NM OIL CONSERVATION

ARTESIA DISTRICT

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Hobos, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

State of New Mexico

Energy Minerals and Natural Resources

SEP 29 2014

Form C-141 Revised October 10, 2003

RECEIVED Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back side of form

PAB14	PABI435252081 Release Notification and Corrective Action												
		2734		catio,	OPERATOR			☐ Initial Report ☐ Final Report					
			55	Contact: Nicholas L. Case				at Kepott		riliai Keport			
Name of Company: Duke Energy Field Services /80055 Address: 10 Desa Drive, Suite 400 West						Telephone No.: 575.667.5225, 575.802.5225							
Facility Name: 101-06 Gathering System Pipeline						Facility Type: Gathering System underground pipeline							
Surface Owner: Private Mineral Owner									Lease No.				
				LOCA	TIO	N OF REI	LEASE						
Unit Letter									East/West Line County				
	04	23S	28E			i				Eddy			
Latitude 32.329051 Longitude -104.08616													
NATURE OF RELEASE Type of Release: Pipeline Fluids (condensate) Volume of Release: 2-3 BBLS Volume Recovered: 0 BBLS													
Source of Release: 101-06 Pipeline							our of Occurrence						
·						08/13/2014 5:55 am 07/12/2014 10:30 am							
Was Immediate Notice Given?						If YES, To Whom?							
☐ Yes ☐ No ☐ Not Required						MMOCD/Randy Dade, BLM/Randy Pair, NRC#1088848, NMED Frank Rodter							
By Whom? Talon/LPE David Adkins						Date and Hour 07/12/2014 12:07 pm							
Was a Watercourse Reached? ☑ Yes ☐ No						If YES, Volume Impacting the Watercourse. 1 BBL							
If a Watercourse was Impacted, Describe Fully.*													
The impacted area on the river consisted of a light hydrocarbon sheen measuring approximately 2x10 yards which was held against the bank of the Pecos River by the wind. Describe Cause of Problem and Remedial Action Taken.* Release was caused by pipeline failure less than 5 yards from the river bank. Talon/LPE was contracted and responded to the scene within 2-3 hours. Sorbent booms were placed into the river surrounding the impacted area to contain the lost fluids. Absorbent pads were placed directly onto the water sheen and were removed/replaced periodically throughout the project duration.													
Describe Area Affected and Cleanup Action Taken.* Microblaze (a bioremediation agent) was spray-applied to the affected area in the river. The impacted soil along the pipeline was excavated and transported to Lea Land LLC, a NMOCD approved disposal facility. Clean top soil was backhauled and the location was re-contoured to match the surrounding terrain. A second Microblaze application was applied to the river and the remediated area on the bank. The containment booms were subsequently removed. No sheen remained on the water surface.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
\mathcal{N}						OIL CONSERVATION DIVISION							
Signature:						Signed By Mile Dienovard son							
Printed Name	: Nicolas L	Case		1	Approved by District Supervisor:								
Title: Environmental Specialist						Approval Date	: 12/18/14	E	Expiration Date: N/A				
E-mail Address: NLCase@dcpmidstream.com						Conditions of Approval:							
Date: 09/25/2014 Phone: 575.802.5225							FINAL	JAL -					

* Attach Additional Sheets If Necessary