NM OIL CONSERVATION

Form C-141 Revised August 8, 2011

DEU 1 5 2014

ARTESIA DISTRICT

Submit 1 Copy to appropriate District Office in RECEIVED NMAC.

State of New Mexico Energy Minerals and Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

811 S. First St., Artesia, NM 88210

District II

District III

District IV

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505 Release Notification and Corrective Action

MB14	3504	2878				OPERA	ГOR		M Initia	al Report		Final F	Report
Name of Co	mpany: B	OPCO, L.P.	- 0	340737	7	Contact: To	ny Savoie						
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220						Telephone No. 575-887-7329							
Facility Name: Big Eddy Unit #74 Tank Battery						Facility Type: Exploration and Production							
Surface Owner: Federal Mineral Owner					wner:	Federal AP				I No. 30-015-22839			
				LOCA	TIO	N OF REI	FACE						
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	Fast/\	West Line	County			
B	25	218	28E	Teet from the	1401111	/ South Ente	1 cet nom the	Last	W CSt Line	Eddy			
				[
				Latitude N 32.4	<u> 45685</u>	5_Longitud	e <u>W 103.037608</u>	3					
·					URE	OF REL							
Type of Rele	ase: Crude	Oil and produ	ced water			Volume of Release: 1 Bbl crude oil and 4 bbls produced water Volume Recovered: 1 bbl total f						otal fluid	
Source of Re	lease: Facil	ity flare stack								tte and Hour of Discovery:			
						12/4/14 tin		12/4/14 at approximately 1:00 p.m.					
Was Immedia	ate Notice (Vec [] No ⊠ Not Re	auired	If YES, To	Whom?						
By Whom?			165	NO MINORA	quired		lour						
Was a Water	course Read	ched?				Date and Hour If YES, Volume Impacting the Watercourse.							
, us a maior	course recu		Yes 🗵] No		11 125, Forume impacting the watercourse.							
If a Watercou	urse was Im	pacted, Descr	ibe Fully.	*				-					
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				k coming from the			e float valve failed	d on the	scrubber c	ausing fluid t	o esc	ape from	the
Hare Stack. 1	ne ciosed v	arve was oper	ied and the	e float valve was re	ранец	l.							
Describe Are	ea Affected	and Cleanup	Action Tal	ken.*	سيدادها	:6-) A	ef couth on a			d tha flama	
stack. The na	sture area v	matery 500 sq vas washed do	.11. of pasi own with r	ture area and pudd nicro-blaze. All of	ied up the fre	in an area of a ee standing flu	approximately 646	with a	vacuum tru	ontainment a ck.	round	u me mare	;
				to the NMOCD and									
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				nd/or file certain re									
				ce of a C-141 repor									/
				investigate and re									lth
		ddition, NMC ws and/or regu		otance of a C-141 r	eport o	does not reliev	e the operator of	respons	ibility for c	ompliance w	ith ar	ny other	
rederal, state,	, or local lav	ws and/or regu	nations.				OIL CON	SERV	ATION	DIVISIO	N		
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Signature:	(Ou	<u>a</u> X)aa	wv				·	- A					
Printed Name	e: Tony Say) roje				Approved by	En Signad Bat S	pecialis	No Dieno	ENCER			
							ועוגווומן			111	$\bar{\Lambda}$		
Title: Waste	Managemei	nt and Remed	ation Spe	cialist	-	Approval Da	te:141414		Expiration	Date: N			
E-mail Addre	ess: tasavoie	e@basspet.co	n			Conditions o	f Approval:			Attached	\Box		
Date: 12/15/1	1.4			Phone: 432-556-87	730	Remediatio	n per O.C.D. F	Rules	& Guidel	lines			
Attach Addi		ets If Necess		i none. 432-330-6			MEDIATION	POP	OSAL NO)	$\overline{\Omega}$	721	1 1
					L	ATER THA	N: 1114	رتا		6	171	P-26	64

FIELD SPILL REPORT

Distribution List: CJ Barry, TA Savoie, RL Gawlik, B. Biehl, JR Smitherman, SF Johnson, FD Schoch, G Fletcher, J Fuqua, A Ruth, A Thompson, S Walters, B Blevins, G Goodgame

DATE: December 4, 2014

LOCATION OF SPILL SITE: BEU #74 Battery

(API 30-015-22839)

GPS COORDINATES (Lat & Long): 32.456855 -104.037608

(UL-B-25-21S-28E)

ESTIMATED VOLUMES (Oil & Water Separately):

*If BBLs Recovered are not available at time of Initial Report: Send in Followup report when numbers are known

			*BBIs	Net			*BBIs	
Volume spilled:	BBIs Spilled	Recovered	Spilled		BBIs Spilled	Recovered	Net Spilled	
On ground /or earth berm -	Oil:	1	0.5	0.5	Water:	4.0	1.0	3.0
Contained in impervious liner - Oil				0	Water:			0.0
Total:	Oil:	1	0.5	0.5	Water:	4.0	1.0	3.0

DESCRIPTION (What happened?):

Flare scrubber loaded up due to water dump line on top of tank being closed. In addition float failed on flare scrubber.

SPILL RESPONSE (How was the spill cleaned up?):

Valve on water tank was returned to open position. Contract gang to replace failed float in flare scrubber. Vac truck recovered 1.5 bbls fluid. (1 bbl pw, .5 bbl oil)

PICTURE ATTACHMENT:





