

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy Minerals and Natural Resources
DEC 16 2014
Oil Conservation Division
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Southern Union Gas Services, Ltd.	Contact	Crystal Callaway
Address	801 S. Loop 464, Monahans, TX, 79756	Telephone No.	(817) 302-9407
Facility Name:	Trunk "O" #1 (RP-1507)	Facility Type	Natural Gas Gathering

Surface Owner	DASCO Land and Cattle Co.	Mineral Owner:	Federal	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	22	22S	36E					Lea

Latitude N32 22.460 Longitude W103 15.588

NATURE OF RELEASE

Type of Release	Crude Oil, Produced water, and Natural Gas	Volume of Release	60 Bbls Fluid and 1215 MCF Nat. Gas	Volume Recovered	40 Bbls crude Oil and produced water
Source of Release	30" Natural Gas Pipeline	Date and Hour of Occurrence:	not known	Date and Hour of Discovery	7/21/07 Time: 7:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD on call representative			
By Whom?	Tony Savoie	Date and Hour: 7/21/07 7:15 p.m.			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully. *

Describe Cause of Problem and Remedial Action Taken:
A 30" Natural Gas gathering line developed a leak due to excess fluid delivered by a producer caused the line to pressure up and leak fluid and natural gas. Crews began shutting the line in at 7:45 pm, vacuum trucks were dispatched to the leak sites to start picking up fluid. A total of 40 bbls of fluid was recovered before the leak was temporarily repaired with a 30" leak repair clamp.

Describe Area Affected and Cleanup Action Taken. Approximately 2,400 square feet of pasture land and approximately 900 square feet of caliche lease road was impacted by the release. Most of the heavily saturated soil was pushed up by a backhoe toward the point of release.

Between July 26, and August 10, 2007, remediation activities were conducted at the Trunk "O" #1 Release Site by an environmental contractor that is no longer affiliated with the site. Transporter's manifests indicate at least 252 yd³ of impacted material was transported to SUG's Landfarm. On October 30, 2012, the site was revisited in an effort to determine if soil exhibiting benzene, BTEX, TPH and chloride concentrations above NMOCD regulatory standards remained in-situ and collect confirmation soil samples. Laboratory analytical reports from the confirmation soil samples suggested previous remediation activities met the requirements of the NMOCD.

Please see the attached Basin Environmental Services Technologies Remediation Summary and Site Closure Request for details of remedial activities and the site investigation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases, which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Crystal Callaway	Approved by District Supervisor: 	
Title:	Senior Environmental Remediation Specialist	Approval Date:	12-16-14
E-mail Address:	Crystal.Callaway@Regencygas.com	Expiration Date:	
Date:	10/27/14	Conditions of Approval:	
Phone:	(817) 302-9407	IRP-1507	

DEC 18 2014