

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS** State of New Mexico  
Energy Minerals and Natural Resources  
**DEC 15 2014** Oil Conservation Division  
1220 South St. Francis Dr.  
**RECEIVED** Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	817-302-9407
Facility Name: S & W 4" Lateral (RP-1018) Lea Co. Field Dept.		Facility Type	Natural Gas Gathering
Surface Owner	State of New Mexico	Mineral Owner: State of New Mexico	Lease No.

### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
J	16	20S	37E					Lea

Latitude N32 34.160 Longitude W103 15.249

### NATURE OF RELEASE

Type of Release	Natural Gas, gas liquids and iron sulfide.	Volume of Release	22.5 mcf nat. gas, 15 bbls nat. gas liquids.	Volume Recovered	0 bbls
Source of Release	Pipeline	Date and Hour of Occurrence	5/27/06 Hour unknown.	Date and Hour of Discovery	5/27/06 Hour unknown
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Tony Savoie	Date and Hour: 7/21/07			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken:

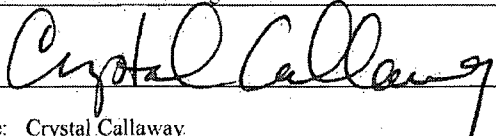
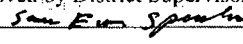
The 4" steel gathering pipeline, operating at 20 psi developed a leak; the line was blocked in and allowed to blow down on 5/27/06. Repair crews replaced the affected area of pipe by replacing approximately 400 ft. of steel pipe with poly-pipe on 8/11/06. Normal operating pressure on the line is 20 psi to 30 psi, with a potential H<sub>2</sub>S content of 4000 ppm.

Describe Area Affected and Cleanup Action Taken. An area measuring approximately 2175 ft<sup>2</sup> of pasture land was affected around the immediate leak area with a mist of iron sulfide and natural gas liquids. No immediate cleanup action was taken. The impacted soil will be remediated using the NMOCD recommended guidelines.

On or around August 14, 2006, remediation activities were conducted at the S & W 4" Lateral Release Site by an environmental contractor that is no longer affiliated with the site. During remediation activities at least 132 yd<sup>3</sup> of impacted material was excavated from the release site and hauled to SUGs Landfarm. On December 20, 2012, the site was revisited in an effort to determine if soil exhibiting sulfide, benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: Crystal Callaway	Approved by District Supervisor: 		
Title: Senior Environmental Remediation Specialist	Approval Date: 12/15/14	Expiration Date: _____	
E-mail Address: Crystal.Callaway@Regencygas.com	Conditions of Approval: _____		
Date: 11/14/2014	Phone: 817-302-9407	RP-1018	

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