Barbara Way 306 W. Wall Street Suite 410 Midland, TX 79701

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature ☐ Agent ☐ Addresse
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Deliver
Article Addressed to:	D. Is delivery address different from Item 1?
Ralphy L. Way and Barbara Way 306 W. Wall Street	
Suite 410 Midland, TX 79701	3. Service Type Source Contified Mail
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2: Article Number 91, 71,99	1 9991 7033 5389 3731



Sharbro Energy LLC 105 Fourth Street Artesia, NM 88210

Certified Mail Article Number: 91 7199 9991 7033 5389 3755

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

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COG Operating LLC

Lead Regulatory Analyst

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Sharbro Energy LLC Janet Richardson 105 Fourth Street Artesia, NM 88210

<u> </u>	·
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you.	A. Signature Agent Addressee
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D, is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Sharbro Energy LLC Janet Richardson	
i 105 Fourth Street Artesia, NM 88210	3. Service Type IX Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D.
1	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 91 719	9 9991 7033 5389 3755
PS Form 3811; February 2004 Domestic Ret	urn Receipt 102595-02-M-1540



TIG Properties, LP P.O. Box 10508 Midland, TX 79702

Certified Mail Article Number: 91 7199 9991 7033 5389 3762

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
SWD;Cisco 96099
Eddy County, New Mexico

To Whom It May Concern:

This letter will serve as notice under Rule 19.15.26.8B that COG Operating LLC has applied for a permit from the Oil Conservation Division in Santa Fe, NM for a new SWD well. We will be injecting, for the purpose of disposal, into the Cisco Reef. Perfs will be at 7,720' – 8,000'.

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COG Operating LLC respectfully requests you to indicate your approval by signing the attached waiver and returning a copy in the postage paid envelope provided or by emailing a signed copy to kcastillo@concho.com.

Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

Gerufied Wa	W_

91 7199 9991 7033 5389 3762



One Concho Center 800 West Illinois Avenue Midland, Texas 79701

TIG Properties, LP Pam Burke P.O. Box 10508 Midland, TX 79702

SENDER: COMPLETE IT IS SECTION: □ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. □ Print your name and address on the reverse so that we can return the card to you. □ Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature X Grant A. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: TIG Properties, LP Pam Burke	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
P.O. Box 10508 Midland, TX 79702	3. Service Type
2. Article Number 91 7199	9991 7033 5389 3762

Domestic Return Receipt

(Transfer from service label)

PS Form 3811, February 2004

91 7199 9991 7033 5389 3762

102595-02-M-1540



William J. McCaw P.O. Box 376 Artesia, NM 88211

Certified Mail Article Number: 91 7199 9991 7033 5389 3779

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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William J. McCaw P.O. Box 376 Artesia, NM 88211

© Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ☐ Print your name and address on the reverse so that we can return the card to you. ☐ Attach this card to the back of the mailpiece,	A. Signature X
or on the front if space permits. 1. Article Addressed to: William J. McCaw P.O. Box 376	D. Is delivery address different from item 1?
Artesia, NM 88211	3. Service Type IS Certified Mail
2. Article Number 91 7199 (Transfer from service label)	9991 7033 S389 3779
PS Form 3811, February 2004 Domestic Re	eturn Receipt 102595-02-M-1540



Mr. William Wygocki Wygocki Family Trust 721 Robins Road Lansing, MI 48917

Certified Mail Article Number: 91 7199 9991 7033 4975 0000

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo COG Operating LLC

Lead Regulatory Analyst

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Mr. William Wygocki Wygocki Family Trust 721 Robins Road Lansing, MI 48917

}	
SENDER COMPLETE THIS SECTION.	COMPLETE THIS SECTION ON DELIVERY
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1, Article Addressed to:	D. Is delivery address different from Item 1? If YES, enter delivery address below: No
Mr. William Wygocki Wygocki Family Trust	
721 Robins Road Lansing, MI 48917	3. Service Type 52 Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
<u> </u>	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 91 71	99 9991 7033 4975 0000
PS Form 3811, February 2004 Domestic R	eturn Receipt 102595-02-M-1540



Yates Industries LLC 105 Fourth Street Artesia, NM 88210

Certified Mail Article Number: 91 7199 9991 7033 4975 9998

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst Enclosures: C-108 & Waiver

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91 7199	9991 7033 4974 9998	_1



Yates Industries LLC Janet Richardson 105 Fourth Street Artesia, NM 88210

SENDER:COMPLETE JUSTICION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	A: Signature X		
1. Article Addressed to: Yates Industries LLC Janet Richardson	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
105 Fourth Street Artesia, NM 88210	3. Service Type □ Certified Mail □ Express Mail □ Registered □ Return Receipt for Merchandise □ Insured Mail □ C.O.D. 4. Restricted Delivery? (Extra Fee) □ Yes		
2. Article Number 91 715 (Transfer from service label)	19 9991 7033 4974 9998 PE		
PS Form 3811, February 2004 Domestic Ret	turn Receipt 102595-02-M-1540		



Yates Petroleum Corp 105 Fourth Street Artesia, NM 88210

Certified Mail Article Number: 91 7199 9991 7033 4975 9981

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Sincerely,

Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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> Yates Petroleum Corp Janet Richardson 105 Fourth Street Artesia, NM 88210

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	A. Signature Agent Addresse
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name) C. Date of Delive
Article Addressed to:	D. Is delivery address different from item 1?
Yates Petroleum Corp Janet Richardson	
105 Fourth Street Artesia, NM 88210	3. Service Type DX Certified Mail
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number 91 719 (Transfer from service label)	9 9991 7033 4974 9981
PS Form 3811, February 2004 Domestic F	Return Receipt 102595-02-M-1



Robin K Nix 3322 W Ohio Avenue Midland, TX 79703

Certified Mail Article Number: 91 7199 9991 7033 4974 9592

Re: SWD Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

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Kanicia Castillo

COG Operating LLC

Lead Regulatory Analyst

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71	7199	9991	7033	497	- 95	 592	-



> Robin K Nix 3322 W Ohio Avenue Midland, TX 79703

	<u> </u>								
ļ	SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY SECTION ON DELIVERY							
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	Robin K Nix 3322 W Ohio Avenue								
	Midland, TX 79703	3. Service Type ☑ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.							
		4. Restricted Delivery? (Extra Fee) ☐ Yes							
	2. Article Number 91 7199	9991 7033 4974 9592							
	PS Form 3811, February 2004 Domestic Ret	turn Receipt 102595-02-M-1540							



Roy I. Lockhead UNKNOWN ADDRESS

Certified Mail Article Number:

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Sincerely,



Loveta McKinstry Cumpsten Deceased September of 1988

Certified Mail Article Number:

Re: SWD Application

Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
1470 FNL & 1980 FWL
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Sincerely,



Heirs of Rose Frances Bryant Unknown ADDRESS

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Sincerely,



Heirs or Devisees of Chester Hunter Unknown ADDRESS

Certified Mail Article Number:

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Lakewood SWD #2
API# 30-015-40718
F-9-19S-26E
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SWD;Cisco 96099
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Sincerely,



Helen Leatherwood-Beaty Unknown ADDRESS

Certified Mail Article Number:

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Sincerely,



RECEIVED OCD

October 27, 2014

2014 OCT 29 P 2: 01

Kanicia Castillo COG Operating LLC One Concho Center 600 W Illinois Avenue Midland, TX 79701

Phillip Goetze New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Saltwater Disposal Application

Lakewood SWD #2 API# 30-015-40718 F-9-19S-26E 1470 FNL & 1980 FWL SWD;Cisco 96099 Eddy County, New Mexico

Mr. Goetze:

I have attached an updated copy of our SWD application. I replaced the previous maps with updated maps and added the cross section and AOR notices.

Please contact me at 432-685-4332 or email at kcastillo@concho.com if you need additional information.

Sincerely,

Kanicia Castillo Lead Regulatory Analyst COG Operating LLC

C-108 Review Checklist: Received 10/01/14 Add. Request: Reply Date: Suspended: [Ver 15] ORDER TYPE: WFX / PMX SWD Number: 1509 Permit Date: 12/11/4 Legacy Permits/Orders: SWD - 1354 Well No Well Name(s): Lokewood SWD New Number Corder expired prior to injection— Well No Well Name(s): Lokewood SWD New Number Corder expired prior to injection—
API : 30-0 15 - 40 718 Spud Date: 18D New or Old: New (UIC Class II Primacy 03/07/1982)
Footages 1470 FNL 1980 FWL Lot T or Unit F Sec 9 Tsp 195 Rge 26 E County Eddy
General Location: Drun Arkesia + Carlobad Near 7 Rivers / Horth Sult; Cisco-Listed Pool No.: -
BLM 100K Map: Artesia Operator: COG Operating LLC OGAID: 229 137 Contact: K. Castillo
COMPLIANCE RULE 5.9: Total Wells: 3766 Inactive: 7 Fincl Assur: Yes Compl. Order? No IS 5.9 OK? Yes Date: 12/1/14
WELL FILE REVIEWED & Current Status: APD approved - Same Construction as SWD-1354
WELL DIAGRAMS: NEW: Proposed Or RE-ENTER: Before Conv. After Conv. Logs in Imaging: TBD
Planned Rehab Work to Well: Same Construçion design as original Order
Wall Construction Data II Sizes (in) Setting Cement Top and
Determination method at the state of the st
Planned_or Existing_Interm/Prod Some Disniled Dompleton 05 SWD - 1354
Planned or Existing Prod/Liner
and the state of t
Planned_or ExistingLiner Lini Length
Planned For Existing OH (PERF) C7720 to 8000 Inj Length 280 Completion/Operation Details:
Injection Lithostratigraphic Units: Depths (ft) Injection or Confining Tops Drilled TD NA PBTD NA
Adjacent Unit: Litho. Struc. Por. Units NEW TD 8400 NEW PBTD WA
Confining Unit: Litho. Struc. Por. NEW Open Hole Or NEW Perfs (
Proposed Inj Interval TOP: 1. Some as Tubing Size 3/2 in. Inter Coated? 1/25
Proposed Inj Interval BOTTOM: SWD - 354 Proposed Packer Depth < 100 ft
Confining Unit: Litho. Struc. Por. 4. Min. Packer Depth 7620 (100-ft limit)
Adjacent Unit: Litho. Struc. Por. Proposed Max. Surface Press. 1572 psi
AOR: Hydrologic and Geologic Information Admin. Inj. Press. 1544 (0.2 psi per ft)
POTASH: R-111-P (Woticed? No BLM Sec Ord WIPP (Noticed? NA SALT/SALADO T: B: CLIFF HOUSE
FRESH WATER: Aquifer hoswell shallow allowial from allowial from allowial from allowing the property of the pr
NMOSE Basin: Noswell Artesicapitan REEF: thru adjo NAO No. Wells within 1-Mile Radius? 16) FW Analysis MM2
Disposal Fluid: Formation Source(s) Yeso Producers 133 & WC Analysis? No historia Lease Operator Only Of Commercial
Disposal Int: Inject Rate (Avg/Max BWPD): 10000/20000 Protectable Waters? 15 Source: Historical/ System: Closed@or Open()
HC Potential: Producing Interval? 10 Formerly Producing? 10 Method: Logs/DST/P& Other Cross-Section 2-Mile Radius Pool Map
AOR Wells: 1/2-M Radius Map? Well List? Yes Total No. Wells Penetrating Interval: Horizontals?
Penetrating Wells: No. Active Wells Onwhich well(s)? Diagrams? WA
Penetrating Wells: No. P&A: Wells: Num Repairs? On which well(s)? Feasible of open hole not plug some sol plagrams? Les
NOTICE: Newspaper Date 10 1 2014 Mineral Owner Fee Surface Owner Fee Concho N. Date 10 23 14
RULE 26.7(A): Identified Tracts? 1/25 Affected Persons: 10 Petroleum operatos / TIG Properties N. Date 10/23/14
Order Conditions: Issues: None
Add Order Cond: 16 special requirements



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

No PODs found.

POD Search

POD Basin: Jai) wrong OSE tosin

Basin/County Search:

County: Eddy

PLSS Search:

Section(s): 9

Township: 198

Range: 26E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



New Mexico Office of the State Engineer

Active & Inactive Points of Diversion

(with Ownership Information)

				(R=POD has been replaced and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)									
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	Sub		***	y POD Number	Code Grant	Source	q q q	2 .					Distance
RA 06813	DOW Côp DI	3 KELLI M BUSH	CH		TW: 97 ft: TD: 171 ft	Shallow	1 1		• • • • • • • • • • • • • • • • • • • •	26E	556883	3616056*	
RA 12107	SAN	1 TONY PENNINGTON	ED	RA 12107 POD1	Application only		2 2 4	80	198	26E	556547	3615289	898
RA 04272	DOM	3 S. H. RABY	ED	RA 04272	TW: 58 ft: TD: 102 ft	Shallow	2 4 4	05	198	26E	556576	3616561*	1025
RA 06129	DOM	3 MARTIN O. LOPEZ	ED	RA 06129	TW: 90 ft: TD: 125 ft	Shallow	4 4	05	198	26E	556477	3616462*	1030
RA 03579	OIL	0 JERRY CURTIS RALPH NIX	ED	RA 03579 Ap	plication only		4 4 4	04	198	26E	558184	3616365* 🍕	1061
RA 06995	DOM	3 VERNON L. GALLOWAY	ED	RA 06995	W: 100 ft; TD: 150 ft	Shallow	1 4	04	195	26E	557679	3616869* 🍇	1129
RA 08567	DOM	3 ALVARADO MARTIN C	ED	RA 08567 DT	W: 80 ft: TD: 264 ft	Shallow	1 4 4	05	198	26E	556376	3616561* 餐	1171
RA 07124	DOM	3 RUSSELL H. AND DONNA J. CLACK	СН	RA 07124 DT	W: 94 ft; TD: 133 ft	Shallow	4 2 4	05	198	26E	556571	3616765* 🥳	1185
RA 06588	STK	3 G. I. JOHNSON	ED	RA 06588	W: Unkn: TD: 200 ft	Shallow	4 3 4	05	198	26E	556173	3616360* 🍕	1232
RA 03564	DOM	3 CHARLES T. GASKINS	ËD	RA 03564 D	W: 70 ft: TD: 200 ft	Shallow	1 1	10	198	26E	558491	3616060*	1238
RA 01230	COM	48.99 H. G. HEAVENHILL	XX	RA 01230	R consolidation	Artesian	1 1 3	04	198	26E	556774	3616966* 🍣	1258
RA 03168	DOM	3 DMD LLC	ED	RA 03168 DT	W: 70 ft: TD: 150 ft	Shallow	1 1 3	04	198	26E	556774	3616966* 🌯	1258
RA 04628	PUB	0 SKOUSEN-HISE CONTRACTING CO.	ED	RA 04628 Ap	plication only		1 1 3	04	198	26E	556774	3616966* 🐔	1258
RA 07239	DOM	3 CLIFTON B MANN JR	ED	RA 07239	W: 100 ft; TD: 191 ft	Shallow	2 4	05	19S	26E	556472	3616866*	1325
RA 07324	DOM	3 RICKEY GALLOWAY	ED	RA 07324	W: 105 ft; TD: 150 ft	Shallow	2 4	04	198	26E	558080	3616870* 🐔	1327
RA 01215	IRR	311.5 LOPEZ HAY SALES LLC	ED	RA 01215 CLW	DTW: surface; TD: 1192 ft; active 1924 artesian	Artesian	2 1 1	10	198	26E	558590	3616159* 🐔	1357
			ED	RA 01215 CLWF		Artesian	2 1 1	10	19S	26E	558590	3616159* 🍣	1357
RA 03118	DOM	3 CHAS T. GASKINS	ED	RA 03118	TW: Unkn; TD: 195 ft	Shallow	2 1 1	10	19S	26E	558590	3616159*	1357

*UTM location was derived from PLSS - see Help

(R=POD has been replaced

and no longer serves this file, (quarters are 1=NW 2=NE 3=SW 4=SE)

C=the file is closed) (quarters are smallest to largest) (NAD83 UTM in meters)

	(across pe			C-tile lile is Goseu)	(quariers are smallest to largest) (INDOS OTHER INTRICATOR)
	ub sin Use Divers	sion Owner	County POD Number	Code Grant	q q q Source 6416 4 Sec Tws Rng	X Y Distance
RA 11313	DOL	0 ERNESTO C RIOS	ED RA 11313 POD1	xpired permit	2 2 4 04 19S 26E	558217 3616956 🚱 1480
RA 10445	DOM	0 CLARISSA FRAMCO	ED RA 10445 Expire	ed permit	Shallow 2 2 17 19S 26E	556494 3614434* 🚱 1585
RA 08557	DOM	3 KYLE CHARLES	ED <u>RA 08557</u> DTW :	100: TD: 232 ft	Shallow 2 1 4 05 19S 26E	556169 3616964* 🚳 1597
RA 06986	DOM	3 THOMAS F. KILOUGH	ED RA 06986 DTW:	165; TD: 195 ft	Shallow 1 4 05 19S 26E	556070 3616865* 6 1601
RA 07172	DOM	3 THOMAS F. KILOUGH	ED RA 07172 DTW :	95; TD: 210 ft	Shallow 1 4 05 19S 26E	556070 3616865* 🍪 1601
RA 07181	DOM	0 THOMAS F. KILOUGH	ED RA 07181 Expire	ed permit	1 4 05 19S 26E	556070 3616865* 🚱 1601
					. •	

Record Count: 24

POD Search:

POD Basin: Roswell Artesian

UTMNAD83 Radius Search (in meters):

(acre ft per annum)

Easting (X): 557277.14

Sorted by: Distance .

Northing (Y): 3615812,9

SUMMARY: 16 wells within one-mile radius; one deep artesian well; 15 domestic or livestock; 9 wells in Sec. 5; water sample in NM Tech database

Radius: 1609

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.