

HOBBS OCD

District I  
7725 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
7725 N. French Dr., Santa Fe, NM 87505

State of New Mexico  
Minerals and Natural Resources  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

## OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: ConocoPhillips	Contact: Spencer Cluff
Address: 29 Vacuum Complex Lane	Telephone No. 575-391-3143
Facility Name: VGEU Well 034	Facility Type: Oil Well
Surface Owner: NMOCD	Mineral Owner NMOCD
API No. 3002502881	

## LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	26	17S	35E	1980	North	2200	East	LEA

Latitude 32.8076533080148 Longitude - 103.426925251861

## NATURE OF RELEASE

Type of Release: Spill	Volume of Release: 92 BBLS	Volume Recovered: 50 BBLS
Source of Release: Stuffing Box	Date and Hour of Occurrence 7/06/2014 2:00 p.m.	Date and Hour of Discovery 7/07/2014 10:00 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoffrey Leking	
By Whom? Spencer Cluff	Date and Hour: 07/8/2014 3:00 p.m.	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

ENV - Agency Reportable - EVGSAU 2622 - 10.75 BPW 1 BO - RR II - MCBU - Buckeye: On July 6, 2014 at approximately 1400 hrs. MST, a stuffing box leak occurred at the EVGSAU 035. MSO isolated the well and changed the packing in the stuffing box. The spill occurred due to worn out packing. The spill area was measured in two sections; 1) 30 ft. X 18 ft. X 2 inches deep, 2) 12 ft. X 30 ft. X 2 inches deep. The total volume of the spill was 11.75 barrels, 1 barrel of crude oil and 10.75 barrels of produced water, with 10 barrels recovered. A work order to remediate the area has been submitted and the area will be remediated according to NMOCD guidelines.

Describe Area Affected and Cleanup Action Taken.\* The spill area was measured in two sections; 1) 30 ft. X 18 ft. X 2 inches deep; 2) 12 ft. X 30 ft. X 2 inches deep. Spill stayed on the caliche pad. MSO shut in the well and placed the packing.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

## OIL CONSERVATION DIVISION

Signature: <i>Spencer A. Cluff</i>	Approved by Environmental Specialist:	
Printed Name: Spencer Cluff		
Title: LEAD HSE	Approval Date: 12-8-14	Expiration Date: 2-8-15
E-mail Address: <i>spencer.a.cluff@conocophillips.com</i>	Conditions of Approval: <i>Site Super requires Delate &amp; remediate area as per NMOCD guidelines Submit final C-141 by 2-8-15</i>	Attached: <input type="checkbox"/>  1RP-3438
Date: 07/8/2014	Phone: 575-391-3143	

\* Attach Additional Sheets If Necessary.

DEC 11 2014