

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-00298
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 77
9. OGRID Number 240974
10. Pool name or Wildcat CAPROCK; QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter K : 1980 feet from the SOUTH line and 1980 feet from the WEST line
 Section 30 Township 13S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4377' KB

HOBBS OCD
 DEC 12 2014
 RECEIVED

12. Check Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms
www.emnrd.state.nm.us/oqd

12. Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/14/14 MIRU plugging equipment. 11/17/14 Dug out cellar. ND wellhead. NU BOP. POH w/ tbg. RIH w/ tbg and tagged plug @ 2709'. Washed down to 3054'. Spotted 25 sx cement w/ 2% CACL @ 3054-2692'. Pulled out of cement.
 11/18/14 Tagged plug @ 2615'. POH. RIH and set packer @ 1985'. Pressured up on csg to 500 psi. Perf'd csg @ 2290'. Pressured up on perfs and held 500 psi. POH w/ packer. RIH open ended and spotted 25 sx cement 2/ 2% CACL @ 2340-1978.. POH w/ tbg. RiH and set packer @ 670'. Pressured up on csg to 500 psi. 11/19/14 Tagged plug @ 1955'. RIH w/ packer and set @ 1251'. Pressured up on csg to 500 psi. Perf'd csg @ 1551'. Pressured up on perfs to 500 psi. Layed down packer. Spotted 25 sx cement w/ 2 % CACL @ 1601-1239'. POH. RIH and set packer @ 670'. Pressured up to 500 psi. WOC. Tagged plug @ 1245'. POH w/ tbg and packer. Set packer @ 34'. Established injection rate of 1 bbl/min @ 200 psi. Sqz'd 40 sx cement w/ 2 % CACL and displaced to 400'. WOC. 11/20/14 Tagged plug @ 375'.. POH. ND BOP. Perf'd csg @ 320'. Sqz'd 130 sx cement w/ 2 % CACL and circulated to surface. 12/2/14 MIRU welder and backhoe. Cut off wellhead. Welded on "above Ground Dry Hole Marker". Removed deadmen. Cleaned location. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date: Rig Release Date:

E-PERMITTING P&A NR PM P&A R
 INT to P&A
 CSNG CHG Loc

I hereby certify that the information above is true and complete to the best of my knowledge and TA

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 12/10/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only
 APPROVED BY: Melissa Brown TITLE Dist. Supervisor DATE 12/15/2014
 Conditions of Approval (if any):
 DEC 16 2014 jm