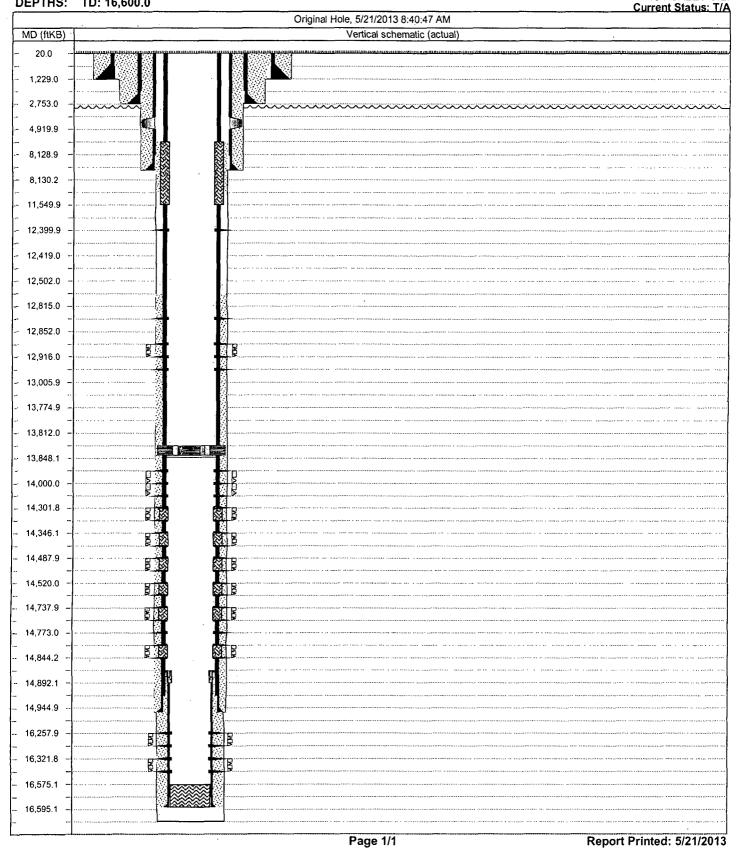
Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103					
<u>District 1</u> – (575) 393-6161	strict 1 – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONICEDIVATION	DIVICION	30-025-00960					
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE S FEE 6. State Oil & Gas Lease No.					
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	170 5 100			ease No.				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			LITTLE EDDY INUT					
PROPOSALS.)			LITTLE EDDY UNIT 8. Well Number #1					
 Type of Well: Oil Well ☐ Gas Well ☐ Other Name of Operator 			9. OGRID Number					
CHEVRON USA INC	DEC 1.5.2	2014	4323					
3. Address of Operator			10. Pool name or Wildcat					
15 SMITH RD. MIDLAND TX 79	9705 FECENT	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SALT LAKE, MARI	ROW, S.				
4. Well Location	•		660 foot from the	EACT line				
Unit Letter P Section 25	:660 feet from the SOUT Township 20S Rai	<u>FH </u>	660 feet from the	EAST line County LEA				
Section 23	11. Elevation (Show whether DR,			County LEA				
	3586'							
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	nta				
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPO	ORT OF				
PERFORM REMEDIAL WORK		TERING CASING						
TEMPORARILY ABANDON				AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	TJOB					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM								
OTHER:		OTHER:		<u> </u>				
13.	WELL INFO:			1 7 7 1				
TD: 16,600',PB: 12,381' 20'' # 94 SET @ 1229' CMT'D W/2	2400 SXS TOC @ SURFACE		CLASS'H' cmt	Delow 1500				
13-3/8" #55.4 SET @ 2753' CMT'I	D W/3250 SXS. TOC @ SURFACE	ML	F- 9.5 ppg b	rine (or greater)				
9-5/8" #40 SET @ 8130' CMT'D W		mixed w/1	the low 1500 the lorgrestar) 2.5# saltgel [bba]					
7"#26 SET @ 14,945' CMT'D W/500 SXS. TOC @ 12,770' 5" # 18.3 SET @ 14882 – 16,595' CMT' W/ 160 SXS. TOC @ 14,882'			CIRC ML	F				
_	25 H		•					
 SET 7" CIBP @ 11500' W/26 SXS OF CLASS "E" CMT ON TOP. ETOC @ 11402; PERF 7" #26 CSG @ 8180' AND SQZ A 300' CMT PLUG FROM 8180 – 7880' W/75 SXS OF CLASS "E" CMT WOC FTAGE 								
• PERF 7" #26 CSG @ 8180)' AND SQZ A 300' CMT PLUG FF)' AND CIR A 300' C <u>M</u> T PLUG IN	COM 8180 – 7880'	W/75 SXS OF CLASS	OM 4020 4620'				
W/150 SXS OF CLASS "C	C" CMT WOC! TAG-			, , , , ,				
 PERF 7" #26 CSG @ 2800)' AND SQZ A 300' CMT PLUG FF	ROM 2800 – 2500'	W/125 SXS OF CLAS	S "C" CMT WOC ! TAG-				
• PERF 7" #26 CSG @ 1270)' AND SQZ A 300' CMT PLUG FR	ROM 1270 – 970' V	V/125 SXS OF CLASS	"C" CMT WOL TIAL				
 PERF / #26 CSG @ 600 ALL CSG & ANCHORS T 	AND SQZ A 600' CMT PLUG FRO O BE CUT & REMOVED 3' BELO	OM 600 – SURFAC OW GRADE <i>–- 1</i>	P 3 m/3 h	LASS "C" CMT				
A CLOSED LOOP SYSTE	M WILL BE UTILIZED	ow Gluibe		larker				
Spud Date: 11/29/1956	Rig	Release Date: 10	0/13/1957					
			•					
I have be contifued that the information	should be two and complete to the he	est of my len aveladae	and ballof					
nereby certify that the information	above is true and complete to the be	st of my knowledge	e and benefi.					
SIGNATURE	TITLE	A RANDONMI	ENT ENGINEER	DATE: 11/11/14				
31011/11 OKL	11111	Z ABAINDONNI	ENT BIOMEER	<u>DATE.</u> 11/11/14				
	HAEL E-mail address: TR	APHAEL@CHEV	RON.COM PHONE	(713)-372-9002				
For State Use Only	\mathcal{L}_{1}	1	7	1, -1				
APPROVED BY: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	WHItchen TITLE LOW	yshance Of-	how DATE	12/16/2014				
Conditions of Approval (if any):		1	***	12/16/2014 DEC 16 2014 M				
			i de la companya de l	REC TO SOLAL MILL				
	(-	V				

Current Wellbore Schematic

WELL (PN): LITTLE EDDY UNIT 1(CVX) (891296)
FIELD OFFICE: HOBBS
FIELD: SALT LAKE SOUTH
STATE / COUNTY: NEW MEXICO / LEA
LOCATION: SEC 25-20S-32E, 660 FSL & 660 FEL
ROUTE: HOB-NM-ROUTE 04- CONTRACT
ELEVATION: GL: 3,590.0 KB: 3,610.0 KB Height: 20.0
DEPTHS: TD: 16,600.0

API#: 3002500960 Serial #: SPUD DATE: 11/29/1956 **RIG RELEASE: 7/20/1979** 1ST SALES GAS: 7/1/1973 1ST SALES OIL:



Lease Name: Well No. Location: Sec.: Twn Range Cost Center	Little Eddy Unit (Audie Richa 1 660' FSL & 660' FEL 25 20S 32E HTPD0000 PROPOSED	ards) Field: Reservoir GL: KB: DF: Status:	Salt Lake South Morrow 3586' TA	API No. : REFNO: Spud Date: Comp. Date: County: State: Type Lease:	30-025-00960 FA2124 11/29/1956 1/20/1958 Lea New Mexico State Fed	
20" # 81 set @ 1229' 13-3/8" #54.5 set @ 2753'			Perf & cir/sqz @ 600 w 250 sxs, class C 15.6 cm surface Perf & cir/sqz @ 1270 125 sxs, class C 15.6 cm 970' ± Perf & cir/sqz @ 8180 5 sxs class C 15.6 cm 7880' ;	with a 300', at, TOC @ with a 300', occupant of the control of the control occupant of the control occupant oc		
TOC 8,345' by CBL Oct. 2007				t, TOC @ Visit 3	00' cmt	م (ار
CIBP @ 12,417' w/ 35' cement TOC 12,770' by CBL Oct 200 CIBP @ 12,850' w/ 35' cement	7	Perf @ 12,400' and Atoka Perfs 12,467'-472', 12,480' 12,492'-502'	L_ d could not sqz.	olug with 20 sxs of class / 15	.o CMT	
Baker Model "D' @ 12,865' w/ on CIBP @ 13,810' w/ 35' cr Cement Retaine @ 13,848'	/off Int	Morrow Perfs 12,909'-12,916' 13,006'-13,220' Morrow Perfs 13,968'-14,844' OA (8 sets) - squeezed	Hole Si Csg. Si Set (Sks. Cm TOC (Circ: Y	ze: 7" 26,29,32,&3 @: 14,945' nt.: 500 sx. @: 12,770' by CBL //N: N	5# N-80,& P-110 	
	PBTD: 12,381 ¹ TD: 16,600 ¹	Ellenburger perfs 16,258'-16,286' 16,322'-16,360' All Squeezed	Liner Si: Set (Sks. Cr Circ: Y	ze: 5" 18.93# N-80 @: 14,882'-16,595 nt.: 160 sx. Y		