

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report ☐ Final Report ☒

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	817-302-9407
Facility Name: A-14 6" Line (RP-1127) Lea County Field Dept.		Facility Type	Natural Gas Gathering
Surface Owner	Federal	Mineral Owner: Federal	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	7	22S	34E					Lea

Latitude N32 19.563 Longitude W103 30.334

NATURE OF RELEASE

Type of Release	Crude Oil and Natural Gas	Volume of Release	90 Mcf Gas, 7 bbls crude oil	Volume Recovered	0 bbls
Source of Release	6" Pipeline	Date and Hour of Occurrence	Unknown	Date and Hour of Discovery	10/29/06
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	Gary Wink was contacted at 0800 on 10/30/06		
By Whom?	Tony Savoie, Southern Union Gas Services	Date and Hour:	10/30/06		
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					

Describe Cause of Problem and Remedial Action Taken:

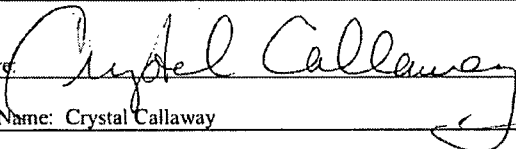
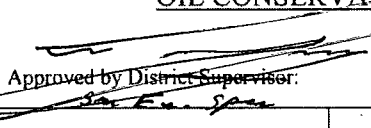
The 6" Steel gathering pipeline, operating at 25 psi developed a leak, the line was excavated and a temporary leak repair clamp was placed on the affected area. Normal operating pressure on the line is 20 psi to 30 psi, with a potential H₂S content of 4000 ppm.

Describe Area Affected and Cleanup Action Taken. The affected area is pasture. An area covering approximately 1,000 sq. ft. was affected by the release and response activities. Remediation activities will start after the landowner has approved the remediation plan. All remediation activities will follow the NMOCD recommended Guidelines for the Remediation of Leaks and Spills.

Between December 22, 2006, and February 8, 2007, remediation activities were conducted at the A-14 6" Line Release Site by an environmental contractor that is no longer affiliated with the site. On December 19, 2012, Basin responded to the release site to conduct an initial investigation. During the initial investigation, soil containing chloride above NMOCD Regulatory Standards was encountered and excavated accordingly. Between January 9 and 15, 2013, approximately 520 yd³ of impacted material was excavated from the remediation site. The final dimensions were approximately 48'x 30'x 10'. Soil samples collected from the floor and sidewalls of the excavation were analyzed by an NMOCD approved laboratory which determine concentrations of BTEX, TPH and chloride were below NMOCD Regulatory Standards. On January 25, 2013, upon receiving NMOCD approval, the excavation was backfilled with non-impacted soil.

Please see the attached *Remediation Summary and Site Closure Request* for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Callaway		Approved by District Supervisor: 	
Title: Senior Environmental Remediation Specialist		Approval Date: 12-16-14	Expiration Date: —
E-mail Address: Crystal.Callaway@Regencygas.com		Conditions of Approval:	
Date: 12/01/2014	Phone: 817-302-9407	IRP/127	

DEC 18 2014