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				RECE	VENT	
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II	State of Energy Minerals	New Mex			2013 Form C-141 2013 Revised October 10, 2003	
1301 W. Grand Avenue, Artesia, NM 88210						
District III 1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division 1220 South St. Francis Dr.			NMOCD AI	Submit 2 Copies to appropriate	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					with Rule 116 on back side of form	
Santa Fe, IMI 87505						
Release Notification and Corrective Action ψ^2						
			OPERATOR Initial Report Final Report			
			Contact : Chris Jones Telephone No. : 575-628-4121			
			Facility Type: Central Tank Battery			
Surface Owner : Federal Mineral Owner API#: 30-015-33283 2RP-1649					0-015-33283 2RP-1649	
LOCATION OF RELEASE						
Unit LetterSectionTownshipRangeD2320S28E	Feet from the North	/South Line	Feet from the	East/West Line	County: Eddy	
Latitude Longitude						
NATURE OF RELEASE						
Type of Release : Produced Fluids			Release : 40 bbl		lecovered: 10 bbls	
Source of Release : Heater Treater			Date and Hour of Occurrence: Date and Hour of Discove 3/17/2013 7:00 am 7:00 am		Hour of Discovery: 3/17/2013	
Was Immediate Notice Given?			If YES, To Whom?			
Ycs 🗋 No 🗋 Not Required			OCD/Mike Bratcher & BLM/Jim Amos			
By Whom: Jonathan Haver 575-706-9249			Date and Hour : 3/18/2013 2:00 pm			
Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse,			
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.* A flange leaked on the heater treater causing a release of 40 barrels of produced fluids. The						
heater treater was taken out of service, repaired and put back into production. A vac truck was immediately called to the location and recovered 10 barrels of produced fluids. The area impacted measured approximately 10'x60'						
Describe Area Affected and Cleanup Action Taken.* Talon/LPE was contracted for the correction of this release. The impacted areas from sample						
location S-2 and S-5 of this release was excavated to a depth of 2-feet deep. The remainder of the impacted area was excavated to a depth of 1-foot deep, excluding the area identified as S-4. The impacted soil was transported to Lea Land, LLC, an approved NMOCD disposal facility. The excavation was						
backfilled to grade using new material and was contoured to match the surrounding location.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMQCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
OIL CONSERVATION DIVISION						
Signature:						
Approved by District Supervisor.						
Printed Name: Chris Jones Approved by District Supervisor. An Com-						
Title: HES Specialist		Approval Date: 8/4/14 Expiration Date: NA				
E-mail Arktroper Christianhur Lange Dawn			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	,		
E-mail Address: Christopher Jones@oxy.com		Conditions of	Approval:	ļ	Attached	
Date: 7/2/2013 Phone: 575-628-4121	<u> </u>		· //	~		
Attach Additional Sheets If Necessary ZRP-1649						
CKF - 10 17						

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