

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-14
Revised August 8, 20

Submit 1 Copy to appropriate District Office
accordance with 19.15.29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company DCP Midstream, LP	Contact Jon Bebbington	
Address 10 Desta Drive, Suite 400 West	Telephone No. 432-620-4207	
Facility Name N Line Gas Pipeline	Facility Type Gas Pipeline	
Surface Owner BLM	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
S	22	18S	32E					EDDY

Latitude 32.7317

Longitude -103.7622

NATURE OF RELEASE

Type of Release Condensate & Raw Natural Gas	Volume of Release 20 bbl	Volume Recovered 0 bbl
Source of Release N Line Gas Pipeline	Date and Hour of Occurrence unknown	Date and Hour of Discovery 12-5-2014 1500
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully. * N / A

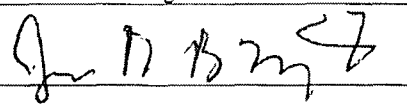
Describe Cause of Problem and Remedial Action Taken. *

DCP's 8 inch steel gas pipeline ruptured and released approx. 20 bbls of condensate and an unknown volume of raw natural gas. An area measuring 30 x 50 yards was impacted by sprayed condensate. Standing liquid condensate resides in the central area of the site.

Describe Area Affected and Cleanup Action Taken. *

Upon discovery, the line was shut down and isolated. The area is hidden within a grassy sand dune area approx. 100 yards from the lease road, making the use of a vacuum truck problematic. Environmental specialist visited the site and notified a contractor to provide a cleanup estimate. DCP operations were advised to apply sorbent pads and stockpile what saturated soil they could on plastic until remediation can commence.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jon D. Bebbington	Approved by Environmental Specialist:	
Title: Princ. Environmental Engineer	Approval Date: 12-10-14	Expiration Date: 2-10-15
E-mail Address: jdbbebbington@dcpmidstream.com	Conditions of Approval: Site Sample report. Delicate not conduct area upon NMOCD approval. Submit final C-141 by 2-11-15	Attached <input type="checkbox"/> IRP-9445
Date: 12-9-2014 Phone: 432-620-4207		

* Attach Additional Sheets If Necessary

DEC 11 2014

09/14 36785
12/14 3443 2040
12/14 3443 2333
12/14 3443 1754